



Volume III: Public Participation Report

Proposed Sheepmoor Wind Energy Facility and Associated Grid Infrastructure, near Ermelo, Mpumalanga

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Volume III: Public Participation Report

Proposed Sheepmoor Wind Energy Facility and Associated Grid Infrastructure, near Ermelo, Mpumalanga

0684401



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1. INTRODUCTION

Sheepmoor Wind Energy Facility (Pty) Ltd ('the Project Applicant') is applying for EA to construct and operate the up to 260 MW Sheepmoor Wind Energy Facility (WEF) (the proposed Sheepmoor WEF) and its associated auxiliary infrastructure, which includes one on-site substation, with capacity of up to 132 kV, to facilitate the connection between the WEF and the electricity grid. As well as an up to 132 kV over-head powerline of approximately 30 km (300 m corridor), traversing 18 land parcels, be constructed to connect the proposed WEF to the new Camden B substation. Environmental Resources Management Southern Africa (Pty) Ltd ('ERM') has been appointed to act as the independent Environmental Assessment Practitioner (EAP) to undertake the Scoping and Environmental Impact Assessment (S&EIA) process for Environmental Authorisation under Chapter 5 of the National Environmental Management Act, 1998 (Act 107 of 1998 - NEMA) as amended, for the Proposed Development.

The Sheepmoor WEF, as accepted pursuant to the scoping report phase by the Department of Forestry, Fisheries and the Environment ("DFFE") by letter dated 19 November 2024 and signed by Ms. Masina Morudu¹, will now include properties that were assessed as part of the scoping process for the Sheepmoor WEF and the Rochdale WEF.

In terms of Chapter 5 of the National Environmental Management Act, 1998 (Act 107 of 1998 – NEMA), and the Environmental Impact Assessment (EIA) Regulations, 2014 (as amended), the Project Applicant appointed Environmental Resources Management Southern Africa (Pty) Ltd (ERM), to act as the Environmental Assessment Practitioner (EAP) and to undertake the Scoping and Environmental Impact Assessment (S&EIA) process for Environmental Authorisation.

This Comments and Responses Report (CRR) forms Volume II of the Environmental Impact Assessment (EIA) submission for the proposed Sheepmoor Wind Energy Facility (WEF) and its associated infrastructure, located near Emvelo in the Mpumalanga Province. The CRR captures and addresses all comments received from Interested and Affected Parties (I&APs), including landowners, community members, relevant government authorities, and other stakeholders, throughout the Scoping and EIA phases. In the interest of procedural fairness and to ensure compliance with the EIA Regulations (Appendix 2 of GN R.982, as amended), a consolidated stakeholder engagement approach was adopted. All registered I&APs from the initially scoped Rochdale WEF application, which was later merged into the Sheepmoor WEF process, were incorporated into a single, unified stakeholder database alongside I&APs from the Emvelo and Sheepmoor applications. These I&APs were notified of the release of the second Draft EIA Reports for both the Sheepmoor and Emvelo WEFs through emails to all the interested and affected parties who were captured during the initial draft EIA PPP who were notified through newspaper notices (Mpumalanga News, 5 March 2025; The Highvelder, 7 March 2025) as well as targeted communications. This integrated engagement ensured that all stakeholders were kept informed of the project developments and afforded a fair opportunity to participate and submit comments.

¹ Ms. Morudu is the Designated Control Environmental Officer: National Integrated Authorisation, and at the behest of Dr. Sabelo Malaza the Chief Director: Integrated Environmental Authorisations in DFFE.

2. THE PUBLIC PARTICIPATION PROCESS

Engaging with external stakeholders on the project and associated Public Participation Process (PPP) is a key part of the overall S&EIA process. The PPP is key in that it provides the public the opportunity to have meaningful input into the decision-making process. The primary aims of the PPP are:

- To inform Interested and Affected Parties (I&APs) of the proposed development;
- To identify and respond to issues, comments and concerns as raised by I&APs;
- To promote transparency of the project and its potential consequences and ensure I&APs understanding of the proposed development;
- To facilitate open dialogue and liaise with all I&APs;
- To assist in identifying potential environmental (biophysical and socio-economic) impacts associated with the proposed development; and
- To ensure that all I&AP issues and comments are accurately recorded, addressed and documented in a Comments & Response Report.

The Final Scoping Report (FSR) (ERM, October 2024) presented and assessed the initial proposed wind turbine layout and associated infrastructures of the Sheepmoor WEF and its associated infrastructure. In November 2024, the DFFE accepted the FSR. The results of the specialists' scoping assessments, DFFE comments on the FSR, and other technical and financial constraints for the proposed development site were taken into consideration and a revised 'preferred layout' was produced.

This Public Participation Report (Volume III) accompanies the Draft Environmental Impact Assessment Report (Volume I) and the Comments and Responses Report (Volume II). It provides a record of all stakeholder engagement activities undertaken throughout the S&EIA process, including both rounds of public participation carried out in support of the Draft EIA Report:

- First round: Conducted from 10 March to 10 April 2025, during which I&APs and regulatory authorities reviewed the initial Draft EIA Report and specialist studies.
- Second round: Was conducted following the updates to the EIA, particularly the inclusion of additional biodiversity assessments such as the Oribi Management Plan, Biodiversity Offset Report (BOR), and revised specialist studies the project applicant, Mulilo (Pty) Ltd, submitted a formal request to the Department of Forestry, Fisheries and the Environment (DFFE) for an extension to the submission deadline for the Final EIA Report. This request, submitted in terms of Regulation 3(7) of the 2014 EIA Regulations (as amended), was approved by the DFFE, granting an extension until 25 August 2025. In light of these material changes, a second round of public participation is being undertaken from 15 July to 15 August 2025 to provide stakeholders and Interested and Affected Parties (I&APs) with an opportunity to review and comment on the revised Draft EIA Report and supporting documentation prior to finalisation and submission. The sharing of I&AP information complies with the Protection of Personal Information Act, 2013 (POPI Act 4 of 2013).

The following steps have been undertaken throughout the PPP to ensure compliance:

- The contact details, e-mail address and postal address of the public will not be made available for public review, however this will be made available to the Department and to any I&AP who may wish to appeal; and
- The contact details, e-mail address and postal address of I&APs will be blacked out in the Comments and Responses Report and Public Participation Documents.

3. METHODOLOGY

The PPP follows the requirements of Section 24 (5) and Chapter 6 (41, 42, 43, and 44) of GN R. 326 of the National Environmental Management Act, 1998 (Act 107 of 1998) (NEMA) Environmental Impact Assessment (EIA) Regulations, 2014 (as amended), as well as the Public Participation Guidelines in terms of NEMA, 1998 EIA Regulations, 2014.

3.1 IDENTIFICATION OF POTENTIAL INTERESTED AND AFFECTED PARTIES

The I&AP database (Appendix 1) was created by ERM, in consultation with the Applicant and was used as the baseline for the pre-identified I&APs list.

Pre-identified / Registered I&APs included:

- Pre-identified I&APs who are identifiable affected landowners and surrounding landowners. Landowners and surrounding landowners will also be requested to inform the occupiers of their properties regarding the project.
- Government organisations, NGOs, relevant municipalities, ward councilors and other key stakeholders and organ of states that might be affected.
- Registered I&APs who responded to the advertisements (i.e., newspapers, notices, and e-mails) and requested to be registered or request to register any other person/s.

This database was updated throughout the duration of the scoping process and continued to be updated through to the EIA phase. Anyone with an interest in the proposed development and/or associated EIA process was encouraged to register.

It is important to note that whilst efforts are made to notify pre-identified I&APs, the contact details of people are not openly shared due to certain legal restriction prohibiting the unauthorized distribution of personal information in South Africa. To obtain a wide reach, we therefore undertake a robust notification exercise and invite and encourage I&APs to register with us to receive project updates.

3.2 INITIAL NOTIFICATION PHASE

Initial Notification was conducted prior to the completion of the Draft Scoping Report (DSR). Notification during this phase was undertaken in the following manner:

- Site notices were erected on the site boundary in July 2023;
- Notices were erected in the towns of Ermelo, Amsterdam and Sheepmoor in July 2023;
- Advertisements were placed in the Highveld Newspaper and the Mpumalanga News Newspaper in July 2023; and
- Initial notification e-mails were distributed on to all pre-identified I&APs, including the affected landowner and occupiers of the site, municipal councillor(s), ratepayers in the area, affected district and local municipalities, and organs of state. I&APs who responded to the newspaper and notices were also sent an initial notification email.

The public notices and initial notification contained sufficient information on the proposed application and afforded pre-identified and interested I&APs the opportunity to submit their issues / queries / concerns and indicate the contact details of any other potential I&APs that should be contacted and registered. The contact person at ERM, contact number and email details were clearly stated on the notifications.

3.3 SCOPING PHASE

3.3.1 AVAILABILITY OF THE DRAFT SCOPING REPORT (DSR) FOR PUBLIC REVIEW

Notification regarding the availability of the DSR for public review and comment (Appendix 4) were sent to all registered I&APs (pre-identified key I&APs, I&APs registered during the initial period, as well as affected landowners, surrounding landowners and their occupiers) via e-mail. SMS notifications were sent to I&APs and / or land occupiers that have supplied mobile phone numbers and who did not have an email. The written notification also advised registered I&APs of the following:

- How and where they could access the DSR (electronic and hardcopy);
- The duration that the DSR was made available for public comment, and the date by when comments must be submitted; and
- To submit their comment / questions / queries / concerns regarding the development and content of the DSR.

The Sheepmoor WEF projects have previously undergone a Public Review and Comment process that ran from Friday, 19 July 2024 until the Tuesday, 20 August 2024 (both days inclusive). Due to the lapse of the previous application, the proposed development underwent a new application process.

Therefore, an additional 30-day scoping Public Participation period was undertaken from 22 August to 21 September 2024, to ensure compliance with the regulations and will augment the public participation process that was undertaken during the lapsed application process.

Furthermore, advertisements were placed in the Highveld Newspaper and the Mpumalanga News Newspaper in March 2025 to inform

The table below presents the respective locations the DSR was made available for public review and comment.

Location	Physical Address
Hard Copy Location	
Ermelo Public Library	Msukaligwa Municipality Civic Centre, corner of Church and Smuts street, Ermelo, 2350, Mpumalanga
CD copies were available upon request.	
Electronic Copy Locations	
ERM Website	https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/
Electronic Transfer	Interested and Affected Parties (I&APs) could request for copies to be shared via a One Drive folder.

3.3.2 SUBMISSION OF THE FINAL SCOPING REPORT (FSR)

Notification regarding the submission of the FSR to DFFE for a decision was sent to all registered I&APs in the following manner:

- Written Notification was sent to all registered I&APs via e-mail.

4. ENVIRONMENTAL IMPACT ASSESSMENT (EIA) PHASE PP PROCESS

4.1 AVAILABILITY OF THE DRAFT EIA REPORT FOR PUBLIC REVIEW

Notification regarding the availability of the Draft EIA report for public review and comment (Appendix 6) were sent to all registered I&APs (pre-identified key I&APs, I&APs registered during the PP period, as well as affected landowners, surrounding landowners and their occupiers) via e-mail. SMS notifications were sent to I&APs and / or land occupiers that have supplied mobile phone numbers and who did not have an email / postal address. The written notification also advised registered I&APs of the following:

- How and where they could access the Draft EIA Report (electronic and hardcopy);
- The duration that the Draft EIA report was made available for public comment, and the date by when comments must be submitted; and
- It afforded I&APs the opportunity to submit their comment / questions / queries / concerns regarding the development and content of the Draft EIA report.

The table below presents the respective locations the Draft EIA report was made available for public review and comment from Monday, 10 March 2025 until Thursday, 10 April 2025 (both days inclusive):

Location	Physical Address
Hard Copy Location	
Ermelo Public Library	Msukaligwa Municipality Civic Centre, corner of Church and Smuts street, Ermelo, 2350, Mpumalanga
CD copies were available upon request.	
Electronic Copy Locations	
ERM Website	https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/
Electronic Transfer	Interested and Affected Parties (I&APs) could request for copies to be shared via a One Drive folder.

The commenting period was 30 days, as per the NEMA, 1998 EIA Regulations, 2014 (as amended).

Following the release of the Draft Environmental Impact Assessment (EIA) Report and the formal submission of the application for Environmental Authorisation. During this period, Interested and Affected Parties (I&APs) were invited to review and comment on the report. Notably, key regulatory authorities, including the Mpumalanga Department of Agriculture, Rural Development, Land and Environmental Affairs (MDARDLEA) and the Mpumalanga Tourism and Parks Agency (MTPA), raised significant concerns—particularly with respect to potential impacts on biodiversity and the adequacy of proposed mitigation and management measures.

In response to these concerns, additional biodiversity assessments were commissioned to strengthen the EIA. This included the preparation of an Oribi Management Plan, the development of a Biodiversity Offset Report (BOR), and the revision of relevant specialist studies. These additions, alongside further technical refinements, led to material changes to the project layout, including a reduced number of turbines, a revised configuration, and updated avoidance and mitigation strategies to address ecological sensitivities.

Due to the scope and significance of these changes, the project applicant, Mulilo (Pty) Ltd, submitted a formal request to the Department of Forestry, Fisheries and the Environment (DFFE) for an extension to the statutory timeframe for submission of the Final EIA Report. This request was made in accordance with Regulation 3(7) of the EIA Regulations, 2014 (as amended), which allows for an extension where material changes to the scope of the EIA have occurred. The DFFE approved the extension, granting a revised submission deadline of 25 August 2025. A copy of the extension approval letter is included in Appendix C of the EIA Report.

In line with this extension and the principles of transparency and meaningful engagement under NEMA, a second round of public participation is being conducted from 14 July to 12 August 2025. This additional 30-day commenting period provides all I&APs and stakeholders with a renewed opportunity to review and provide input on the revised Draft EIA Report, including the updated specialist studies and biodiversity management plans, prior to finalisation and submission of the Final EIA Report to the Competent Authority.

4.2 SUBMISSION OF THE REVISED DEIA REPORT

Notification regarding the availability of the revised Draft EIA report for public review and comment (Appendix 6) will be sent to all registered I&APs (pre-identified key I&APs, I&APs registered during the PP period, as well as affected landowners, surrounding landowners and their occupiers) via e-mail using the database of all the registered I&APs from the initial DEIAr. SMS notifications will be sent to I&APs and / or land occupiers that have supplied mobile phone numbers and who did not have an email / postal address. The notification advised registered I&APs of the following:

- How and where they could access the Draft EIA Report (electronic and hardcopy);
- The duration that the Draft EIA report was made available for public comment, and the date by when comments must be submitted; and
- It afforded I&APs the opportunity to submit their comment / questions / queries / concerns regarding the development and content of the Draft EIA report.

The table below presents the respective locations the Draft EIA report was made available for public review and comment from Thursday, 14 July 2025 until 12 August 2025.

Location	Physical Address
Hard Copy Location	
Ermelo Public Library	Msukaligwa Municipality Civic Centre, corner of Church and Smuts street, Ermelo, 2350, Mpumalanga
CD copies were available upon request.	
Electronic Copy Locations	
ERM Website	https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/
Electronic Transfer	Interested and Affected Parties (I&APs) could request for copies to be shared via a One Drive folder.

The commenting period is 30 days, as per the NEMA, 1998 EIA Regulations, 2014 (as amended).

4.3 SUBMISSION OF THE FINAL EIA REPORT

- Written Notification (English and / or Afrikaans) regarding the submission of the Final EIA report for EA will be sent to all registered I&APs (pre-identified key I&APs, I&APs registered during the PP period, as well as affected landowners, surrounding landowners and their occupiers) via e-mail;
- SMS notifications will be sent to I&APs and / or land occupiers that have supplied mobile phone numbers and who do not have a postal or email addresses; and
- If written notification cannot be sent to an I&AP, notification will be provided telephonically.

5. DECISION AND APPEAL PHASE

All registered I&APs will be provided with access to the decision on the EIA Report and the reasons for such decision. Registered I&APs will also be notified of the appeal process and that appeals can be lodged against the decision in terms of the NEMA, 1998, National Appeal Regulations, 2014 (as amended).

Notifications regarding the DFFE decision will be provided in the following manner to all registered I&APs:

- Via e-mail, which will include an attachment of the decision, reasons for the decision, and appeal procedure;
- Via SMS, which will be sent to I&APs and land occupiers that have supplied mobile phone numbers and who do not have a postal or email addresses. The SMS will advise the I&AP that access to the decision, reasons for the decision, and appeal procedure must be accessed from the ERM website: <https://www.erm.com>; and

- Courtesy telephone calls will be made to those who cannot be contacted by either of the above-mentioned methods to advise them of the decision made by the DFFE and to confirm if and / or how they wish to receive access to the decision, reasons for decision, and appeal procedure.

I&APs will be provided with access to the decision, reasons for the decision by the DFFE and the process for appeals within 14 days of date of receipt of the decision.

6. SUMMARY OF COMMENTS

During the initial notification phase, no comments / queries / questions / concerns were received from I&APs.

During the DSR PPP comments were received from the DFFE, DARDLEA, MTPA, other authorities and I&APs. Follow-up e-mails were sent to all registered I&APs, stakeholders and authorities, and no further comments were received.

During the DEIAR PPP comments were received from I&AP's. Follow-up e-mails were sent to all registered I&APs, stakeholders and authorities, and comments were received.

Responses to comments received during the PP period are provided in Section 7, with EAP / specialist / applicant responses, and the original comment and responses has been appended to the PP report which will be submitted with the FSR for DFFE decision.

7. COMMENTS AND RESPONSES REPORT FOR THE REVISED DRAFT EIA REPORT

This comments and responses section has been updated throughout the duration of the revised Draft EIAr and comments has been collated by thread and not by date. Responses have been formulated collaboratively by the Environmental Assessment Practitioner (EAP), in consultation with the relevant specialists and the project applicant, to ensure that the responses are informed, accurate, and reflective of the multidisciplinary inputs received during the assessment process.

TABLE 7-1 COMMENTS FROM DFFE

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
	Ms. Bathandwa Ncube DFFE	15 August 2025 Per Email	Revised Draft EIAr	The amended draft Environmental Impact Assessment Report (EIAr) dated July 2025 and received by this Department on 15 July 2025 refers. This letter serves to inform you that the following amendments and information must be included in the final EIAr	
a) General Comments					
1.				The final EIAr must comply with all comments on the draft scoping report signed on 20 September 2024; conditions of the acceptance of the scoping report signed on 19 November 2024; the comments on the draft EIAr signed on 10 April 2025; as well as these comments on the amended draft EIAr, and must address all comments received for the DSR, FSR, draft EIAr and amended draft EIAr.	Noted. The final EIAr has been compiled to comprehensively address all comments received during the various stages of the EIA process, including the DSR, FSR, draft EIAr, and amended draft EIAr. A consolidated Comments and Response Report (CRR) is included in the final EIAr, detailing how each comment has been considered and incorporated.
2.				It is noted that the proposed ideal location of the activity is within the amended development footprint, which is still outside of the approved site as contemplated in the accepted scoping report. This results in the process being procedural flawed in terms of legislative requirements under EIA Regulations 2014, as amended. It is	It is important to clarify that the EIA process, as governed by the Environmental Impact Assessment Regulations, 2014 (as amended) under the National Environmental Management Act, 1998 (Act No. 107 of 1998), is inherently iterative and allows for refinement of project details—including the layout and footprint—between the Scoping and EIA phases.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				recommended that the Sheepmoor WEF application be withdrawn, and a new application, with the amended proposed development site, be resubmitted to the Department.	Regulation 21(2)(h) of the EIA Regulations requires that the Scoping Report must include a description of the location of the proposed activity. However, this is based on the best available information at the time and is not required to be final or fixed. The purpose of the Scoping Phase is to identify key issues, alternatives, and potential impacts. It is not intended to lock in a final layout, but rather to guide the scope of specialist studies and stakeholder engagement. During the EIA Phase, as per Regulation 23(2)(d), the Environmental Impact Report must include a detailed description of the proposed activity, including the location and layout. This allows for refinement based on specialist input, stakeholder engagement, and technical feasibility. The EIA Regulations do not prohibit the amendment of the development footprint during the EIA phase, provided that the changes are assessed in full and stakeholders are given an opportunity to comment on the revised proposal. A new application is only required if the nature of the activity changes to such an extent that it no longer falls within the scope of the original application. In this case, the proposed activity remains a Wind Energy Facility, and the amended footprint is a refinement—not a fundamental change in project scope. The amended layout has been assessed in the Draft EIA Report, including updated specialist studies and impact assessments, and has been made available for public review and comment in accordance with Regulation 41 and Regulation 42.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					The process remains procedurally sound and compliant with the EIA Regulations, as the public participation process has been conducted to ensure transparency and inclusivity regarding the amended layout. The refinement of the development footprint during the EIA phase is consistent with the intent and provisions of NEMA and the EIA Regulations. The process remains valid, and the application does not need to be withdrawn or resubmitted. All changes have been appropriately assessed and disclosed, and stakeholders have been afforded the opportunity to engage meaningfully with the revised proposal. Applicant: On DFFE's somewhat equivocal response regarding the reformulated areas that now comprise the proposed Sheepmoor and Emvelo Wind Energy Facilities (WEFs), it is again important to place on record that even though those areas were not scoped as the currently formulated Sheepmoor and Emvelo WEFs are laid out (bearing in mind that the scoping process initially included three WEFs) the outcome of scoping resulted in one of the proposed WEFs being reduced to only two proposed turbines. That fact contributed directly to the substantive revision of the Sheepmoor and Emvelo WEFs as presently constituted. In other words, the very process of scoping was achieved: objectively unreasonable and unfeasible turbines were scoped out. In the circumstances, it is reasonable for us to expect the DFFE to confirm unequivocally that the scoping process served its legislative and regulatory process and in turn, culminated in a defensible

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					decision by DFFE to permit two of the initially proposed three projects to move into the EIA phase. It bears repeating that as a result of the scoping process, the two now-proposed WEFs were reconfigured. That said, we reiterate that all of the NEMA-listed activities relevant to the reconfigured WEFs were appropriately scoped. The scoping phase was duly approved by DFFE. We respectfully request that the contents of our letters to the Department (both dated 13 May 2025) and pertaining respectively to the Sheepmoor and Emvelo WEFs, be read as specifically incorporated herein.
3.				Please ensure that all information is included, where the draft EIAR refers to missing information that will be included in the final EIAR or any information that will be confirmed in the final EIAR.	All previously missing or to-be-confirmed information referenced in the draft EIAR has been included and finalized in the final EIAR. This includes specialist studies, mitigation measures, and stakeholder correspondence.
4.				Should a specialist recommend specific mitigation measures, these must be clearly indicated.	All specialist-recommended mitigation measures have been clearly indicated in the final EIAR and incorporated into the EMPr. Each measure is linked to its respective impact and specialist report.
b) Public Participation Process					
1.				Please ensure that comments from all relevant stakeholders are submitted to the Department with the final EIAR, including comments from the relevant sections of this Department.	All stakeholder comments, including those from relevant sections of the Department, have been compiled and submitted with the final EIAR. These are included in the CRR and supported by proof of correspondence.
2.				All issues raised and comments received during the circulation of the SR, draft EIAR and the amended draft EIAR from registered	All comments from I&APs and organs of state have been addressed in the CRR and included in the final

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				Interested and Affected Parties (I&APs) and organs of state, as listed in your I&APs Database, and others which have jurisdiction in respect of the proposed activity must be adequately addressed and included in the final EIAr.	EIAr. The I&APs database has been updated and verified to ensure completeness.
3.				Proof of correspondence with the various stakeholders must be included in the final EIAr. This must indicate that this amended draft EIAr has been subjected to 30 days public participation process, stating the start and end date of the PPP.	Proof of correspondence with stakeholders is included in Appendix E of the final EIAr. The amended draft EIAr was subjected to a 30-day public participation process from 10 March to 10 April 2025.
4.				Evidence that all identified and relevant competent authorities have been given an opportunity to comment on the amended draft EIAr for the proposed development must be provided with the final EIAr. Should you be unable to obtain comments, proof must be submitted to the Department of the attempts that were made to obtain comments.	Evidence of engagement with all relevant competent authorities is included in the final EIAr. Where comments were not received, proof of attempts to obtain them (emails, calls, follow-ups) has been provided.
5.				Copies of the original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity must be submitted with the final EIAr.	Copies of all original submissions (letters, emails) have been included as Appendices in the Final PPP Report. Personal information has been redacted in compliance with POPIA.
6.				In the final EIAr, the Comments and Response Report (CRR) must include all historical comments and issues raised to date.	The Final CRR provides a consolidated record of all comments since Scoping (Draft SR, Final SR, Draft EIAr, Amended Draft EIAr)
	General				

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				Please also ensure that the final EIAr includes the period for which the Environmental Authorisation is required and the date on which the activity will be concluded as per Appendix 3 of the NEMA EIA Regulations, 2014, as amended. You are further reminded to comply with Regulation 23(1)(a) of the NEMA EIA Regulations, 2014, as amended, which states that: <i>"The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority - (a) an environmental impact assessment report inclusive of any specialist reports, an EMPr, a closure plan in the case of a closure activity and where the application is a mining application, the plans, report and calculations contemplated in the Financial Provisioning Regulations, which must have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority."</i> Should there be significant changes or new information that has been added to the EIAr or EMPr which changes or information was not contained in the reports or plans consulted on during the initial public participation process, you are required to comply with Regulation 23(1)(b) of the NEMA EIA Regulations, 2014, as amended, which states: <i>"The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority – (b) a notification in writing that the documents contemplated in sub-regulation</i>	The requirements of Appendix 3 of the NEMA EIA Regulations, 2014 (as amended) have been fully incorporated into the Final Environmental Impact Assessment Report (EIAr). In compliance with Regulation 23(1)(a), the initial Draft EIAr (inclusive of specialist studies and the draft Environmental Management Programme) was submitted to the Competent Authority within the required 106-day timeframe following acceptance of the Final Scoping Report. This Draft EIAr was subjected to a 30-day public participation process, conducted from 10 March to 10 April 2025, during which Interested and Affected Parties (I&APs) and relevant authorities were afforded the opportunity to comment. However, as a result of significant changes and the inclusion of new information notably the Oribi Management Plan, Biodiversity Offset Report, and updated specialist assessments the Applicant, Mulilo Emvelo (Pty) Ltd, formally notified the Department in accordance with Regulation 23(1)(b). This notification requested an extension to allow for an additional public participation process. The Department approved this request, thereby extending the submission deadline for the Final EIAr to 25 August 2025. In line with this approval, the revised Draft EIAr was circulated for a further 30-day public participation process, from 15 July to 15 August 2025, ensuring that all Interested and Affected Parties, as well as relevant authorities, had sufficient opportunity to review and comment on the updated information. The Final EIAr, submitted within the approved timeframe of 25 August 2025, consolidates all required components. These include the updated EIAr, the revised Environmental Management Programme (EMPr), the Oribi Management Plan, the

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				<i>1(a) will be submitted within 156 days of acceptance of the scoping report by the competent authority or where regulation 21(2) applies, within 156 days of receipt of the application by the competent authority, as significant changes have been made or significant new information has been added to the documents, which changes or information was not contained in the original documents consulted on during the initial public participation process contemplated in sub-regulation (1)(a), and that the revised documents contemplated in sub-regulation 1(a) will be subjected to another public participation process of at least 30 days".</i> Should you fail to meet any of the timeframes stipulated in Regulation 23 of the NEMA EIA Regulations, 2014, as amended, your application will lapse.	Biodiversity Offset Report, and all specialist studies. A comprehensive Comments and Responses Report (CRR) has also been included, demonstrating how all comments received during the Scoping, Draft EIAR, and amended Draft EIAR phases have been addressed.
				You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.	Both the EAP and the applicant are aware that no listed activity may commence without an Environmental Authorization in terms of Section 24F of NEMA. This condition will be strictly adhered to.

TABLE 7-2 COMMENTS FROM DARDLEA

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
1.	Robyn Luyt / S. Mbuyane	14 August	Revised Draft EIAR	The layout provided in the initial draft EIAR included 29 turbines. It was not explicit in	The layout was refined to avoid the most critical biodiversity features where feasible. Where

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
	DARDLEA	2025 Per Email		the revised draft EIR, which now includes 25 turbines, but after scrutinizing the layout plan and the responses provided in the comments and response report (CRR), we have been able to ascertain the following changes: The removal of WTGs 35, 39, 47 and 49, and the addition of WTG 21 (i.e. the removal of four turbines). A total of 10 turbines have been moved, but of these, only one has been moved into an area without sensitivities. Seventeen (17) of the 25 turbines proposed in the current layout, all of which were flagged in our previous comments, are still located in sensitive areas. Given that the requirement to avoid impacts in accordance with the mitigation hierarchy has not been adequately addressed, these comments must be read in conjunction with our comments dated 10 April 2025, which still stand.	turbines remain in sensitive areas due to technical constraints, mitigation measures including micro-siting, curtailment protocols, and biodiversity offsets have been incorporated. Applicant No WTGs were moved between the two Wind Farms proposed. WTG 35, 39, 47 and 49 were all shifted away from the avifaunal buffer, reducing impact. Application of the mitigation hierarchy has been appropriately applied. The Sheepmoor WEF originally proposed 45 WTGs during the Scoping phase. This number has been halved. The layout has avoided all areas advised by specialists, additional mitigation is being applied where impacts cannot be fully avoided and the BOR will address any residual impacts that still remain. The applicant has continuously displayed willingness to remove WTGs from the layout during the EIA phase (45 to 25), adopted multiple additional assessments, incorporated precautionary mitigation and shown commitment to addressing residual impacts with a comprehensive BOR.
2.				DARDLEA remains concerned that the proposed location of the Sheepmoor WEF and associated grid infrastructure is not compatible with the desired land use.	The Sheepmoor WEF has been assessed in detail against ecological, agricultural, and spatial planning criteria. The Environmental Impact Assessment (EIA) confirms that the project avoids high-sensitivity areas and aligns with the mitigation hierarchy, particularly in relation to Critical Biodiversity Areas (CBAs) and Ecological Support Areas (ESAs). While some infrastructure traverses CBA: Irreplaceable zones, the footprint

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					is minimal and largely confined to existing or degraded corridors Furthermore, the project complies with all relevant planning tools, including the Msukaligwa Integrated Development Plan and the Department of Forestry, Fisheries and the Environment (DFFE) screening tool. The site is currently used for low-intensity grazing and is not zoned for intensive agricultural production. The proposed development is expected to enhance socio-economic outcomes in a region with limited economic potential, without significantly compromising ecological integrity or land use compatibility.
3.				The proposed Sheepmoor Wind Energy Facility and associated grid infrastructure is located on a site comprising: CBA Irreplaceable and Optimal; Intact Grassland Patches; Key Biodiversity Areas; the Grasslands Important Bird Area (IBA); Ecological Support Areas; National Protected Area Expansion Strategy Areas (NPAES); Local-scale and Landscape-scale Climate Change Corridors; Threatened Ecosystems - including Wakkerstroom Montane Grassland and Eastern Highveld Grassland; CBA: Wetlands; CBA: Aquatic Rivers; ESA: Strategic Water Source Area and ESA: Important Subcatchments.	SPECIALIST: The terrestrial biodiversity assessment served to refine the mapping, which is the norm, where bioregional plans are often not up to date and/or reflect inconsistencies that require ground-truthing. This was presented in the terrestrial biodiversity assessment reporting accordingly, which is being ignored by the respective authorities. This was noted in the draft EIA comments but is still being overlooked. Applicant: The applicant acknowledges the environmental sensitivity and level of Biodiversity of the Project Area and Mpumalanga Province. Early development screening and specialist assessment was conducted on an area of approximately 25 000 Hectares. As advised by the appointed specialists, we avoided the most sensitive features and focused our efforts on areas whereby the Environmental Impact was informed to be less, and the Wind resource still economically viable. The current proposed

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					project area is approximately 4000 Hectares with a disturbance footprint of only approximately 57 Hectares. The refined assessment and site sensitivity verification done by the appointed specialists indicated that the site is currently heavily impacted on, more than what is evident from the desk-based mapping. Although this is expected as the Mpumalanga Biodiversity Sector Plan (MBSP) refers to Land Cover data recoded in 2010, 15 years ago. Detailed multi-levelled mitigation measures have been developed and adapted to each sensitivity, these measures have been included in the EMPR to reduce the impacts on these sensitive areas and species to an acceptable level. According to a WhatsApp and email survey conducted by the applicant on 16 May 2025 among WTG landowners and occupiers, 50% of the proposed farm portions confirmed the use of areas that are either uninhabited, uncultivated, or located beyond their property boundaries for year-round livestock grazing (cattle and sheep). Furthermore, 58% of the intact grasslands, along with significant portions of Critical Biodiversity Area Irreplaceable and Optimal areas are currently being grazed. This has led to widespread overgrazing of grassland areas on site, as corroborated by the findings of the terrestrial specialist. Mapped "Intact Grassland" areas, cover 51% of the Mpumalanga province. Total avoidance of these areas by wind turbines will result in no or very little wind energy being developed in the province. We are strongly of the view that wind

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					energy is a compatible land use in sensitive areas, if properly mitigated and managed. 0.05% of the total areas mapped as Intact Grassland within the province is contained within the proposed development. Of that 0.05%, 0.21% is proposed to be disturbed. This means that 0.0004% of the total areas mapped as Intact Grasslands would be disturbed.
4.				Furthermore, the proposed Sheepmoor WEF and associated grid connection is located in an area comprising a high fauna sensitivity, a high diversity of threatened bird species, and a high number of priority species for wind energy developments and power lines, including the following confirmed on site: African Fish Eagle, African Grass Owl, African Harrier-Hawk, African Marsh Harrier, Amur Falcon, Black Sparrowhawk, Black-winged Kite, Black-winged Lapwing, Blackwinged Pratincole, Blue Crane, Cape Vulture, Common Buzzard, Denham's Bustard, Greater Flamingo, Grey Crowned Crane, Grey-winged Francolin, Jackal Buzzard, Lanner Falcon, Longcrested Eagle, Marsh Owl, Martial Eagle, Rufous-breasted Sparrowhawk, Secretarybird, Southern Bald Ibis, Sensitive Species 23, Spotted Eagle-Owl, White Stork, White-bellied	Applicant: The applicant acknowledges the environmental sensitivity and level of Biodiversity of the Project Area and Mpumalanga Province. Through detailed specialist site investigations and verification revealed that much of the project area is already heavily impacted on, contrary to what is reflected in older online mapping sources. Existing pressures such as overgrazing and unsustainable land use far exceed the potential impacts of a wind farm, indicated in the FEIAR No-go alternative assessment (resulting in a Negative impact on the environment) , and without intervention the site will continue to degrade at an alarming rate. In contrast, the project, together with its Biodiversity Offset, offers a real opportunity to rehabilitate, protect, and uplift the area while contributing to clean energy. <u>A detailed avifaunal impact assessment was conducted. This was advised by long term monitoring and extensive data collection including detailed wetland surveys and habitat modelling</u>

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				Bustard, and Yellow-breasted Pipit.	Specialist Response: Noted. The sensitivity of the site and area in general is noted and recognised in terms of the number of sensitive avifaunal species. The degradation of the landscape as a result of current unsustainable farming practices of overgrazing the grasslands and wetlands, as well as the alien tree infestation should be highlighted. The developer commits to implementing numerous mitigation measures and to embark on extensive land management issues to minimise anthropogenic impacts.
5.				According to the Avifaunal Assessment, a total of 253 bird species could potentially occur in the Broader Area where the Sheepmoor WEF and associated Grid Connection Infrastructure are proposed to be located. Of the 253 species, 38 species are classified as priority species for wind energy developments, of which 32 were recorded during pre-construction monitoring. Of the 253 species, 76 are considered power line sensitive species, 57 of which were recorded during the pre-construction monitoring.	Applicant: The applicant acknowledges the environmental sensitivity and level of Biodiversity of the Project Area and Mpumalanga Province. A detailed avifaunal impact assessment was conducted. This was advised by long term monitoring and extensive data collection including detailed wetland surveys and habitat modelling.
6.				DARDLEA is not supportive of development of WEFs (or any non-compatible land use) within Critical Biodiversity Areas and Key Biodiversity Areas, or within intact grassland patches. In respect of Intact Grassland Patches, it is important to note that the Mpumalanga Biodiversity	SPECIALIST: The terrestrial biodiversity assessment served to refine the mapping, which is the norm, where bioregional plans are often not up to date and/or reflect inconsistencies that require ground-truthing. This was presented in the terrestrial biodiversity assessment reporting accordingly, which is being ignored by the respective authorities. This was noted in the draft

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				Sector Plan (MBSP) specifically incorporated climate change into spatial priorities through the prioritisation of the connectivity of remaining intact grassland patches in the province, as they provide habitat for species to thrive, and allow for their dispersal. Intact grasslands are crucial for supporting threatened fauna and avifauna. This is verified in the faunal assessment which states that "any remaining Oribi sub-populations and any contiguous areas of intact grassland are considered as high conservation importance" and that "cumulative impacts may become more significant if added to existing or future impacts from other activities, such as other renewable energy projects in the area". Intact Grassland Patches are important source areas in terms of metapopulation dynamics. The MBSP - adopted in 2023 (Provincial Notice 279 of 2023) - is a planning tool that has been developed to manage biodiversity resources of the province by setting strategic objectives to ensure that spatial biodiversity and climate change priorities are effectively incorporated into land-use and development planning, environmental assessments	EIA comments but is still being overlooked as it does not align with the agenda that serves to promote the Mpumalanga Bioregional Plan rather than acknowledge that there are shortcomings. The proposed project is not seeking to develop the entire intact grassland patch, only a very small footprint. The resultant loss is thus not deemed to be excessive as the area that will remain undeveloped (i.e. intact grassland) far exceeds the actual hard stand footprint of the project. Were it a mining or agricultural project that would result in the clearance of thousands of hectares of grassland the impact would be more significant. The terrestrial biodiversity impact or risks to ecological processes associated with an access road and turbine footprint would not be deemed excessive within an already modified surrounding landscape (i.e. significant agricultural and mining related land transformation). Applicant: The applicant acknowledges the environmental sensitivity and level of Biodiversity of the Project Area and Mpumalanga Province. Early development screening and specialist assessment was conducted on an area of approximately 25 000 Hectares. As advised by the appointed specialists, we avoided the most sensitive features and focused our efforts on areas whereby the Environmental Impact was informed to be less, and the Wind resource still economically viable. The current proposed project area is approximately 4000 Hectares with a disturbance footprint of only approximately 57 Hectares. The refined assessment and site sensitivity

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				and authorisations, and natural resource management within Mpumalanga Province. The links to the various reports and shape files, including the MBSP Technical Report which details the scientific methods used to identify Intact Grassland Patches, can be accessed at https://mtpa.maps.arcgis.com/sharing/rest/content/items/fc6d8f9e7ef84d2f87f86b91e8e9f87a/dاتا).	verification done by the appointed specialists indicated that the site is currently heavily impacted on, more than what is evident from the desk-based mapping. Although this is expected as the Mpumalanga Biodiversity Sector Plan (MBSP) refers to Land Cover data recoded in 2010, 15 years ago. Detailed multi-levelled mitigation measures have been developed and adapted to each sensitivity, these measures have been included in the EMPR to reduce the impacts on these sensitive areas and species to an acceptable level. According to a WhatsApp and email survey conducted by the applicant on 16 May 2025 among WTG landowners and occupiers, 50% of the proposed farm portions confirmed the use of areas that are either uninhabited, uncultivated, or located beyond their property boundaries for year-round livestock grazing (cattle and sheep). Furthermore, 58% of the intact grasslands, along with significant portions of Critical Biodiversity Area Irreplaceable and Optimal areas are currently being grazed. This has led to widespread overgrazing of grassland areas on site, as corroborated by the findings of the terrestrial specialists. 0.05% of the total areas mapped as Intact Grassland within the province is contained within the proposed development. Of that 0.05%, 0.21% is proposed to be disturbed. This means that 0.0004% of the total areas mapped as Intact Grasslands would be disturbed.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
7.				While we acknowledge efforts to acquire GPS tracking data for the Martial Eagle, the modelling of the data and the datasets must be subjected to additional independent peer-reviewed analyses in order to verify accuracy and confidence levels. In the absence of this, the precautionary approach, which is the application of sector-accepted buffers, must be applied.	Applicant: We appreciate DARDLEA's acknowledgement of our Martial Eagle tagging work. The avifaunal assessment was conducted by Albert Froneman, a leading SACNASP specialist for several WEFs in the broader region. His extensive experience with similar projects ensures that methodologies and mitigation measures are informed by a strong understanding of regional species behaviour and best practice. Given his expertise and the robust methods applied, a formal peer review at this stage is unnecessary and would delay our FEIAR submission. The findings are reliable for decision-making now, with peer review able to be considered post-authorisation if required for wider scientific purposes. <u>Furthermore, is unclear what is meant by "sector-accepted buffers", as the applicant is not aware of the sector having accepted 5-6km hard circular buffers for this species. It is preferable to use real tracking data showing real usage to advise buffers (which are not circular) as well as possible mitigation measures.</u> Specialist Response: Noted. The flight risk model and sensitivity zonation for Martial Eagle were developed using a combination of tracking data, focused field observations, and high-resolution environmental predictor variables. While the model incorporates GPS data from one adult (13 months, 6380 transmitted locations) and one juvenile individual (5 months, ~1450 transmitted locations) at the project site, it also includes tracking data (12 months, ~5850 transmitted locations) from a second adult male Martial Eagle monitored at a comparable highland grassland

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					site. This second dataset extended to approximately 12 months and exhibited a remarkably similar spatial use pattern, which is included in the figures reporting on space use. Together, these datasets provided a robust basis for assessing spatial flight activity in relation to nest proximity and landscape features. In addition to the tracking data, over 37 hours of direct Martial Eagle flight observations were recorded near the nest site during 60 hours of targeted pre-construction surveys. This effort produced a substantial dataset of localized flight behavior, which was used to train a flight risk model (FRM) using an artificial neural network (ANN). The ANN was developed using a suite of predictor variables representing topography and focal site characteristics (distance from nest, perch sites, etc.). This enabled a data-driven approach to modelling spatial risk beyond traditional buffer methods. Regarding the delineation of high and medium sensitivity zones: the original high-risk zone (~80 km²) closely mirrors the area of a 5 km circular buffer recommended by BirdLife South Africa and EWT. However, based on the tracking and observation data showing that ~75% of recorded activity occurred within 3 km of the nest, a more precautionary Very High Risk zone (~31 km²) was delineated, within which no wind turbines will be permitted. The Medium Risk zone (~148 km²) now incorporates a more stringent mitigation regime than conventional practice, including both automated Shutdown-on-Demand (SDOD) and dynamic diurnal curtailment during periods of expected eagle activity. Importantly, the risk classification framework was not adjusted to reduce turbine constraints, but

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					rather to reflect biologically informed risk thresholds derived from empirical data. The risk model thresholds themselves remained unchanged; what changed was the delineation of more conservative spatial zones to better reflect the observed space use and mitigate risk more effectively. While we acknowledge the limitations inherent in working with a small sample size — which is a known challenge for this species — the modelling approach integrates multiple lines of evidence and has prioritized precaution in delineating turbine exclusion zones and mitigation areas. The intent is to implement a risk-responsive mitigation hierarchy that reduces potential collisions. In addition to the primary dataset, tracking data from another Martial Eagle - a male inhabiting a comparable environment - was incorporated to facilitate a comparative analysis. Notably, the behavioural patterns observed in this individual closely mirrored those documented at the current study site. Refer to Section 5.8.7.1 of the Avifaunal Specialist Report for additional information on Martial Eagle tracking data considered in this study.
8.				While we acknowledge the methodology applied to inform the Avifaunal Specialist's Sensitivity Zones (Very High, High and Medium) for Martial Eagle and Southern Bald Ibis, confidence in the	Applicant (8, 8.1 & 8.2): We note DARDLEA's view that the Martial Eagle tracking data should have been peer reviewed. However, this project has undergone three phases of public participation (1 of Draft Scoping and 2 of Draft EIA), providing more than sufficient opportunity for stakeholders to review and analyse the methodology. The approach was led by Albert

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				methodology also requires testing through a broad, formal peer-reviewed analysis within the avifaunal sector, which is beyond the scope of an EIA. Until this is achieved, a precautionary approach is warranted, as follows:	Froneman, a highly experienced avifaunal specialist, and was informed by on-site monitoring of Southern Bald Ibis and GPS tracking of Martial Eagles. This allowed for the development of tailored no-go areas and mitigation measures, such as curtailment, that are far more targeted and effective than applying arbitrary circular buffers. For example, the Southern Bald Ibis no-go area identified through this process is approximately 1,900 hectares — significantly more than the $\pm 1,000$ hectares that would result from applying the standard 1 km buffer recommended by BLSA. The shapes of these no-go areas accurately reflect actual bird movement patterns, reducing impact more effectively than large, generic buffers. Disregarding this site-specific dataset at this stage would undermine both the scientific integrity of the assessment and the quality of the mitigation measures proposed. <u>A 5-6km no-go circular buffer has been recommended for Martial Eagle nests on various projects by specialists, however, this is usually without the need to have additional mitigation, such as SDoD. We believe that SDoD and curtailment, advised by tracking data, with a no go area shaped to the birds actual usage, will be far more effective in reducing impacts than a circular no go buffer of 6km.</u>
8.1.				In accordance with BirdLife SA's Bird Monitoring Reports from Operational Wind Energy	Specialist Response: Noted. The specialist's response included in No 7 above refers. In addition, diurnal SDoD will be fully implemented on all authorized WTGs throughout the lifespan of

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				Facilities in South Africa (2025), a nest buffer of 6km is recommended for Martial Eagles(which report also states that that the available data suggests that this buffer will not eliminate the risk of collisions, and that it would be necessary to implement additional mitigation measures outside of this area).	the proposed WEF. The Avifaunal Specialist Report includes the following compulsory mitigation measures as recommended for inclusion in the EMPr: • All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. • SDoD and radar technology must be in operation at the onset of commercial operation date (COD). • SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine. • The Shut Down on Demand (SDoD) programme must be developed and included in the EMPr, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility. In addition, note that the SDoD implementation will entail systems capable of curtailing turbines during daylight hours based on species level identification. Also, all turbines will be subjected to several tiers of mitigation that include seasonal night time proactive curtailment for Species 41 (previously Species 23) (from dusk to dawn), daylight proactive curtailment at high-risk

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					periods for specific turbines in relation to known high risk periods for Martial Eagle flight activity, and night time radar SDoD for nocturnal species such as flamingos. Blade patterning will also be fully implemented on all approved turbines.
8.2.				A minimum buffer of 1km from Southern Bald Ibis colonies.	Applicant: The Southern Bald Ibis no-go area identified through this process is approximately 1,900 hectares — significantly more than the $\pm 1,000$ hectares that would result from applying the standard 1 km buffer. The shapes of these no-go areas accurately reflect actual bird movement patterns, reducing impact more effectively than large, generic buffers. Disregarding this site-specific dataset at this stage would undermine both the scientific integrity of the assessment and the quality of the mitigation measures proposed. Specialist Response: Noted. The delineation of the turbine exclusion (sensitivity) zones for Southern Bald Ibis (SBI) was based on a continuous flight risk surface derived from flight data and spatial modelling of flight behaviour around known roost and colony sites. To define the risk categories (High and Medium), we applied an empirical thresholding approach informed by observed flight density patterns. Specifically, the High Risk zone was delineated to encompass the core 70% of modelled flight activity, with a target of including at least 70% of all recorded SBI flight points surrounding known roosts and colonies. The final High-Risk Zone achieved coverage of approximately 75% of all observed flights, slightly exceeding the target to

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					ensure conservative spatial buffering around high-use areas. The Medium Risk zone was extended outward to capture a broader range of movements, aiming to encompass over 80% of recorded SBI flights. The final modelled zone covered approximately 79% of all flight data, offering a precautionary yet data-driven buffer beyond the core area. This tiered thresholding strategy attempted to reflect biologically meaningful space use given available recorded data. These zones were not arbitrarily defined but rather derived directly from spatial correspondence between observed flight patterns and modelled risk predictions that aligns with preferred grassland foraging areas in proximity to the colonies.
9.				Similarly, turbines and all associated infrastructure, including access roads as well as the upgrading of existing roads (which are currently seldom-used jeep tracks), must avoid Yellowbreasted Pipit habitat entirely, i.e. both "Very High" and "High" sensitivity zones.	Applicant: The design of access roads were done in alignment with the bird specialist. Areas often used by farmers, or areas that are already anthropogenically impacted on, were prioritised where access could not be rerouted. This was done on a case-by-case basis with the avifaunal specialist. The refinement of the risk ratings were done to align with the other avifaunal avoidance zones. Specialist Response: Noted. It is understood that the installation of collector network infrastructure (mainly underground cabling) and access roads within these mentioned areas will follow existing road infrastructure, and it is recommended that the required mitigation measures set forth in the Avifaunal Specialist Report for inclusion in the EMPR be strictly implemented to prevent or limit potential disturbance to grassland avifaunal species.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
10.				Given the limited data available on Species 23 movements and collision risks, the curtailment strategy for turbines proposed in the “Medium Sensitivity” Zone for the species is not supported. Mitigation strategies that have no data to validate their success cannot be used to replace the requirement for avoidance. All Turbines and all associated infrastructure must avoid Species 23 habitat entirely, i.e. “Medium”, “High” and “Very High” sensitivity zones.	Applicant: We note DARDLEA's comment regarding the limited data on Species 23 movements and collision risks. While this species is indeed poorly understood at a national scale, the project has undertaken substantial, site-specific investigations to address this gap. Our avifaunal specialist conducted targeted habitat mapping, deployed on-site cameras, and utilised acoustic monitoring equipment to identify potential occurrence areas within the site. This proactive fieldwork goes beyond standard practice for Environmental Impact Assessments and has directly informed both the wind turbine layout and the mitigation measures proposed. While broader movement data for Species 23 may be scarce, the site-specific dataset we have collected is robust and tailored to the conditions of this project area. It provides a sound, defensible basis for identifying higher-sensitivity zones and refining WTG placement to avoid and minimise potential impacts. To disregard these findings on the grounds of national data scarcity would overlook the targeted work undertaken specifically to improve understanding and ensure the mitigation hierarchy is effectively applied. Specialist Response: Note that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool. Then in response to this comment, the mitigation strategy proposed for Species 41 (previously Species 23) is designed to be both precautionary and adaptive, leveraging high-resolution, near

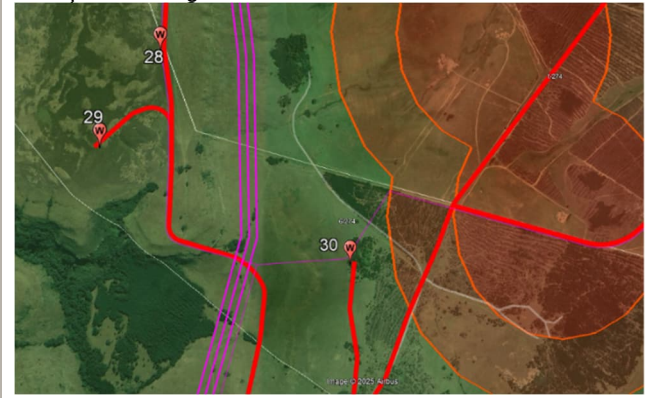
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					real-time data sources to inform turbine curtailment decisions during the species' active season. The use of dynamic habitat modelling based on updated satellite imagery, rainfall patterns, and soil moisture conditions provides a proactive mechanism to anticipate wetland activation and potential habitat use. This approach offers temporal resolution beyond static or pre-season assessments, ensuring that turbines in the medium-risk mitigation zone are curtailed specifically when habitat conditions become suitable for Species 41 (previously Species 23). In addition, the integration of drone-based structural assessments and vegetation productivity monitoring allows for localized ground-truthing and improves predictive accuracy of habitat suitability. Night-time curtailment is automatically triggered during periods of confirmed habitat favourability between October and March, aligning with the species' life history requirements. Further precaution is embedded in the detailed engineering design phase (or proposed pre-operational research phase) prior to construction, which includes tracking movement and flight height of Species 41 (previously Species 23). These data will be used to refine model thresholds and potentially extend or adjust curtailment periods as needed. Should ongoing monitoring indicate a higher-than-expected risk, curtailment protocols can be intensified or spatially expanded. This strategy ensures that mitigation is not static but instead responds to actual habitat conditions and species activity, thereby balancing ecological protection with

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					operational feasibility in a scientifically defensible manner.
11.				The Avifaunal Report confirms the presence of Species 23, but the location is not disclosed. <u>The Avifaunal Assessment must confirm how the recommended sensitivity zones for Species 23 align with BirdLife SA's "Guidelines for surveying and mitigating impacts on [Species 23] in avifaunal assessments for development applications", particularly in respect of the following excerpt of the guideline that specifies a 5km buffer to be applied to suitable wetlands:</u> <i>"Birds function at a wider ecological scale than most upper-catchment wetlands, thus requiring a larger and interconnected species buffer zone to ensure adequate impact mitigation from developments. Literature from studies on waterbirds, particularly rallids, provides several recommendations for designing and implementing buffer zones. As a general guideline for developments with collision risks, like wind turbines, buffer zones of at least 5 km between the development and wetlands suitable for the [Species 23] are</i>	Specialist Response: Note that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool. Also, the deliberate disclosure of known locations of Species of Special Concern such as Species 41 (previously Species 23) undermines efforts to protect these species through strategic obfuscation as is legally required by SANBI and the National DFFE, potentially exposing them to risk of exploitation, poaching or illegal trading. Hence, why the location of Species 41 (previously Species 23) as it pertains to this proposed project has not been disclosed in the Avifaunal Specialist Report. To this effect, the avifaunal specialist has sufficiently buffered all potential suitable habitat associated with Species 41 (previously Species 23) within the proposed project's area of influence and the WEF's development footprint. Buffering potential suitable habitat rather than species occurrence within the proposed development footprint has resulted in much larger hectareage of wetland features being buffered and completely avoided by turbine placement. Furthermore, the rigorous mitigation strategy proposed for Species 41 (previously Species 23) includes a systematic approach, where wetland condition monitoring and observation of catchment level rainfall events offer sufficient

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				<i>recommended, with buffer zones of at least 1 km for delineated wetland inputs (e.g., streams and aquifers), aquatic-habitat corridors (e.g., riverine habitat), and potential movement pathways between wetlands".</i>	warning for night-time proactive turbine curtailment. The system's precision will be improved through further research on the movement patterns and flight height of Species 41 (previously Species 23) prior to the WEF becoming operational, to which the developer has already committed to undertake. It is the specialist's opinion that the mitigation strategy proposed for Species 41 (previously Species 23) is considered sufficient.
12.				The number of turbines that are located in areas recommended for avoidance (at least 17 out of 25), and the location of the O&M building, roads and OHLs in sensitive areas demonstrates that the site is not compatible with the proposed land use. The areas of concern as they relate to the abovementioned comments, are outlined below:	SPECIALIST: Refer to separate table. The comments are not giving consideration to the ground truthed findings (for example where it is designated CBA as per MBSP, but in fact it's in the middle of a mielie field). Applicant: The sensitivity of areas identified by the I&AP, whereby WTs are proposed, are noted to be mapped at a high level, are slightly outdated and lacking accuracy. The appointed specialist has ground-truthed these locations through robust assessments to determine their actual status. Furthermore, mapped "Intact Grassland" areas, cover 51% of the Mpumalanga province. Total avoidance of these areas by wind turbines will result in no or very little wind energy being developed in the province. We are strongly of the view that wind energy is a compatible land use in sensitive areas, if properly mitigated and managed. 0.05% of the total areas mapped as Intact Grassland within the province is contained within the proposed development. Of that 0.05%,

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					0.21% is proposed to be disturbed. This means that 0.0004% of the total areas mapped as Intact Grasslands would be disturbed.
12.1.				WTG 26: Intact grassland; IBA; NPAES; Fauna High Sensitivity - escarpment (highest category); Within 5km Martial Eagle buffer; Less than 1km from Southern Bald Ibis colony; Species 23 Avifaunal Medium Zone.	Specialist Response: Note that the predominant land use in the project area of influence is crop agriculture, together with mining activities and afforestation that are characteristic of large areas of the Mpumalanga Province, which are considered far less compatible with maintenance of landscape level functioning to maintain IBA or KBA values. The WEF, through displacement of other incompatible land uses, greater regulatory oversight and monitoring effort, and predictable offset type mitigation outcomes is arguably a better land use to encourage than the alternatives.
12.2.				WTG 27: Intact grassland; IBA; NPAES; Fauna High Sensitivity - escarpment (highest category); Within 1km of Southern Bald Ibis colony; Species 23 Avifaunal Medium Zone.	
12.3.				WTG 28: Intact grassland; IBA; NPAES; Fauna High Sensitivity - escarpment (highest category); Within 1km of Southern Bald Ibis colony; Species 23 Avifaunal Medium Zone.	In addition, all approved turbines which are specifically located in High-Risk zones will be fully subjected to both compulsory SDoD as well as diurnal and nocturnal proactive curtailment throughout the lifespan of the proposed WEF. Also, for all turbines located in the Medium Risk zones, compulsory SDoD will be fully implemented on all authorized turbines across the entire project site throughout the lifespan of the proposed WEF.
12.4.				WTG 29; Intact grassland; IBA; NPAES; Fauna High Sensitivity - escarpment (highest category); Within 1km of Southern Bald Ibis colony; Species 23 Avifaunal Medium Zone.	
12.5.				WTG 30: Intact grassland; Partial IBA; NPAES; Fauna High Sensitivity - escarpment (highest category).	It is further understood that the installation of collector network infrastructure (mainly underground cabling) and access roads within these mentioned areas will follow existing road infrastructure, and it is recommended that the required mitigation measures set forth in the

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12.6.				WTG 31: Intact grassland; NPAES; Species 23 Avifaunal Medium Zone.	Avifaunal Specialist Report for inclusion in the EMPR be strictly implemented to prevent or limit potential disturbance to grassland avifaunal species.
12.7.				WTG 33: Intact grassland partial; NPAES	
12.8.				WTG 36: CBA Irreplaceable; NPAES.	
12.9.				WTG 38: High/Very High Terrestrial Sensitivity.	
12.10.				WTG 41: Within 650m of Southern Bald Ibis Colony.	
12.11.				WTG 42: Within 1km of Southern Bald Ibis Colony.	
12.12.				WTG 43: Climate change corridor; Intact grassland; ESA; NPAES.	
12.13.				WTG 44: Climate change corridor; ESA; NPAES; Species 23 Avifaunal Medium Zone.	
12.14.				WTG 46: High/Very High Terrestrial Sensitivity.	
12.15.				WTG 45: CBA Irreplaceable; NPAES, Climate change corridor; Species 23 Avifaunal Medium Zone.	
12.16.				WTG 52: Climate change corridor; Intact grassland; ESA; IBA; NPAES.	
12.17.				WTG 53: Climate change corridor; Intact grassland; ESA; IBA; NPAES; High/Very High	
12.18.				The O&M Building is located in Bat No-Go area.	

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12.19.				The road network, collector network, and transmission lines traverse the Avifaunal All	
13.				It is noted that the Noise Specialist recommended the relocation of WTGs 29 and 30, and the reduction of the number of turbines within 800m of receptors.	WTG 29 and 30 are located well away from any residential dwellings in the DEIAR revised layout and Final Layout. Please see the diagram below showing WTG 29 and 30, with the Noise receptors no-go added: 
14.				The Terrestrial Assessment (inclusive of Plant Species), did not apply the Site Ecological Importance (SEI) methodology, which is a requirement of the Species Environmental Assessment Guideline. The Species Protocols specifically stipulate that assessments “must be undertaken in accordance with the <i>Species Environmental Assessment Guideline</i>” (South African National Biodiversity Institute, 2020. Species Environmental Assessment Guideline.	SPECIALIST: Incorrect deduction regarding number of days on site – refer to clear outline of dates provided under site visit in Terrestrial Biodiversity Assessment Report, which was more than 4 days across two seasonal visits. This was clarified in the draft comments and responses but is still being incorrectly stated in the MPTA comments as being 4 days only. The MPTA correctly states that 4 days is inadequate, which is why 10 days were spent on site. A preliminary overview site visit was conducted on 18 April 2023 (late autumn/early winter) for the purposes of a high-level reconnaissance of the site, followed by a further site visit between 19 & 22 June 2023 (winter) in order to undertake the

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				Guidelines for the implementation of the Terrestrial Fauna and Terrestrial Flora Species Protocols for environmental impact assessments in South Africa. South African National Biodiversity Institute, Pretoria). Non-compliance with the <i>Species Environmental Assessment Guideline</i> has resulted in the following deficiencies:	preliminary screening, site sensitivity mapping and survey. A final comprehensive site visit and survey was undertaken between 09 & 13 December 2024, which constituted the summer seasonal site visit and assessment and also served to inform final layout design. This constitutes a sampling period of 10 days, which was deemed to be adequate for such an assessment. The blanket designation of an entire vegetation unit based on species that might be represented locally within that vegetation unit, would be incorrect. If the species represented were to inhabit the entire vegetation unit, then it is likely that they would not be considered to have an elevated conservation status, as they would be common.
14.1.				Insufficient time was allocated to surveying in the appropriate season (only 4 days for both Sheepmoor and Emvelo WEF sites, as well as the Grid sites).	While the site visit for faunal assessments was conducted in early autumn (9–11 May 2023), the broader biodiversity assessments included multi-seasonal data collection and desktop studies using SANBI databases, historical records, and regional biodiversity frameworks. The timing was appropriate for mammal SCC detection, and limitations regarding seasonal detection of other species were acknowledged and mitigated through precautionary layout design and proposed final walkdowns.
14.2.				The classification of the Montane Grassland on site as "moderate sensitivity" in the absence of applying all relevant criteria, including <i>inter alia</i>, conservation importance, functional integrity, receptor resilience, as well as species of conservation concern,	The Wakkerstroom Montane Grassland was classified as "moderate sensitivity" based on its conservation status (Least Concern), ecological intactness, and regional planning designations. While some areas exhibit high faunal sensitivity, the classification reflects a balanced view of

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				spatial priorities, intact grassland patches, and CBAs.	habitat condition, transformation levels, and ecological resilience. The layout avoids irreplaceable and high-sensitivity zones, with mitigation buffers applied to sensitive corridors and habitats.
14.3.				The montane ridge (where WTGs 26, 27, 28, 29, 30 and 33, along with grid infrastructure are proposed), which also coincides with intact grassland and the highest sensitivity for Fauna (according to the Faunal Assessment), being classified as “moderate sensitivity”. (Noting further that according to the Fauna Assessment, “the high sensitive escarpment area is likely of general importance for a range of faunal groups, representative of a large contiguous and ecologically intact area of mostly good-quality montane grassland”).	Turbines 26–30 and 33 are located in areas identified as moderate sensitivity due to the absence of irreplaceable habitat and the presence of degraded or transformed vegetation. The faunal assessment acknowledges the ridge's ecological importance but confirms that the layout avoids core high-risk zones and includes dynamic curtailment and habitat monitoring for Sensitive Species 23 and other SCCs.
15.				As a result of the deficiencies in the Terrestrial Assessment outlined above, we have low confidence in the associated impact analysis, and dispute the Specialist's “low” significance ratings.	The terrestrial assessments transparently outline limitations and assumptions, including the need for final walkdowns and micro-siting adjustments. The “low” significance ratings are supported by the limited footprint of the WEF, extensive mitigation measures (e.g. 1:3 offset ratio for alien clearing), and the compatibility of wind energy development with long-term conservation goals.

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16.				While an Oribi Management Plan has been undertaken and included in this revised draft EIA (not in the initial draft EIA), it cannot be motivation to mitigate the potential impact on the species. The Oribi Management Plan clearly states that an "Oribi baseline assessment will be required to understand the current status of the subpopulation, including distribution and population estimates". The report further states that the "WEF layout needs to minimise number of turbines and infrastructure (including laydown)".	Applicant: The Oribi Management Plan was requested to be submitted with the Final Submission. The compilation of this plan has required numerous site visits and material research by the appointed specialist, this has required some time and the Oribi Management Plan will be submitted with the Final Submission. While the Oribi Management Plan is primarily a management and monitoring tool, it actively reduces impacts by ensuring that disturbance is minimised, habitat integrity is maintained, and any emerging risks are identified and addressed promptly. In this way, it provides a practical and enforceable mechanism to limit the effects of <u>potential</u> construction and <u>operational impacts</u> on Oribi. Laydown areas, construction areas, O&M and Tower laydown areas have been reduced in the Final Layout.
17.	Cumulative Impact Assessment:				
17.1.				In our comments dated 10 April 2025 on your original draft EIA, despite bringing another 5 approved and in-process WEFs (within a 35 km radius) to your attention (i.e. Zephyr, Ujekamanzi Ntabande and Daggafoort and Emvelo), your revised cumulative impact assessment once again fails to mention or assess these. Subsequently, there are now an additional 3 WEFs within 35 km that are now in-process, i.e. Leghoya WEF 1, 2 & 3,	SPECIALIST: Again, this project is a Wind Energy Facility, which includes access roads and small localised footprint. It is not an agricultural or mining project that would result in vast areas being transformed (i.e. thousands of hectares). The assumptions being made in the comments are assuming that there is going to be transformation of vast areas of grassland (such as would occur in a mining or agricultural context). The comment is again quoting the total project area rather than the actual WEF footprint of the

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				and another one (1) within a 55 km radius (i.e. Anemoi WEF).	projects included in the calculation. Only a small proportion of the grassland will be transformed (i.e. the actual road, WEF and other infrastructure footprint. The grassland that is retained will still function.
17.2.				Furthermore, although section 4.3.3 states that "the scope of this assessment will include all operational, approved or current and planned renewable energy applications", in addition to the approved or in-process WEFs identified in 17.1. above (not included in this assessment), there are actually an additional two (2) WEFs within 35 km and a further two (2) proposed WEFs (i.e. Pre-Application) within a 55 km radius, that have not been identified. The total number of turbines within 35 km is more than double that indicated in both the Draft EIA and Revised Draft EIA reports, i.e. 435 (and not 192) and within a 55 km radius there are more than 663 turbines (approved, in-process and proposed). As a minimum, the cumulative impact of approved and in-process applications must be assessed.	The layout has sought to avoid the most sensitive areas and prioritise lower sensitivity areas. In order for the project to be feasible some footprints may extend into higher sensitivity areas, but these can be specifically managed. The layout provided includes only road and turbine positions, not final design. The final design will include the actual footprint and it can be undertaken in such a manner that loss can be minimised (for example, where a turbine position (i.e. the point on the map) falls on the edge of or slightly within an elevated sensitivity area, the actual hard stand area can be aligned so that as much as possible falls outside of the 'sensitive' area. Again, this project is a Wind Energy Facility, which includes access roads and small localised footprint. It is not an agricultural or mining project that would result in vast areas being transformed (i.e. thousands of hectares). The assumptions being made in the comments are assuming that there is going to be transformation of vast areas of grassland (such as would occur in a mining or agricultural context).
17.3.				The potential cumulative impact on avifauna, as indicated in our comments dated 10 April 2025, is now therefore likely to be even more substantial, due to the increased number of proposed turbines in the surrounding landscape. Of particular concern is the	Aplicant: The assessment of cumulative impacts is limited, and it's accuracy questioned, in this particular sense. There exists no Wind Energy facilities within 50kms which have an approved EA, EMPr and Layout. There are two within

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				potential cumulative impact on Martial Eagles and Cape Vultures. The Birdlife South Africa Occasional Report Series 3: Summary of Bird Monitoring Reports from Operational Wind Energy Facilities in South Africa (February 2025), indicates that at current fatality rates due to collisions with wind turbines, “fatalities of Martial Eagles may already be exceeding the Potential Biological Removal (PBR) rate”. Furthermore, “if current fatality rates at operational wind farms continue, at least 37 Cape Vultures could be lost to turbine collisions annually, representing a significant portion of the PBR. This figure is most probably an underestimate” (see limitations in the report) “and does not account for the anticipated acceleration of wind energy development. Unless other human-induced threats, such as powerline electrocutions and collisions, and poisoning, are urgently addressed, the population may not be able to withstand the added impact of turbine collisions.”	60kms. In order to determine the Cumulative Impact, one would need to be able to consider the impacts of a development. This is determined by the locality of the infrastructure (shown in the approved layout) and the degree to which they can be reduced / mitigated (shown in the approved EMPr). It is therefore impossible for one to consider the impacts of other facilities without the EMPr and Layout approved. Including WEFs still under development and without Environmental Authorisation in the cumulative impact assessment is inappropriate. Their approval, footprint, and operational characteristics are uncertain, making any predicted impacts speculative and inconsistent with EIA Regulations, which require assessments to be based on existing or reasonably foreseeable developments. Referring to “planned Renewable energy applications” in cumulative impact assessments is problematic because “planned” is ambiguous and does not confirm approval, location, or operational details. Including such speculative projects risks overstating impacts and undermines the credibility and compliance of the assessment under the EIA Regulations.
17.4.				Further to our comments dated 10 April 2025 and considering the additional WEFs in the surrounding landscape, we are now even more concerned about the cumulative impacts	On the basis that there have been no new WEFs approved with EA, since the submission of the Draft EIA for PP, there is no need to amend the cumulative impact assessment.

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				of these facilities on Oribi habitat, as expressed in the faunal assessment which states that “any remaining Oribi sub-populations and any contiguous areas of intact grassland are considered as high conservation importance” and that “cumulative impacts may become more significant if added to existing or future impacts from other activities, such as other renewable energy projects in the area”.	Specialist Response: This observation is considered a statement rather than a comment, and although duly noted does not warrant further response.
17.5.				DFFE also requires that “the cumulative impact assessment for all identified and assessed impacts must indicate the following: (a) Identified cumulative impacts must be clearly defined, and where possible the size of the identified impact must be quantified and indicated, i.e. hectares of cumulatively transformed land”. The Revised EIA Report does again not accurately quantify the size of the identified impacts, i.e. hectares of cumulatively transformed land. The overall footprint size of this, and all other similar proposed and approved renewable energy facilities within a 35 km radius is now 178 017.24 ha (Approved: 31 440.17 ha, In Progress: 89 247.96 ha, Pre-Application: 57 329.11 ha). Again, as a minimum, the cumulative impact of approved and in-process applications must be assessed.	

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17.6.				As there has been no amendment in the revised EIA Report to the number of facilities identified surrounding this proposed facility, or a comprehensive comparative cumulative assessment undertaken, our previous comments on this matter dated 10 April 2025 remain unchanged, i.e. the cumulative impact assessment undertaken as part of this EIA does not adequately assess the cumulative impacts of this proposed facility, in relation to current and future similar renewable development facilities in the surrounding area.	
18.	Environmental Management Programme:				
18.1.				Our concerns related to the EMPr raised previously, still remain. The EMPr is unclear and vague, ambiguous, and does not provide adequate mitigation measures, timeframes, roles, responsibilities and reporting to adequately mitigate the potential impacts of this facility.	Applicant: We note DARDLEA's concerns regarding the EMPr. While we believe the current EMPr contains clear mitigation measures, timeframes, roles, responsibilities, and reporting requirements, we will further refine and expand these elements for the FEIAr submission to ensure there is no ambiguity. The EMPr will also clarify when additional research is required.
18.2.				Given that we do not agree with the impact analyses undertaken in the EIA, the measures included in the EMPr as mitigation are, similarly, disputed.	We have already engaged with all affected landowners to ensure they understand their roles in the EMPr and what to expect during construction and operation. All applicable landowners have signed lease agreements, which specifically allow for monitoring activities and ensure that such monitoring will not be compromised or restricted, thereby supporting effective impact management.
18.3.				The EMPr does not include a specific, measurable and timebound framework for decision-making regarding the duration of monitoring, and the specific circumstances for extension or curtailment.	

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18.4.				The EMPr must be clear on when additional research is required.	
18.5.				Landowners must understand all access requirements and impacts associated with monitoring <i>throughout the lifespan of a project</i> .	
18.6.				Lease agreements must ensure that the effectiveness of monitoring is not compromised, and that restrictions do not compromise monitoring requirements in any way.	Applicant: All necessary landowner agreements are in place to ensure monitoring is fully implemented, and operational restrictions are structured so as not to compromise the effectiveness of ecological or compliance monitoring.
19.	Biodiversity Offset Strategy:				
19.1.				According to the Biodiversity Offset Guideline, <i>"The desired outcome of biodiversity offsets is to ensure that - the cumulative impact of an authorised activity, or activities, and land and resource use change does not: result in the loss of irreplaceable biodiversity or jeopardise the ability to meet biodiversity targets; lead to any ecosystem with a threat status of Vulnerable or Least Concern becoming Endangered; or any <u>Endangered ecosystem becoming Critically Endangered; or cause an irreversible decline in the conservation status of species and the presence of special habitats; or cause a significant loss in ecosystem services</u>". A biodiversity offset cannot therefore</i>	Thank you for the comment, the BOR relies on specialist studies already completed for the project, specifically the infield assessment and fine scale mapping from a biodiversity intactness perspective. The BOR will be updated to incorporate these data more accurately. SPECIALIST: The layout has sought to avoid the most sensitive areas and prioritise lower sensitivity areas. In order for the project to be feasible some footprints may extend into higher sensitivity areas, but these can be specifically managed. The layout provided includes only road and turbine positions, not final design. The final design will include the actual footprint and it can be undertaken in such a manner that loss can be minimised (for example, where a turbine position (i.e. the point on the map) falls on the edge of or slightly within an elevated sensitivity area, the actual hard stand area can be aligned so that as

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				cater for the loss of Irreplaceable CBAs or intact grasslands. As detailed in the comments above, intact grasslands are crucial for supporting threatened fauna and avifauna.	much as possibly falls outside of the 'sensitive' area. Again, this project is a Wind Energy Facility, which includes access roads and small localised footprint. It is not an agricultural or mining project that would result in vast areas being transformed (i.e. thousands of hectares). The assumptions being made in the comments are assuming that there is going to be transformation of vast areas of grassland (such as would occur in a mining or agricultural context).
19.2.				The Biodiversity Offset Guideline specifically states that "biodiversity offsets are not appropriate when an activity, or activities, will have residual impacts on biodiversity of very high significance, including when residual negative impacts will result in loss of irreplaceable biodiversity".	Thank you for the comment, the BOR is based on specialist infield assessments which evaluated the presence of biodiversity of very high significance and irreplaceable biodiversity
19.3.				In addition to Irreplaceable CBAs, the Biodiversity Offset Guideline also categorises the following as "irreplaceable biodiversity": Biodiversity of major potential concern, where residual impacts in this category could lead to - loss of vulnerable or potentially irreplaceable biodiversity in areas of recognised importance, such as - areas evaluated as having High Ecological Site Importance. We maintain that the correct and required implementation of the Species Environmental Assessment Guideline would	The BOR will aim to include the specialist evaluation of areas of major potential concern

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				have resulted in the Montane Grassland being classified as having High Ecological Site Importance.	
19.4.				The Intact Grassland Patches on the site must therefore be avoided, and cannot be offset. The requirement to consider biodiversity offsets is applicable only once it has been demonstrated that all measures of avoidance have been exhausted. The loss of irreplaceable biodiversity cannot be offset, and, as outlined above, "irreplaceable biodiversity" includes, key ecological corridors recognized as important for evolutionary processes and climate change adaptation where no options to safeguard these processes exist.	The BOR updated will aim to provide more detail wrt the presence and condition of IGP
19.5.				Furthermore, the Biodiversity Offset Report does not meet the following minimum requirements: i. A portfolio of candidate biodiversity offset sites, including the likelihood of each site's availability and feasibility. ii. The required biodiversity outcomes on each of the candidate biodiversity offset sites.	An updated BOR will include a portfolio of candidate offset sites as well as the required biodiversity outcomes of each
20.	Public Participation:				
20.1.				In paragraph 9.3.3, it is stated that a "A comprehensive record of all comments received to date along with detailed responses from the Environmental Assessment Practitioner	

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				(EAP), specialists, and the project applicant is presented in the Comments and Responses Report (Volume II). For transparency and ease of reference, the original comments and corresponding responses are also appended to this volume". In your Public Participation Report (Volume III), it states that "During the DEIAR PPP comments were received from I&AP's. Follow-up e-mails were sent to all registered I&APs, stakeholders and authorities, and comments were received. Responses to comments received during the PP period are provided in Section 7, Table 7.1 below, with EAP I specialist I applicant responses, and the original comment and responses has been appended to the PP report which will be submitted with the FSR for DFFE decision".	
20.2.				However, in the copies of Emails included in the Public Participation Report, comments were submitted to you on 4, 9 and 10 April 2025 by: Megan Kim Govender; Adelma Vorster (Retsrov Boerdery) and Celine Oats (Richard Summers Inc.). These comments have not been incorporated in your Comments and Response Report, nor have copies of the comments been appended to the Public Participation Report.	The Environmental Assessment Practitioner (EAP) confirms that all stakeholder comments received during both rounds of public participation—including those from regulatory authorities and Interested and Affected Parties (I&APs)—have been documented in the Comments and Responses Report (Volume II) and appended to the Public Participation Report (Volume III). The EIA documentation explicitly states that: • All historical and current comments have been incorporated into the final Environmental Impact Assessment Report (EIAR).
20.3.				Furthermore, a copy of the comments submitted to you by MTPA on 10 April 2025 have	

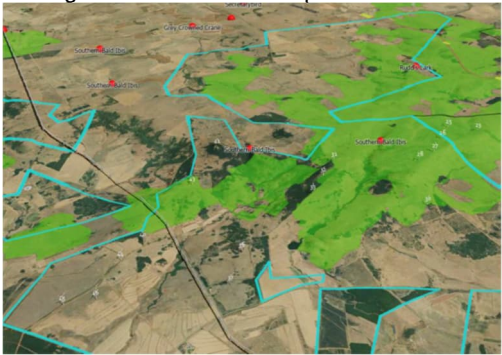
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				not been appended to the Public Participation Report, and have not been captured correctly in the Comments and Response Report (refer specifically to the list of flagged turbines).	- Original copies of stakeholder comments, including those from organs of state, have been included in the appendices of the PPR. - The CRR includes responses to each submission individually, avoiding summarisation and ensuring verbatim capture of stakeholder input. If any specific comments appear to be missing or misrepresented, stakeholders are encouraged to raise this during the final review period. The EAP has committed to full transparency and procedural compliance, including submission of all stakeholder inputs to the competent authority.
21.				Based on what has been outlined above, at least 17 of the 25 turbines proposed are located in unsuitable areas. In light of this, and in conjunction with the location of associated roads, OHLs and cabling in CBAs and avifauna and fauna high sensitivity areas, DARDLEA cannot support the application in its current form.	The applicant: The Sheepmoor Wind Energy Facility has been refined from 45 turbines at Scoping to 25 in the Final EIA, with turbines shifted away from sensitive avifaunal buffers and micro-sited in degraded or overgrazed areas. Early screening covered 25,000 ha, but the final project area is just 4,000 ha with a disturbance footprint of 57 ha, demonstrating significant avoidance of sensitive features. Specialist-led surveys, including avifaunal tracking, wetland modelling, and terrestrial sensitivity verification, confirmed that much of the site is already degraded, with overgrazing and invasive species posing far greater risks than a wind farm. Only 0.0004% of Mpumalanga's mapped intact grasslands will be affected, and multi-layered mitigation measures, along with the Oribi Management Plan and a comprehensive Biodiversity Offset, will address residual impacts. The project directly supports South Africa's Just Energy Transition and the IRP by displacing coal and other unsustainable land uses with

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					renewable energy, while advancing climate change mitigation and creating opportunities for social upliftment through local benefits and long-term land stewardship. <u>Importantly, the project aligns with South Africa's Just Energy Transition, supporting the Integrated Resource Plan (IRP) by replacing coal-intensive land uses with clean wind power, thereby contributing to climate change mitigation, emissions reduction, and energy security. The development also provides social upliftment opportunities through landowner partnerships, local job creation, and sustainable land use that is less damaging than mining, coal power, or unsustainable farming. Overall, the project demonstrates a balanced, scientifically robust, and socially responsible approach to renewable energy development in Mpumalanga.</u> Specialist Response: This concluding remark is considered a statement rather than a comment, and although duly noted does not warrant further response.

TABLE 7-3 COMMENTS FROM MTPA

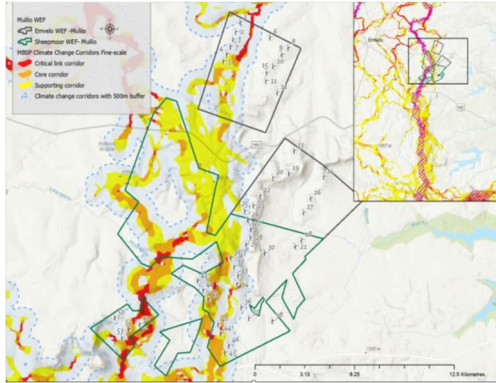
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
1.	F.N. Krige & Dr. M Lötter MTPA	15 August 2025 Per Email	Revised Draft EIAR	<u>Introduction</u> The Mpumalanga Tourism and Parks Agency (MTPA) has reviewed the application for the proposed Sheepmoor Wind Energy Facility (WEF) and associated infrastructure (Reference: 14/12/16/3/3/2/2611), dated 14 July 2025. The MTPA notes the changes made, such as a revised layout with a reduced number of turbines (now up to 25) and a lower maximum output capacity of up to 240 MW. While these revisions were informed by additional studies identifying sensitive areas requiring avoidance, the modifications often merely shifted turbines into partially transformed areas, with blades and footprints still encroaching on sensitive habitats. These changes are not substantial enough to address our concerns, and the MTPA does not support the current proposed layout. Key areas of concern include potential impacts on critical habitats such as intact grassland patches, Critical Biodiversity Areas, Important Bird Areas (IBA), climate change corridors, and National Protected Area Expansion Strategy (NPAES) zones; risks to avifauna, including numerous species of conservation concern; perceived shortcomings in specialist assessments and statistical methods; insufficiently tested mitigation measures, especially with respect to buffer zones;	The Applicant notes MTPA's concerns but stresses that the current layout reflects a rigorous application of the mitigation hierarchy. . The Sheepmoor WEF originally proposed 45 WTGs during the Scoping phase. This number has been halved. The project area has been reduced from 25,000 ha initially screened to 4000 ha, with a disturbance footprint of only 57 ha. With the layout compilation informed directly by the specialist team, including targeted measures for Southern Bald Ibis, Species 23, and Martial Eagle. Sensitive habitats were avoided where feasible, with strict operational mitigation and a biodiversity offset aligned to Mpumalanga Biodiversity Sector Plan (MBSP) targets. This refined configuration balances environmental protection with the urgent need for renewable energy capacity in line with the national Just Energy Transition, IRP 2019 and NDP 2030. We therefore submit that the revised layout represents a defensible and acceptable compromise, ensuring both sustainability and contribution to South Africa's energy security.

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				and the cumulative impacts within a region already facing significant development pressure.	
2.	CORE CONCERNS				
2.1	Impacts on Sensitive Habitats				
				Intact Grassland Patches Intact grassland patches allow species to thrive and to support species that may need to move in response to climate change, enabling the normal functioning of natural ecological processes such as fire regimes or pollination. These patches are typically larger than 100 ha, with little or no gaps and minimal edge effects, and occur in close proximity to other intact grassland patches. They function as “source areas” in metapopulation dynamics where birth rates exceed death rates. No significant impacts should be allowed that would change a source area into a sink area (where death rates exceed birth rates). Mpumalanga has only 1,039 intact grassland patches, covering 15% of the province. These areas have been prioritised for their connectivity importance and must be avoided by wind energy facilities. The intact patches on Sheepmoor are critical for maintaining connectivity with other grasslands. Despite MTPA raising concerns, specialist reports were largely silent on their importance. Using over 80,000 bird observations, the MTPA	Intact Grassland Patches The MBSP was considered during Screening and Scoping by the applicant and specialists. It however does not provide strategic objectives for Intact Grasslands, or development guidelines within the Intact Grasslands. This prevents prospective developers from being informed of limitations of development within these areas. The only available guidance is provided by the area being designated as “Other Natural Areas” with the following guideline provided - These areas have the greatest flexibility in terms of management objectives and permissible land-uses. It should also be noted that the proposed development will disturb approximately 0.0003% of the total Provincial area mapped as Intact Grasslands. While eight turbines remain within intact grassland patches, the footprint of these is minimal, and any residual impacts after avoidance and minimisation will be addressed through a like-for-like biodiversity offset, consistent with the National Biodiversity Offset Guideline. The offset will ensure no net loss and preferably a net gain of grassland ecosystem function and species persistence at an appropriate scale. Infact the offset proposed will set aside more intact grasslands and CBAs for protection, than the

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				confirmed that intact grasslands have a 22% higher likelihood of hosting birds of conservation concern, 49% more birds of conservation concern, and 98% more individual bird observations than non-intact grasslands. These patches make up 23% of the Sheepmoor WEF footprint, and eight turbines (26, 27, 28, 29, 31, 32, 33, and 43) are located within them. These turbines should be removed. See Figure 1. Therefore, the MTPA feels stronger than ever that the establishment of wind farms in intact grassland patches should not be allowed as it may turn a “source” area into a “sink” area. Even Page 3 and 4 of the Faunal assessment within the DEIA recognises that “Faunal integrity relies on inter-connected grassland habitats across landscapes.” and “...any contiguous areas of intact grassland are considered as high conservation importance.”  Figure 1: 3D map showing the location of the current turbines. Intact grassland patches are shown in green. Nest sites	areas will be lost, in line with the guidelines recommended offset ratios. Climate Change Corridor The Applicant recognises the Climate Change Corridor identified in the MBSP, but notes that this layer functions as a strategic, landscape-level planning tool, not an absolute no-go constraint for development. The project specialists have specifically assessed flight behaviour, displacement, and collision risk for large birds along this north–south flyway, and the mitigation suite, including curtailment triggers, Shut-down of Turbines, Oribi management and offset commitments, ensures that the ecological function of the corridor is maintained in line with the MBSP's intent. The project also delivers essential renewable energy capacity directly aligned with South Africa's IRP 2019, NDP 2030, and Just Energy Transition commitments, where the need for low-carbon energy is a national priority. By combining scientifically informed turbine positioning, adaptive management, and offsets, the project will in fact strengthen long-term ecological resilience under climate change while advancing energy security, thereby achieving the MBSP corridor's objectives through a robust, operationally grounded approach. Furthermore, the proposed renewable energy project will ultimately assist with combatting climate change effects. NPAES The Applicant notes the overlap with NPAES 2018 spatial priorities but stresses that the NPAES is a long-term strategic planning tool intended to guide systematic protected area expansion, not to sterilise land from all development. Our specialists have

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				of threatened birds in red. In the current layout, there are still many turbines in the intact grassland patches.	carefully considered the ecological sensitivities of these focal areas, applying the mitigation hierarchy, curtailment protocols, and now a biodiversity offset that will deliver like-for-like conservation gains consistent with NPAES objectives. SPECIALIST: The terrestrial biodiversity assessment served to refine the mapping, which is the norm, where bioregional plans are often not up to date and/or reflect inconsistencies that require ground-truthing. This was presented in the terrestrial biodiversity assessment reporting accordingly, which is being ignored by the respective authorities. This was noted in the draft EIA comments but is still being overlooked as it does not align with the agenda that serves to promote the Mpumalanga Bioregional Plan rather than acknowledge that there are shortcomings. The proposed project is not seeking to develop the entire intact grassland patch, only a very small footprint. The resultant loss is thus not deemed to be excessive as the area that will remain undeveloped (i.e. intact grassland) far exceeds the actual hard stand footprint of the project. Were it a mining or agricultural project that would result in the clearance of thousands of hectares of grassland the impact would be more significant. The terrestrial biodiversity impact or risks to ecological processes associated with an access road and turbine footprint would not be deemed excessive within an already modified surrounding landscape (i.e. significant agricultural and mining related land transformation).
				Other Sensitive Spatial Areas:	

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				Climate Change Corridors The MBSP's climate change corridor network was designed to enable species and ecosystems to adapt to a changing environment. The corridor network considered a single-best (least-cost) corridor connecting up the climate change refugia with the climate change corridors from adjacent provinces. Additional fine-scale corridors were then identified using Circuitscape, finding alternative pathways and identifying pinch points in the corridors and thereby building resilience into the corridor network. As can be seen from Figure 2, climate change corridor runs predominantly north-south through the project area, linking the climate change focal areas (as well as coincidentally the Grassland IBA with the Chrissies Pans IBA). Given that large birds do not fly in narrow, predictable lines, a flight corridor would need to be functionally broader than the MTPA provided fine-scale corridor. A broader macro-scaled corridor would be required for avifauna to ensure safe passage along the corridors. Maintaining this linkage is essential for long-term ecological resilience under climate change. The following turbines are within 500m of the climate change corridors and should be removed: 29, 31, 32, 33, 34, 36, 40, 42, 43, 44, 45, 46, 51, 52, and 53, as they would compromise this corridor.	The MBSP's climate change corridor network is indeed a critical ecological feature, but the assertion that the proposed wind farm will irreparably compromise it oversimplifies both the design of the corridor and the mitigation strategies in place. he proposed wind farm includes extensive mitigation strategies that directly address avifaunal risks: Automated Shut Down on Demand (SDoD) systems—both radar and observer-led—will be implemented on turbines in high and medium risk zones. These systems are responsive to real-time environmental and bird flight conditions, significantly reducing collision risk. Dynamic habitat modelling using satellite imagery and on-site sensors will guide turbine curtailment during sensitive seasons, especially for nocturnal and migratory species. Blade patterning and carcass monitoring protocols are mandated to reduce raptor collisions and assess ongoing risk.

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				The risk from the proposed wind farm on the corridor network is that the wind farm is unfortunately located along an important north-south macro regional flyway/corridor (also supported by vulture tracking data, Figure 9) which will result in increased collisions and electrocution, and habitat displacement. It stands to disrupt movement along the corridor and result in increased mortalities.  Figure 2: MBSP Climate Change Corridor network that links up climate change priorities with refugia and national climate change corridors. A 500m buffer has been added to the fine-scale corridors due to the need to accommodate mobile avifauna along a macro-scale corridor.	
				<i>National Protected Area Expansion Strategy (NPAES 2018)</i> Over 60% of the proposed WEF falls within NPAES spatial priority areas, with 25% of turbines directly on focal areas.	While parts of the proposed WEF overlap with NPAES spatial priority areas, this does not automatically preclude development. The Environmental Impact Assessment confirms that the majority of turbines are located in low or moderate

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				These sites are nationally significant for conservation expansion. Currently, 11 turbines (26, 27, 28, 29, 31, 33, 43, 44, 45, 52 and 53) are located in NPAES zones and should be removed.	sensitivity areas, with only three turbines placed near high sensitivity zones—these are situated on degraded or marginal habitat with limited conservation value. The project includes a 1:3 offset ratio for alien vegetation clearing and will be managed under an Environmental Management Programme (EMPr), offering a net conservation benefit across the broader site. The proposed layout avoids key ecological risk zones and is unlikely to result in unacceptable biodiversity loss.
2.2	Avifaunal Risks and Buffer Zones				
				The site's recognised avian biodiversity, including numerous sensitive and threatened species, necessitates a highly precautionary approach to impact assessment and mitigation. Many of the proposed mitigation measures are novel, untested, and costly. We don't believe the developer has adequately considered the costs of implementing all the recommended mitigation (and curtailment) measures on the success of this project, nor the chances of their efficient implementation (as they rely on models, people, expertise, budgets, and commitment).	The Applicant and its shareholders have the resources, expertise, and responsibility to fully implement all recommended mitigation measures. We welcome the challenge of operating a wind energy facility under stringent mitigation, with rigorous monitoring ensuring compliance and accountability. Novel or advanced measures will be applied adaptively and transparently. This project will set a benchmark for responsible renewable energy development in South Africa. Important Bird Areas (IBAs) and IUCN Key Biodiversity Areas (KBAs) The Applicant acknowledges the site's overlap with IBAs and KBAs but notes these are strategic conservation priorities, not regulatory no-go areas. The project avifaunal specialists have applied the mitigation hierarchy, including additional assessments, curtailment, powerline mitigation, and offsets aligned to MBSP targets. These measures ensure the objectives of IBA/KBA recognition are achieved in practice. Residual risks will be managed

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					through rigorous monitoring and adaptive management. The project will proceed responsibly while safeguarding key species and habitats. REDZ datasets The Applicant acknowledges receipt of the draft REDZ datasets but notes that these are still under refinement and not yet regulatory tools. Current site-specific avifaunal surveys and modelling provide the most accurate, actionable data for impact assessment and mitigation. The project's layout and mitigation measures have been designed using this robust, ground-truthed evidence, ensuring responsible management of all sensitive species, including the White-winged Flufftail. Southern Bald Ibis The applicant disputes the statement that WTGs are within 100m of the roost. This is incorrect and misleading. We note the MTPAs view on peer review of the Southern Bald Ibis model, however the publication of Southern Bald Ibis findings in the Avifaunal Specialist report, which informed the model, was made publicly available for peer-review. Given the public circulation of this information, expertise of the specialist and the robust methods applied, a formal peer review at this stage is unnecessary and would delay our FEIAr submission. The approach was led by Albert Froneman, a highly experienced avifaunal specialist, and was informed by on-site monitoring of Southern Bald Ibis. This allowed for the development of tailored no-go areas and mitigation measures (such as shut-down on

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					demand) that are far more targeted and effective than applying arbitrary circular buffers. The Southern Bald Ibis no-go area for WTG placement identified through this process is approximately 1,900 hectares — significantly more than the $\pm 1,000$ hectares that would result from applying the standard 1 km buffer recommended by BLSA. The shapes of these no-go areas accurately reflect actual bird movement patterns, reducing impact more effectively than large, generic buffers. Disregarding this site-specific dataset at this stage would undermine both the scientific integrity of the assessment and the quality of the mitigation measures proposed. African Grass Owl The Applicant conducted focused habitat assessments and species-specific modelling for African Grass Owl, which directly informed turbine micro-siting. This targeted approach ensures that known owl localities are avoided while maintaining the feasibility of the wind farm. Residual risks will be managed through operational mitigation and monitoring. Martial Eagle Buffers The Applicant confirms that Martial Eagle tracking data was shared with the MTPA to support broader flyway research initiatives, and not specifically for review within the EIA. The data was provided in good faith to inform regional conservation work. It is important to note that the buffers are not determined by the tracking data alone, conclusions remain based on the site-specific surveys and the

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					project specialist's modelling conducted for the project. The Applicant acknowledges the precautionary intent of the BirdLife 5 km and EWT 6 km buffers around Martial Eagle nests. However, site-specific empirical data from GPS-tagged resident eagles provides a far more accurate basis for mitigation, showing that these birds can range 40–60 km from their nests, well beyond static buffer distances. Fixed-radius buffers therefore leave high-use areas unprotected, whereas our data-driven, landscape-scale mitigation strategy applies measures where the eagles actually fly. This approach is predictive, adaptive, and facility-wide, ensuring effective protection of Martial Eagles while maintaining project feasibility. We strongly recommend proceeding with this targeted, evidence-based strategy as the best conservation outcome for the species. The Applicant notes concern about reducing the buffer to 2.5 km, but this is based on a site-specific approach. Current impacts on Martial Eagles are already measurable, including one confirmed shooting and numerous fires within the nest area during the EIA phase, highlighting the need for proactive mitigation and management. Our strategy combines site-specific tracking data, SDOD implementation, automated curtailment, and blade patterning, all tailored to this species. These measures ensure effective protection of both adults and breeding pairs. We are confident that this evidence-based, adaptive approach will successfully minimize collision risk across the facility.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					AfriAvian's Flight Risk Model and mitigation strategy combines GPS tracking, Met Mast data and extensive detailed on site observations to accurately identify areas where Martial Eagles are most at risk and when to curtail automatically. This site-specific, evidence-based approach, together with our adaptive mitigation measures, provides the most effective strategy for protecting the species while enabling responsible wind farm operation. Breeding Cycle Considerations The GPS tracking data for the resident Martial Eagle female has now been collected for 16 months since April 2024, providing extensive coverage of their movements. Prior to this, focused nest monitoring confirmed consistent annual breeding at this location, ensuring that both breeding and non-breeding behaviours are well represented in the dataset. This comprehensive monitoring supports a reliable understanding of range use for effective mitigation planning. While no male Martial Eagle was GPS-tagged at this specific nest, the tagged male in the nearby area provides valuable insight into broader movement patterns. Additionally, on-site focal nest monitoring included observations of male activity, ensuring that male flight behaviour and range use were considered in the design of mitigation measures. Mitigation Concerns Curtailment may reduce output, but this mitigation strategy is required to reduce the impacts to an acceptable level. These costs are part of responsible wind farm operation and do not outweigh the urgent need for renewable electricity.

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					While the Leghoya example is not relevant to the proposed project nor approved, the Applicant emphasises that all modelling at the proposed project site is grounded in extensive site-specific data, from habitat identification to flight path prediction. Specialist surveys, GPS tracking, and focal monitoring ensure that model outputs are validated and directly applicable for effective mitigation of sensitive species. The Applicant notes that while we did not formulate the models ourselves, these were developed by highly qualified and experienced avifaunal specialists using extensive, site-specific habitat data. Specialists undertook detailed, on-the-ground habitat assessments during key seasons, carefully mapping and verifying conditions across the site. This thorough, field-validated dataset directly informed turbine layout and mitigation measures, ensuring accurate, informed decisions to minimise impacts on sensitive species. The Applicant notes that while we did not formulate the models ourselves, these were developed by highly qualified and experienced avifaunal specialists using extensive, site-specific habitat data. Specialists undertook detailed, on-the-ground habitat assessments during key seasons, carefully mapping and verifying conditions across the site. This thorough, field-validated dataset directly informed turbine layout and mitigation measures, ensuring accurate, evidence-based decisions to minimise impacts on sensitive species. Cape Vulture Flyways

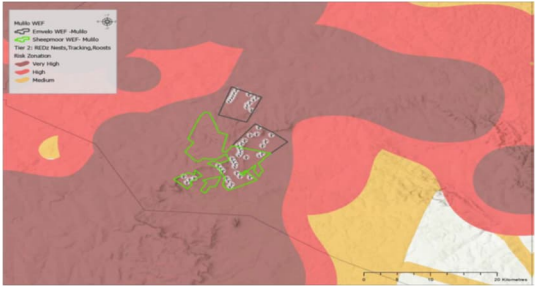
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					We acknowledge the MTPA's concerns regarding Cape Vulture flight paths over the proposed WEF, as illustrated in Figure 9 of your comment. However, we note that through extensive monitoring on site, very low activity of this species was recorded. The mitigation measures proposed, including observer-led shutdown on demand and camera-based monitoring systems, are highly suitable for this species. These systems allow for real-time detection of vultures approaching the rotor-swept zone, enabling immediate turbine shutdowns to prevent collisions. This approach has been successfully applied at other operational wind farms with similar species, ensuring both the safety of the birds and the continuity of wind farm operations. Given their size and flight behavior, Cape Vultures are particularly responsive to visual detection, making our proposed mitigation highly effective. The combination of pre-construction monitoring, ongoing observer vigilance, and automated detection ensures that the risk to these birds remains low despite their occasional use of the corridor. We are confident that they adequately reduce potential collision risks. White-winged Flufftail The Applicant notes that the White-winged Flufftail is no longer listed as Critically Endangered, and has been downlisted to Endangered by BirdLife South Africa. Nonetheless, detailed extensive habitat modelling for the species was conducted, followed by in field surveys for the species. The turbine layout has been updated to further avoid core

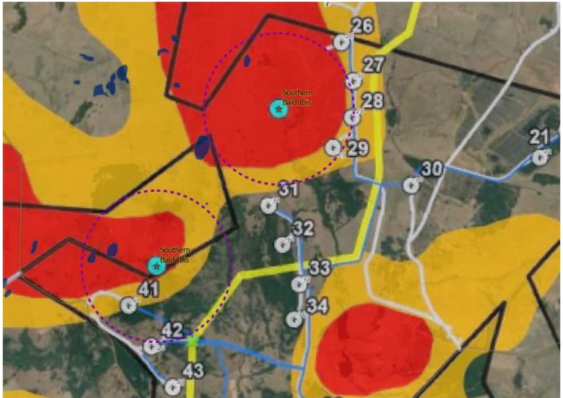
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					habitats, and blade lengths have been reduced to minimize collision risk. Avoidance is complemented by operational mitigation, targeted monitoring, and adaptive management, ensuring impacts remain low. Combined, these measures substantially reduce potential fatalities and protect species persistence. The project applies a comprehensive mitigation hierarchy beyond avoidance alone. The Applicant notes that the recently published WWFT guidelines by BirdLife SA were not available during the EIA and Scoping phases and are informational only, not legally binding. Indeed the guidelines themselves have a disclaimer stating "The content is provided for informational purposes only and does not constitute legal or financial advice. Users should exercise their own judgment and, when appropriate, consult with qualified professionals before implementing any recommendations. Neither the authors nor their affiliated organisations shall be liable for any direct, indirect, incidental, consequential, special, or exemplary damages resulting from the use or misuse of the information contained in this document. The information provided is based on knowledge available at the time of writing and may not reflect current best practices or regulatory requirements. This disclaimer may be updated periodically without notice. By using this document, you agree to hold harmless and indemnify the authors and their affiliated organisations from any claims arising from your use or reliance on the information contained herein." . Extensive site-specific surveys, habitat modelling, and targeted mitigation, including turbine curtailment and avoidance buffers, have

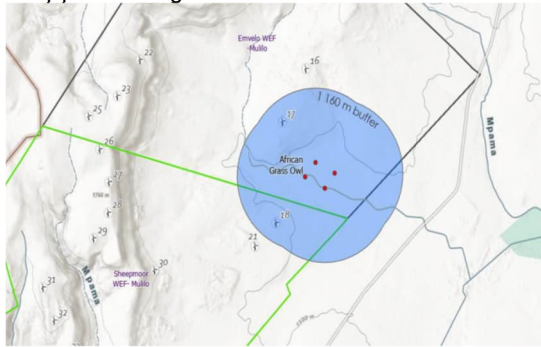
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					been applied to protect the species. The guidelines' large blanket buffers were not formally consulted with the wind energy industry, making retrospective application impractical. Applying such broad 5 km and/or 3 km buffers across the site is impractical, as it would effectively sterilise large areas of land and prevent essential renewable energy development. The guidelines are based on opinion rather than site-specific data, whereas our targeted surveys and modelling provide precise, actionable mitigation tailored to actual species use (or potential use) of the site.
				Important Bird Areas (IBAs) and IUCN Key Biodiversity Areas (KBAs) The proposed WEF falls in an area rich in bird species, particularly birds of conservation concern. Thirty-two priority bird species for wind energy development have been recorded within the WEF and broader area. An additional seventy-six species have been recorded which are powerline sensitive. Of particular concern are the occurrence of African Marsh-Harrier (EN), Black Harrier (EN), Blue Crane (VU), Blue Korhaan (NT), Cape Vulture (EN), Denham's Bustard (VU), Grey Crowned Crane (EN), Lanner Falcon (VU), Martial Eagle (EN), Secretarybird (EN), Southern Bald Ibis (VU), Whitebellied Bustard (VU), and Yellow-breasted Pipit (VU). These are all threatened bird species at risk of extinction, over various timeframes. This rich avifaunal biodiversity is recognised regionally and globally through its inclusion within IBAs	Specialist Response: Noted. From a terrestrial biodiversity perspective, intact grassland vegetation present within the project site and with a CBA 1 (Irreplaceable) classification was modelled and has been avoided by the proposed infrastructure placement. Great effort was employed to ensure the placement of the majority of proposed turbines in areas of lower biodiversity value. However, the proposed development site's avian biodiversity is recognised with up to 32 priority bird species recorded in the larger project area. Noteworthy is the confirmed presence of 2 of the 3 KBA trigger species (Southern Bald Ibis, Blue Crane and Rudd's Lark). Blue Crane presence has been accommodated by exclusion of suitable habitat from the development footprint and with stringent mitigation to be implemented for all authorised turbines. For Southern Bald Ibis, please refer to our response provided below. Note that the Rudd's Lark was not recorded on site. However, the current state of anthropogenic disturbance on the site is concerning and has an

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				and KBAs. IBAs make up 55% and KBAs 12% of the Sheepmoor WEF. At the heart of the MTPA's concerns, resulting in our objection, is the rich avifaunal diversity that is at risk of continual loss of mature individuals through collisions and electrocutions. The avifaunal specialist report acknowledges that collision can be reduced from a high to a medium impact following post-mitigation. However, with 14 threatened bird species occurring on site, reducing the impact to a medium level is still significant (if at all possible), as any loss of large individuals may impact the conservation status of these species, particularly in light of cumulative impacts from the 359 planned or approved, and 127 approved wind turbines within 35 km of Sheepmoor WEF. Additionally, the avifaunal specialist report assessed the cumulative impact of Sheepmoor WEF to be moderate to high. BirdLife monitoring report of 2025 states that on average, for every turbine, there are 4.25 bird fatalities per year, and that 10% of these were species of conservation concern. With every turbine added, the risk of collisions increases.	existing significant effect on the rich avifaunal diversity of species known to occur in the area. The extent of grazing pressure on the grasslands and continued trampling of wetlands by overstocking of livestock have a significant negative impact on the biodiversity value and continued sustainability of these avian habitats to support healthy populations. It is believed that the development of the proposed WEFs in the area will provide an opportunity for the potential improvement of the habitat conditions through improved grazing regimes, the implementation of onsite conservation measures and the facilitation of potential stewardship agreements in order to manage and reduce anthropogenic impacts. Furthermore, the compulsory implementation of an extensive suite of mitigation measures as recommended by the specialist for all approved turbines are believed to sufficiently reduce the risk to avifauna through potential collision and/or electrocutions posed by the WEF infrastructure. The reference made to the number of approved turbines in the province and surrounding area as well as fatality rates contained in the Birdlife South Africa monitoring report of 2025 is acknowledged; however, one should keep in mind that although a large number of wind farm projects are being proposed / approved, not all projects will be realised as several factors could influence / hinder the development process beyond the EIA phase and decision-making process. Also, several existing wind farms are located in IBAs and KBAs throughout South Africa, and therefore as a result, IBAs and KBAs as a unit cannot be used to exclude turbines.

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				<i>Avifaunal assessment for draft Strategic Environmental Assessment for Phase 3 For Wind and Solar Photovoltaic Energy</i> The MTPA received the REDZ datasets from the CSIR in May for comment. These datasets may still be refined, but they represent the best available avifaunal data that will eventually inform the DFFE screening tool. Although still a draft product, the dataset is based off actual data and the MTPA believe it to be a significant improvement in the data currently available to evaluate renewable energy applications. Querying this dataset the following important avifaunal datasets cover Sheepmoor (Table 1). The spatial extent these features is mapped in Figure 3. Table 1: List of REDZ species and their risk and conservation status occurring over Emvelo and Sheepmoor WEFs. <table><tr><th>Species</th><th>Risk</th><th>RDL Status</th></tr><tr><td>African Grass Owl</td><td>High</td><td>Vulnerable</td></tr><tr><td>Cape Vulture</td><td>Medium</td><td>Endangered (Regionally)</td></tr><tr><td>Grey Crowned Crane</td><td>High</td><td>Endangered</td></tr><tr><td>Rudds Lark</td><td>High</td><td>Endangered</td></tr><tr><td>Secretarybird</td><td>Very High</td><td>Endangered (globally)</td></tr><tr><td>Southern Bald Ibis</td><td>Very High</td><td>Vulnerable</td></tr><tr><td>White-winged Flufftail</td><td>Very High</td><td>Critically Endangered</td></tr><tr><td>Wattled Crane</td><td>High</td><td>Critically Endangered</td></tr><tr><td>Yellow breasted Pipit</td><td>Very High</td><td>Vulnerable</td></tr></table>	Species	Risk	RDL Status	African Grass Owl	High	Vulnerable	Cape Vulture	Medium	Endangered (Regionally)	Grey Crowned Crane	High	Endangered	Rudds Lark	High	Endangered	Secretarybird	Very High	Endangered (globally)	Southern Bald Ibis	Very High	Vulnerable	White-winged Flufftail	Very High	Critically Endangered	Wattled Crane	High	Critically Endangered	Yellow breasted Pipit	Very High	Vulnerable	Specialist Response: MTPA citing information from the draft Strategic Environmental Assessment (SEA) for Phase 3 for Wind and Solar Photovoltaic Energy (i.e., REDZ Phase 3) that currently remains under peer review and was shared in confidence by the CSIR on behalf of the DFFE with MTPA for comment constitutes a serious breach of ethical conduct and professional trust. As data information from the REDZ Phase 3 SEA has not been published yet and is currently being revised based on the updated red data statuses, the specialist is not in a position to respond to this comment.
Species	Risk	RDL Status																																	
African Grass Owl	High	Vulnerable																																	
Cape Vulture	Medium	Endangered (Regionally)																																	
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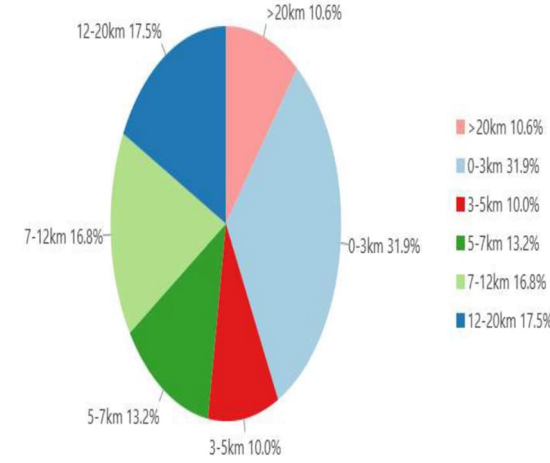
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				 Figure 3: Spatial extent of the Tier 2 draft SEA REDZ 3 avian risk sensitivity layer covering Emvelo and Sheepmoor.	
				Buffers: Southern Bald Ibis The specialist proposes shaped buffers based on modelled flight patterns, allowing turbines effectively within 506m (potentially as close as 100m) of roosts/nests. This represents a significant reduction from standard recommendations (1-2.5km) and appears inadequately precautionary, especially as it doesn't explicitly incorporate rotor overhang. Concern is raised about the accuracy and reliance of flight paths derived from observational vantage points. Confidence in these buffers is further reduced by the extremely limited flight path data used in their modelling. In the absence of a validated or peer-reviewed model, the MTPA recommends a minimum 1km buffer around these breeding colonies, which would require removal of turbines 28, 29, and 41. See Figure 4 for the 1km buffer zone and affected turbine	Specialist Response: Noted. The delineation of the turbine exclusion (sensitivity) zones for Southern Bald Ibis (SBI) was based on a continuous flight risk surface derived from flight data and spatial modelling of flight behaviour around known roost and colony sites. To define the risk categories (High and Medium), we applied an empirical thresholding approach informed by observed flight density patterns. Specifically, the High-Risk zone was delineated to encompass the core 70% of modelled flight activity, with a target of including at least 70% of all recorded SBI flight points surrounding known roosts and colonies. The final High-Risk Zone achieved coverage of approximately 75% of all observed flights, slightly exceeding the target to ensure conservative spatial buffering around high-use areas. The Medium Risk zone was extended outward to capture a broader range of movements, aiming to encompass over 80% of recorded SBI flights. The final modelled zone covered approximately 79% of

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				locations.  Figure 4: Map from avifaunal specialist report (July 2025) showing the Sheepmoor Southern Bald Ibis sensitivities and their proposed shaped buffer, a deviation from the standard 1km buffer. The purple dotted line represents a 1km buffer that then touches on several turbines.	all flight data, offering a precautionary yet data-driven buffer beyond the core area. This tiered thresholding strategy attempted to reflect biologically meaningful space use given available recorded data. These zones were not arbitrarily defined but rather derived directly from spatial correspondence between observed flight patterns and modelled risk predictions that aligns with preferred grassland foraging areas in proximity to the colonies.
				African Grass Owl African Grass Owl (<i>Tyto capensis</i>), a regionally Vulnerable species, has been recorded on Emvelo WEF in the east. These endemic and range-restricted owls have a very small home range of 423 ha (Pretorius 2019). To avoid any impacts to these sites, Pretorius pers. comm. recommends this home range be converted to a radius of a circle of 423 ha in size. This equates to a 1160 m buffer. By applying these to the known observations on Emvelo, it affects the	Specialist Response: Note that based on the sensitivity mapping undertaken both turbine 17 (Emvelo WEF) and turbine 18 (Sheepmoor) completely avoid the Very High Risk All Infrastructure Exclusion Zone, the High-Risk Turbine Exclusion Zone and the Medium Risk Mitigation Zone on each of the project sites. To further reduce potential risk of collision to this species by turbines 17 and 18, it is recommended that these turbines be subjected to pro-active nocturnal curtailment during the summer months (October–March) as well as radar based SDOD during nighttime should African Grass-Owl mortalities occur.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				placement of turbines 17 (Emvelo) and 18 (Sheepmoor). These localities are buffered and mapped in Figure 5.  Figure 5: African Grass Owl (Vulnerable) localities with the recommended 1160 m buffer to cover their strict home range of 423 ha.	
				Buffers: Martial Eagle The MTPA has significant concerns regarding the use and modelling of Martial Eagle collar data. The MTPA obtained a copy of the flight data containing 13,111 observation points, compared to the 13,680 observations used by AfriAvian. We used GIS to confirm key findings in the avifaunal assessment, focusing only on data from juvenile and adult tracking collars around the Emvelo and Sheepmoor sites, excluding the Free State male. EWT previously advised using a 5-6 km buffer around nest sites. More recently, BirdLife (2025) recommended a 6 km	Specialist Response: Noted. The flight risk model and sensitivity zonation for Martial Eagle were developed using a combination of tracking data, focused field observations, and high-resolution environmental predictor variables. While the model incorporates GPS data from one adult (13 months, 6380 transmitted locations) and one juvenile individual (5 months, ~1450 transmitted locations) at the project site, it also includes tracking data (12 months, ~5850 transmitted locations) from a second adult male Martial Eagle monitored at a comparable highland grassland site. This second dataset extended to approximately 12 months and exhibited a remarkably similar spatial use pattern. Together, these datasets provided a robust basis for

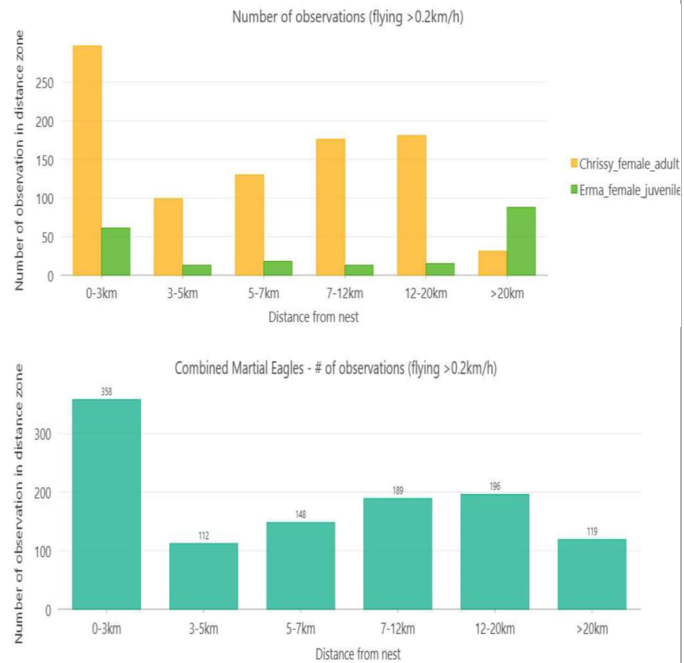
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				buffer around nesting sites. This recommendation aligns with preliminary outputs from the National Martial Eagle Risk Assessment (MERA) tool led by the University of Cape Town, which supports applying a circular buffer of approximately 5 km to include core ranges heavily utilised by resident breeding Martial Eagles, rather than applying bespoke buffers based on tracking and observational flight path data. Given 40 individual collared Martial Eagle tracking datasets, researchers could not build a reliable model to guide wind farm development, as Martial Eagles appear particularly difficult to model for flight patterns. Against this backdrop, it is concerning that AfriAvian claimed they could accurately model flight risk for Martial Eagles and were confident enough to reduce the nationally recommended buffer by more than 50% (to 2.5 km for the High Risk zone). Such confidence in model output would be required to make this bold decision, as any failure may result in the loss of both parents and the entire breeding pair.	assessing spatial flight activity in relation to nest proximity and landscape features. In addition to the tracking data, over 37 hours of direct Martial Eagle flight observations were recorded near the nest site during 60 hours of targeted pre-construction surveys. This effort produced a substantial dataset of localized flight behavior, which was used to train a flight risk model (FRM) using an artificial neural network (ANN). The ANN was developed using a suite of predictor variables representing topography (e.g., slope, ruggedness, TWI), hydrology, and remotely sensed vegetation productivity indices. This enabled a data-driven approach to modelling spatial risk beyond traditional buffer methods. Regarding the delineation of high and medium sensitivity zones: the original high-risk zone (~80 km²) closely mirrors the area of a 5 km circular buffer recommended by BirdLife South Africa and EWT. However, based on the tracking and observation data showing that ~75% of recorded activity occurred within 3 km of the nest, a more precautionary Very High Risk zone (~31 km²) was delineated, within which no wind turbines will be permitted. The Medium Risk zone (~148 km²) now incorporates a more stringent mitigation regime than conventional practice, including both automated Shutdown-on-Demand (SDOD) and dynamic diurnal curtailment during periods of expected eagle activity.
				AfriAvian's Approach: AfriAvian combined all GPS tracking data with fine-resolution field monitoring data (37+ hours of observations) to develop a Flight Risk Model. The output was processed to identify High and Medium risk zones. The High risk zone encompassed approximately 79 km², comparable to the area covered by a 5 km circular buffer (78.5	Importantly, the risk classification framework was not adjusted to reduce turbine constraints, but

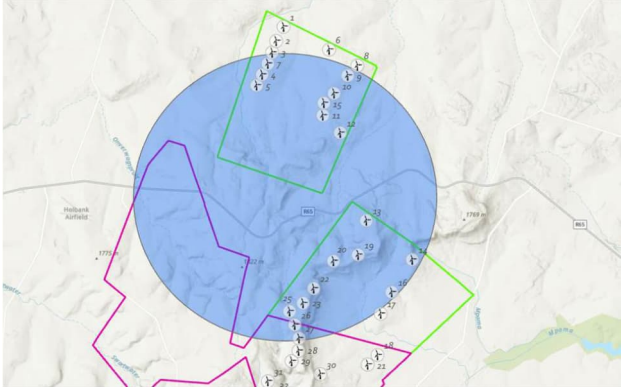
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				km ²) recommended by BirdLife and EWT. However, AfriAvian then extracted from the High risk zone a "Very High risk zone" as their no-go area, relying on Martial Eagle tracking and in-field observational data showing approximately 75% of recorded flight activity within 3 km of the nest. This was not only a subjective decision lacking scientific rigour, but as demonstrated below, the approach is fatally flawed	rather to reflect biologically informed risk thresholds derived from empirical data. The risk model thresholds themselves remained unchanged; what changed was the delineation of more conservative spatial zones to better reflect the observed space use and mitigate risk more effectively. While we acknowledge the limitations inherent in working with a small sample size — which is a known challenge for this species — the modelling approach integrates multiple lines of evidence and has prioritized precaution in delineating turbine exclusion zones and mitigation areas. The intent is to implement a risk-responsive mitigation hierarchy that reduces potential collisions. Due to the limitations of the GPS data — specifically, inconsistent one-hour ping intervals — we chose to analyze bird movement using proportion of time spent within distance bands rather than flight paths or number of GPS points – see Figure 1 below. This approach better reflects where birds are likely to face greater risk, as time spent in a zone is a more reliable metric given the data resolution. Our chart represents delta time across zones, not distance travelled or observation count, and we believe this method is the most appropriate and transparent given the data quality. Figure 1: Proportion of time spent by the tracked Martial Eagles (ME) within varied distance bands from the nest site (April 2024 to May 2025).
				Statistical Flaws in the Model: The flight risk model created using machine learning combined coarse-scaled GPS data across a wide area with fine-scaled, dense flight path data from a very limited area (majority within 2 km of nest) (see Figure 18 in the avifaunal assessment). Incorporating detailed, fine-scaled observational flight paths from such a limited area introduces spatial bias, where model output is disproportionately influenced by the more detailed sampling from the fine-resolution area, leading to overrepresentation of that smaller region. This approach is statistically flawed when differences in spatial area, resolution, sampling intensity, and density are not properly accounted for. This violates spatial statistical assumptions, resulting in inconsistent variance estimates, inaccurate predictions, and biased interpretations that do not accurately reflect broader spatial patterns.	

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response																					
				Number of observations in distance from nest classes  <table><thead><tr><th>Distance from nest class</th><th>Flying only localities</th><th>Flying / Stationary localities</th></tr></thead><tbody><tr><td>0-3km</td><td>31.9%</td><td>58.6%</td></tr><tr><td>3-5km</td><td>41.9%</td><td>60.8%</td></tr><tr><td>5-7km</td><td>55.1%</td><td>77.9%</td></tr><tr><td>7-12km</td><td>71.9%</td><td>85.3%</td></tr><tr><td>12-20km</td><td>89.4%</td><td>95.3%</td></tr><tr><td>>20km</td><td>100.0%</td><td>100.0%</td></tr></tbody></table> Figure 6: Pie chart showing the number of Martial Eagle observations/points within distance classes from Martial Eagle nest. The table on the right presents the cumulative value of the distance classes, for the entire combined dataset, or	Distance from nest class	Flying only localities	Flying / Stationary localities	0-3km	31.9%	58.6%	3-5km	41.9%	60.8%	5-7km	55.1%	77.9%	7-12km	71.9%	85.3%	12-20km	89.4%	95.3%	>20km	100.0%	100.0%	We remain open to integrating additional tracking data from future studies to refine the risk model and will update curtailment protocols accordingly as part of the adaptive management strategy. The national Martial Eagle Risk Assessment (MERA) tool, that has been in development for the past five years using tracking data from over 40 birds, presumably aims to produce a generalized risk framework/model suitable for application across diverse biomes and/or ecoregions. However, the objective of the modelling effort employed by AfriAvian in this instance differs in that our intent is to create a localized site-specific flight risk model that reflects the specific behavioural ecology and landscape use of a resident breeding pair within a defined project area. This includes integrating GPS tracking, direct observational flight data, and spatial environmental predictors to capture actual space use patterns in situ. Using site-specific data allows for the following: • Spatial delineation of risk areas based on observed behaviour rather than conservative generalization. • Habitat-contextualized modelling, accounting for topographic and vegetative (e.g. distribution of perch sites) features that affect flight behaviour at this particular site. • Empirical validation of proposed mitigation zones (e.g., shaped buffers, curtailment areas) using real exposure data rather than assumed or pooled exposure distributions. This approach provides a more comprehensive and context sensitive model and includes the use of
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				with only the localities where the Martial Eagle were flying (>0.2 km/h). Results show that for the entire dataset of 7 266 points, 75% of the observations were within 5.6 km of the nest, while for the flying Martial Eagles, 75% of the records were within 13.5 km of the nest.	shaped buffers, derived from actual movement patterns, which represents a refined evolution of the circular buffer concept.
				Breeding Cycle Considerations: Martial Eagles display significant differences between breeding and non-breeding periods. They typically breed every second year; therefore, a minimum of two years of data is essential when considering range use to capture both intensive breeding seasons and "sabbatical" periods when Martial Eagles often utilise larger ranges away from nesting sites. The GPS records for both birds covered 1 year and 1 month (10 April 2024 to 9 May 2025), meaning AfriAvian's analysed data did not cover a full two-year cycle. Adult female Martial Eagles utilise home ranges differently than males, who spend considerable time hunting and provisioning for incubating partners and developing nestlings. During core breeding periods, females exhibit much higher nest site fidelity while males forage extensively over larger ranges. Females typically do not fly as far as males during core breeding seasons; therefore, the exclusion and lack of buffers considering male Martial Eagle range use is	

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response																					
				concerning. The conclusions did not factor in male flight activity, range use, and flight paths over the Mulilo project area.																						
				Mitigation Concerns: Proposed mitigation measures include curtailment for Martial Eagle flights. However, the avifaunal report found that Martial Eagles are most active at moderate wind speeds of 5.5-10 m/s. Curtailment would significantly impact turbine power generation capacity, and we believe these costs were not considered in assessing the viability of proposed mitigation measures. With the 5.5 km circular buffer being the current recommended buffer around Martial Eagle nests, the application of a 5.5 km buffer will result in the removal of 2 turbines, namely: 26 and 27. See Figure 8 below. Number of observations (stationary or flying) <table><thead><tr><th>Distance from nest</th><th>Chrissy_female_adu</th><th>Erma_female_juven</th></tr></thead><tbody><tr><td>0-3km</td><td>3400</td><td>850</td></tr><tr><td>3-5km</td><td>150</td><td>50</td></tr><tr><td>5-7km</td><td>1200</td><td>50</td></tr><tr><td>7-12km</td><td>500</td><td>100</td></tr><tr><td>12-20km</td><td>700</td><td>50</td></tr><tr><td>>20km</td><td>100</td><td>300</td></tr></tbody></table>	Distance from nest	Chrissy_female_adu	Erma_female_juven	0-3km	3400	850	3-5km	150	50	5-7km	1200	50	7-12km	500	100	12-20km	700	50	>20km	100	300	
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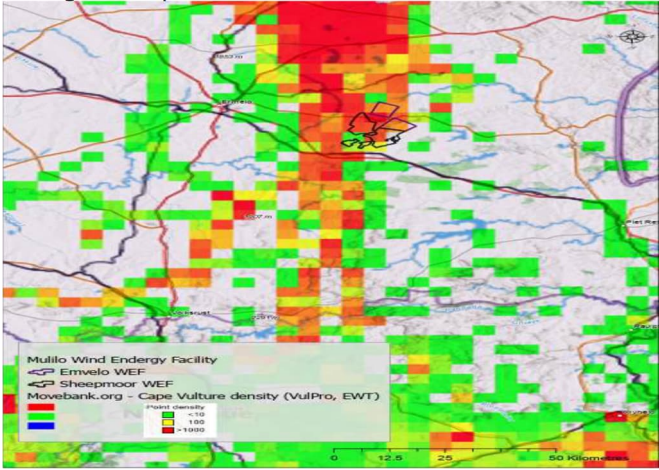
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				 Figure 7: Bar-chart showing the number of observations from the collar tracking data in distance classes as used in Figure 22 of avifaunal report. Top-most chart presents all the observations (n=7266) for the adult and juvenile Martial Eagles. The middle chart presents only the observations where the Martial Eagles were flying (n=1122) in distance classes from nest. Bottom chart presents the combined datasets for both juvenile and adult birds in distance classes from nest. Bar chart bars are	

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				labelled with actual number of records in each class.  Figure 8: Application of a 5.5 km buffer around the Martial Eagle nest site and the impacted wind turbines.	
				Avifaunal Assessment: 2 -year of data gathering required and overreliance of models Given the site's avifaunal sensitivity, two years of comprehensive avifaunal monitoring would be required. While we understand an additional year was added to monitor the Martial Eagle, this did not include visiting all vantage points as required by BirdLife guidelines. Figure 19 in the Avifaunal assessment shows the limited extent of this additional monitoring, which was confined to the Martial Eagle nest site. Such sensitive and vulnerable avifauna requires more comprehensive monitoring to properly understand and assess potential impacts. Modelling is used throughout the project sites, from the identification of suitable habitat to avoid, through to predicting where Southern Bald Ibis is	Specialist Response: The Guidelines require a minimum of four surveys over a period of a year (12 months) covering four seasons. Pre-construction monitoring data collected at both the Emvelo and Sheepmoor WEF sites include a dataset covering a period of approximately 18 months (February 2022 to August 2023) with additional surveys done adding approximately five more months to the dataset (from October 2023 to February 2024). These additional surveys were done to cover the expanded WEF and EGI development footprints as well as additional targeted Martial Eagle monitoring during which time all other bird species were also recorded across the entire project site. In addition, from December 2024 to February 2025 additional targeted wetland surveys were conducted with special focus on Species 41 (previously Species 23)

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				likely to fly once leaving a roost, to mitigating impacts. AfriAvian's flamingo model for Leghoya WEF was found to miss 50% of the important pans supporting flamingos (based on actual sightings). We highlight above the spatial bias that was introduced into the Martial Eagle Flight Risk Model, and the inability to replicate and confirm that 75% of the recorded flight activity is within 75% of the nest. George P. Box famously once said "All models are wrong, but some are useful". There is an increasing tendency to over rely on models, perhaps because they sound to sophisticated, to mitigate and minimise all possible impacts to acceptable levels. This is wrong. Unless models can be validated with data that was withheld, or gathered afterwards, we need to approach models with caution. Models may be acceptable when they refine boundaries of established circular buffers, but they become problematic when they result in 50% reductions in buffer boundaries without validation or peer review. Our detailed analysis of the Martial Eagle model revealed several critical flaws, as discussed above. As a result of these repeated issues with model accuracy and validation, the MTPA has become increasingly distrustful of models as primary decision-making tools for sensitive environmental assessments. Robust field monitoring and established precautionary guidelines must take precedence over unvalidated modelling outputs.	and again all other bird species were also recorded across the entire project site during this time. Furthermore, our specialist assessment and review of the proposed project specifications and the receiving environment, together with the risk models we have developed using sound spatial data and >24-months of field-based monitoring data, and the recommendations for the strict implementation of the tailored mitigation measures we have proposed, will in our expert judgement afford adequate protection for the priority avifaunal species recorded on site. Note that MTPA presented their own data analysis outputs using partial datasets and alternative metrics of activity and then sought to discredit the specialist when results diverged — without acknowledging potential methodological differences or limitations. Presenting different datasets, alternative analysis workflows and metrics without acknowledging these methodological differences creates a misleading impression of inconsistency. In addition, the inclusion of commentary on other recent projects assessed by the specialist is inappropriate, irrelevant and distracts from the current proposal's merits.
				Cape Vulture flyways Cape Vultures are globally vulnerable and regionally endangered. The specialist assessment did observe Cape Vultures over the project area for	Specialist Response: Noted. The potential risk to Cape Vultures from the proposed wind energy facility was given due consideration, especially given the species' global and regional Vulnerable

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				48 minutes over 756 hours, and within the rotor swept zone. This amounts to 1 vulture visit every 2 weeks. According to the vantage point priority bird monitoring statistics, Cape Vultures were the 7th most observed priority species (out of 23) over the 1 year of observation. In the recent Birdlife summary report from monitoring operational wind energy facilities (2025), it provides a case study of a wind farm that recorded a very low numbers of Cape Vultures during pre-construction monitoring (recorded in less than 1% of total vantage point surveys), yet later in the year, once operational, the wind farm had shutdowns involving 384 Cape Vultures. This highlights the need for impact assessments to incorporate all sources of information, and to be careful of initial low observations during pre-construction monitoring. The MTPA queried the Cape Vulture flight paths on Movebank.org early in April 2025 – See Figure 9 (Kruger NP Raptors E-obs (n=18); Vulpro (Rehab & Captive bred) (n=123); & EWT SigFox Vultures (n=18)) to create the below map showing Cape Vulture flight paths based on density of observations in Movebank.org. This data in Figure 9 clearly shows a north south flightpath that connects the northern Mpumalanga Escarpment with KwaZulu Natal in the south. And with the specialist reported observation that the vultures fly within the rotor swept zone, we are very concerned about the risk that the wind farm may pose to vultures as they fly through this corridor. This corridor impacts all the proposed wind turbines.	conservation status and known collision vulnerability with wind energy infrastructure. The site-based pre-construction monitoring recorded low vulture activity (48 minutes over 756 hours). These results align with the Cape Vulture utilization distribution model published by Cervantes et al. (2023), which classified the area of interest (AOI) as a mosaic of low and medium sensitivity for this species. Nonetheless, we recognize the importance of incorporating additional datasets beyond pre-construction surveys. The recent query of Movebank data by MTPA showing a north–south flight path near the AOI adds a broader regional perspective. However, it is important to note that the density of GPS tracking points (as per Figure 4) does not necessarily imply intensive use of airspace at rotor-swept height or regular passage directly over the proposed turbine positions. Our own focal surveys did record vulture presence, including at risk heights, but these were marginal events—not indicative of regular corridor-like use at the local scale. This distinction highlights a key issue: the Movebank-derived corridor represents a regional pattern recorded over what appears to span more than a decade, whereas our assessment focuses on localized collision risk informed by observed behaviour at rotor height. Nonetheless, we acknowledge the precautionary value in layering mitigation across spatial scales. As such, in addition to the site being classified as low/medium sensitivity in Cervantes et al. (2023), we have adopted a stringent, site-wide mitigation strategy. The following compulsory mitigation measures have been incorporated into the EMP:

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					- All turbines, whether in low, medium, or high sensitivity zones, will be subject to Shutdown-on-Demand (SDoD) protocols, with automated radar and camera-based detection systems capable of operating in low-visibility conditions (e.g., mist, dusk). - SDoD systems will be operational from the Commercial Operation Date (COD) and monitored continuously throughout the lifespan of the facility. - A comprehensive Biodiversity Management Plan (BMP) will be developed prior to COD, specifying turbine-specific curtailment protocols, including diurnal and nocturnal shut-down triggers based on vulture activity and weather conditions. - Post-construction monitoring results will be reviewed quarterly to evaluate the effectiveness of mitigation, and the SDoD programme will be adaptively refined based on evidence of elevated flight activity or near-miss events. In conclusion, while the observed risk at site level remains low, we have adopted a precautionary and adaptive approach that implements best-practice curtailment/shut-down technology to prevent collisions. This implemented mitigation measure ensures that if Cape Vulture activity within rotor swept height increases over time, appropriate mitigation measures will be triggered without delay.
				Vantage Point Monitoring Based on the latest and current turbine layout, 3 of the 25 turbines are not covered by the 2km vantage point buffers, amounting to 12% of turbines not been covered.	Specialist Response: Considering this comment, it means that 88% of the proposed project site was covered by vantage point monitoring which according to the BLSA Guidelines is considered sufficient.
2. 3	Specialist Assessments				

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				While extensive specialist work has been undertaken, MTPA notes areas where further information or methodological alignment could strengthen the overall environmental assessment. <u>General</u> Enhanced integration between the aquatic, faunal, bat, terrestrial and avifaunal assessments is recommended to better understand potential synergistic or cumulative biological impacts.  Figure 9: Tracking data from Cape Vultures flying over the Emvelo and Mulilo WEFs. Data sourced from Movebank.org in April 2025. Data source VulPro, EWT. Symbolology represents density of recorded points. Red = high density.	
				Faunal Specialist Assessment Placement of infrastructure in high/very high sensitivity areas warrants careful justification given	Faunal Specialist Assessment The Oribi Management Plan was requested to be submitted with the FEIAR during the draft scoping

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				specialist recommendations to avoid these areas. While we acknowledge the inclusion of a detailed oribi management plan, no detailed oribi survey of this area has occurred, nor is a map of oribi habitat or oribi observations included. Its inclusion at this late stage is only in response to issues raised in the Draft EIA report. Although it is possible that an oribi management plan could improve the local status of the oribi within the footprint area, it can also be said that the failure to adequate survey for oribi since this was raised in the scoping report stage (meeting), means that the proposed development may have a significant negative impact on the oribi. How do we know that turbines, roads, or infrastructure will not be placed in core habitat for oribi? The MTPA has reached out to EWT and they do not know what impact wind turbines will have on this highly sensitive mammal. The developer should not be surveying for oribi after the development is approved, it should have happened during the EIA phase.	public participation on 18/04/2024, not during the EIA phase. While time constraints in the EIA phase limited detailed surveys, the plan aims to mitigate impacts during construction and operations. This area is a busy farming and hunting zone, and while oribi are not completely desensitized to human activity, they are increasingly vulnerable. Current threats within this area include extensive overgrazing, fencing, local poaching, and illegal 'taxi hunts' (organized events where dogs are released onto farms to chase oribi, often for gambling purposes). One such event occurred recently within the project area but was halted by local farmers, unfortunately an Oribi was killed. These hunts are a significant threat to oribi populations. The Oribi Management Plan is designed to address these issues and reduce impacts on the species.
				Terrestrial Biodiversity Assessment: The MTPA has significant reservations regarding the Terrestrial Assessment. Key concerns include: The terrestrial biodiversity theme is still not aligned with SANBI's Species Environmental Assessment Guideline (2022) that the consultant is required to comply with in terms of Notice 1150 of Government Gazette 43855 of 2020. The author only allowed for 4 days to survey both the Sheepmoor and Emvelo WEF sites during the summer months, when most summer rainfall plants would be flowering and identifiable. Four days is certainly not enough	SPECIALIST: The terrestrial biodiversity assessment served to refine the mapping, which is the norm, where bioregional plans are often not up to date and/or reflect inconsistencies that require ground-truthing. This was presented in the terrestrial biodiversity assessment reporting accordingly, which is being ignored by the respective authorities. This was noted in the draft EIA comments but is still being overlooked as it does not align with the agenda that serves to promote the Mpumalanga Bioregional Plan rather than acknowledge that there are shortcomings.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				to cover an area this size (12,543 ha for both WEFs). This report is the same report as submitted with previous DEIA. - No plant species of conservation concern, or endemics, were recorded on site. This is not surprising given the lack of time to survey this large area. ERM also opted to appoint a botanist not familiar with the flora of this area. There are several endemics restricted to this area that would be unfamiliar to someone not from the area. It just makes it harder to confirm identification, particularly with limited time and coverage in the field. The MTPA is confident that several species of conservation concern would occur on site; they were just not detected. - The failure to apply the SANBI Guidelines resulted in inadequate time being allowed to properly assess the terrestrial biodiversity (botany) and the determining of site ecological importance (SEI). The consultant did not follow the SEI methodology, as required in terms of the SANBI guidelines and the MTPA does not believe that the approach followed to identify sensitive areas would be able to adequately assess the environmental sensitivity for this area. There were a number of additional variables that could have been applied (site-specific species, CBAs and ESAs, climate change corridors, intact grasslands, rocky ridges, etc.), patch size, together with criteria and approach of that are required in the SANBI Species Environmental Assessment Guidelines. - The approach followed resulted in some CBA Irreplaceable areas, that overlapped with intact grasslands and provincial climate change	The proposed project is not seeking to develop the entire intact grassland patch, only a very small footprint. The resultant loss is thus not deemed to be excessive as the area that will remain undeveloped (i.e. intact grassland) far exceeds the actual hard stand footprint of the project. Were it a mining or agricultural project that would result in the clearance of thousands of hectares of grassland the impact would be more significant. The terrestrial biodiversity impact or risks to ecological processes associated with an access road and turbine footprint would not be deemed excessive within an already modified surrounding landscape (i.e. significant agricultural and mining related land transformation).

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				corridors, being designated medium sensitivity (as a maximum value because it did not ultimately fall within the Eastern Highveld Grassland). This is fundamentally wrong as there was no consideration for any species of conservation concern (like roosting areas) or other spatial priorities like CBAs to meet biodiversity targets. Applying the SANBI criteria could allow the montane grassland to be categorised as high, or even very high if species and additional data were considered. - In terms of the terrestrial biodiversity assessment, the result is that the montane grassland (not degraded) is of medium sensitivity, but the degraded Highveld grassland has high sensitivity, and non-degraded a very-high sensitivity. This does not make sense. We have significantly more threatened plant species recorded in the Wakkerstroom Montane Grassland than for the Eastern Highveld Grassland and consider far more sensitive. - Ultimately, the MTPA does not agree with the vegetation sensitivity analysis that then fed into other planning processes, such as the offsets, as it did not apply SANBI's Species Environmental Assessment Guideline (2022).	
2.4	Biodiversity Offset Report (BOR)				
				Firstly, the MTPA never requested a biodiversity offset report. When meeting with Mulilo many months ago, Mulilo mentioned they would offset their impacts, and even committed to developing an Oribi Biodiversity Management Plan. In	We acknowledge the MTPA's detailed comments and appreciate the guidance provided. As the applicant, we are committed to addressing all concerns regarding offset site security, measurable biodiversity outcomes, and alignment with national

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				reviewing the first DEIA, the MTPA merely commented that there were no BOR or Oribi management plans. The MTPA appreciates the effort that has gone into compiling the draft Biodiversity Offset report, however the offset assessment and report only partly covers the residual biodiversity loss to sensitive areas, such as CBAs and Intact Grassland Areas, and not to the avifauna of conservation concern. The offset report should in fact explicitly assess whether any residual impacts affect irreplaceable biodiversity that cannot be offset, which will be a fatal flaw. In addition, the MTPA feel that the anticipated negative impacts to long-lived threatened bird species cannot be adequately quantified nor offset.	offset guidelines in the final submission. We have proactively begun discussions with our landowners to explore feasible offsite and onsite options, ensuring long-term protection and management. This presents a unique opportunity to secure critical habitat for Species of Conservation Concern, such as the oribi, and to enhance ecological integrity in an area currently under significant anthropogenic pressure. An update of the BOR will aim to provide clarity
				The proposed BOR sets specific hectare targets for offsetting the direct loss of natural terrestrial habitats, particularly for areas supporting Species of Conservation Concern (SCC). These targets are based on biodiversity offset ratios, with a total of 507.15 hectares designated for offset, broken down by vegetation type and Mpumalanga Biodiversity Sector Plan (MBSP) category. The core of the terrestrial offset involves restoration efforts on disturbed and transformed areas within the study area. These areas include cultivated lands, disturbed Montane Grassland, disturbed Highveld Grassland, and alien invasive plantations. The aim of the BOR is to create additional habitat for Species of Conservation Concern (SCC), such as the Oribi, by restoring degraded grasslands.	

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				The proposed offset strategy is partly aligned with the national offset strategy; however the formal legal security of the offset sites is incomplete. The BOR is certainly not clear how the site security will be guaranteed over the long term. Mulilo have lease agreements, and mention that servitudes or protected areas declaration may be pursued, but that does not meet the requirement of the offset guideline to do so and secure them. Mulilo proposes several internal onsite areas as offsets. These may not meet the requirements for a protected environment in a wind farm where avifaunal collisions occur. The MTPA will only consider offsets away from areas with turbines as possible protected environments. Hence there is no guarantee that the selected offset areas can ever be secured. Offsite offsets should have been identified and assessed in the report.	
				Furthermore, the candidate portfolio of offset sites is not provided in any detail. This shortfall is important as it is required for the competent authorities to assess any risks that cannot be offset. In addition, Mulilo commits to monitoring and adaptive management but alignment with the national offset guidelines do require specific biodiversity outcomes, monitoring indicators, success thresholds, and reporting plans	
				The long-term financing mechanism and governance of the offsets are not discussed in any detail. It is important to secure long-term management funding (via a trust, endowment, etc.) and the governance arrangements, such as	An update of the BOR will aim to provide clarity and re-evaluate the use of rehabilitation as a gain for offsetting. The proposed measure for birds will be updated after detailed consultation with the Avifauna specialists

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				who will manage the sites, who will audit performance, etc. The BOR also relies on rehabilitating disturbed areas; however, offsets should ideally be in relatively good condition (except for wetlands, which can be disturbed). Once grassland has been ploughed or planted up with trees, the biodiversity does not recover in our lifetime and restoration of these areas do not meet the biodiversity offset requirements. The BOR includes offsite actions for priority bird species and avifauna buffer concepts, however, these must be converted into measurable outcomes (e.g., collision mortality reduction targets, powerline design/marketing standards, and monitoring). Alignment with the national offset strategy requires species-sensitive responses be explicitly built into offset design when species with specific habitat needs are affected.	
2.5	Cumulative Impacts				
				The concentration of renewable energy projects in Mpumalanga (890 turbines approved, in process, or planned), particularly along this sensitive escarpment, necessitates careful consideration of cumulative impacts. Each additional project contributes incrementally to regional habitat fragmentation and potential impacts on species populations, especially avifauna. The avifaunal assessment states that the proposed Mulilo WEF, alongside three other renewable energy projects within a 35 km radius, would contribute to a total	We note the comments regarding cumulative impacts and reaffirm that, to date, no Wind Energy Facilities within 50 km have an approved EA, EMP, and layout, with only two within 60 km. Accurate assessment of cumulative impacts requires certainty on approved infrastructure and mitigation measures, which is not available for developments still under application. Including speculative or “planned” projects in the assessment risks overstating impacts and is inconsistent with EIA Regulations, which require consideration of existing

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				of 131 (incl. Sheepmoor). Sheepmoor's turbines represent approximately 21% of the total planned turbines, indicating a moderate to high cumulative impact. For Sheepmoor, the cumulative impacts on birds are rated as High pre-mitigation and Medium post-mitigation. Bearing in mind the very optimistic mitigation proposals, dependant on a multitude of models and processes, places the implementation at risk.	or reasonably foreseeable developments. Based on the current status, we maintain that the cumulative impact assessment remains appropriate and does not require amendment.
				The MTPA was able to query its database on renewable energy projects and actual turbine locations to provide the following important statistics (based on approved, under-consideration, and planned wind farms). Please note that these stats include the current proposed Sheepmoor project's turbines within the numbers presented. • 10 km radius: 70 turbines (3 approved) • 20 km radius: 216 turbines (65 approved) • 35 km radius: 359 turbines (127 approved) The actual number of turbines approved or in process of being approved is double that what the avifaunal specialist used in their calculations. Yes, their addition makes up a smaller percentage but it adds to the threshold beyond which avifauna populations (and bats) may start crashing. With every turbine added, the risk of collisions increases. As these turbines have not been built, the renewable energy industry, and government, do not fully comprehend the massive impact that the wind farms will have on the avifauna and bats and the need to preserve sensitive areas to ensure their long terms persistence.	

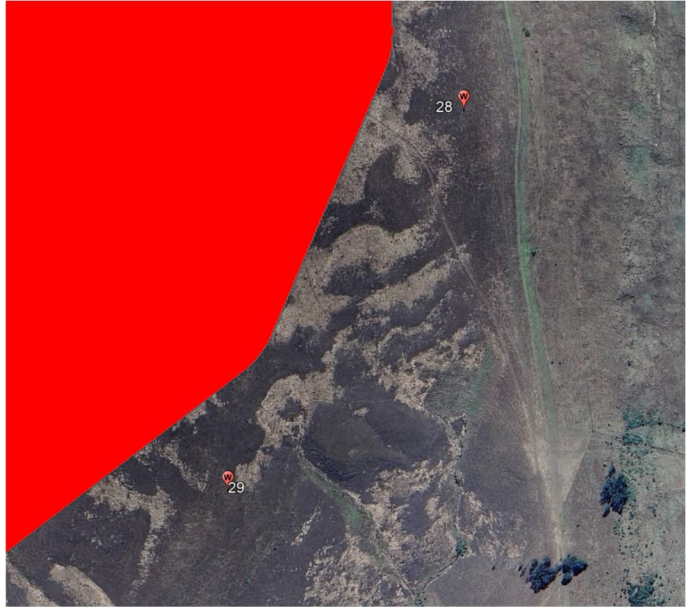
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
2.6	Acknowledgement of recent change in landcover and impact on results				
				The delineation of the CBAs and intact grassland patches was based off a landcover map from 2010 and 2019 (but just for CBAs). Any subsequent loss or transformation is not a fault in the MBSP or intact grassland patches, but as a result of a legal or illegal change in land use. In the MBSP Handbook, the guidelines recommend that a site assessment is required to confirm the current land use. Any loss may require additional areas to meet targets (to be addressed in MBSP v2), while acknowledging that the CBA status may no longer apply to these areas if they have been ploughed or developed (where recovery is not possible within our lifetimes). Therefore, in terms of the Sheepmoor WEF, any change in land use from natural to cultivation or plantation would result in this particular area no longer being identified as a CBA or intact grassland patch.	The delineation of CBAs and intact grassland patches using 2010 and 2019 landcover maps is acknowledged. However, the MBSP Handbook itself recommends site-level verification to confirm current land use. The WEF assessment incorporated recent site visits and aerial imagery to validate habitat condition and land use, ensuring that turbine placement avoids areas where ecological recovery is no longer feasible. Where transformation has occurred—whether legal or illegal—the affected areas no longer qualify as CBAs or intact grassland, and this has been factored into turbine siting decisions.
3.	Summary of Turbine Locations Requiring Reconsideration				
				Should DFFE proceed towards authorisation, we strongly recommend the exclusion of the turbines identified in below. • WT 18: KBA, African Grass Owl buffer • WT 21: KBA • Wt 26: Intact Grassland Patch; NPAES, within 5.5km Martial Eagle buffer, IBA • 17 Page • WT 27: Intact Grassland Patch, NPAES, within 5.5km Martial Eagle buffer, IBA	Climate change corridor WT 29, 31, 32, 33, 34, 36, 40, 42, 44, 45, 46, 51, 52, 53 43 – It should be noted that all the listed WTs are located to the east of Climate Change Corridor, with 3 or 4 WTs actually within the Climate Change Corridor. All other WTs listed are located within the Climate Change corridor buffer and not within Supporting, Core and Critical Corridors. Further, the climate change

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				- WT 28: Intact Grassland Patch, NPAES, within Bald Ibis buffer, IBA - WT 29: Intact Grassland Patch, Climate change corridor, NPAES, within Bald Ibis buffer, IBA - WT 31: Intact Grassland Patch, Climate change corridor, NPAES - WT 32: Intact Grassland Patch, Climate change corridor - WT 33: Intact Grassland Patch, Climate change corridor, NPAES - WT 34: Climate change corridor - WT 36: Climate change corridor - WT 40: Climate change corridor - WT 41: Within Bald Ibis buffer - WT 42: Climate change corridor - WT 43: Intact Grassland Patch, Climate change corridor, NPAES, - WT 44: Climate change corridor, NPAES - WT 45: Climate change corridor, NPAES, CBA - WT 46: Climate change corridor, - WT 50: IBA - WT 51: Climate change corridor, IBA, - WT 52: Climate change corridor, NPAES, IBA - WT 53: Climate change corridor, NPAES, IBA	corridors on site cannot be fully avoided without sterilising large portions of the project area, making the development unfeasible. Our specialist-driven layout and mitigation measures, including buffers and offset strategies, are designed to minimise impacts while maintaining ecological functionality. This approach ensures that the corridors' connectivity and conservation value are respected within a practical, evidence-informed framework. KBA WT 18, 21- The Key Biodiversity Areas (KBAs) on site cannot be entirely avoided without rendering large sections of the project area unworkable. While the KBA layer highlights areas of high conservation importance, it does not necessarily require complete avoidance in every instance. Our specialist-informed layout, combined with buffers and offset strategies, is designed to minimise impacts while supporting the conservation objectives of these KBAs, ensuring their ecological importance is managed within a practical, evidence-based framework. IBA WT 26, 27, 28, 29, 50, 51, 52, 53 - The Important Bird Areas (IBAs) on site cannot be entirely avoided without rendering large part of the country unworkable. While the IBA layer identifies critical avifaunal areas, it does not necessarily

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					mandate complete avoidance in all cases. Our specialist-informed layout, together with buffers and offset strategies, is designed to minimise impacts while supporting the conservation objectives of these IBAs, ensuring their ecological importance is managed within a practical, evidence-based framework. NPAES WT 26, 27, 28, 29, 31, 33, 43, 44, 45, 52, 53 - The NPAES priority expansion areas are recognised for their conservation importance, but the designation itself does not require full avoidance. Our specialist-informed layout, combined with buffers and offset strategies, is designed to minimise impacts while ensuring the ecological objectives of these areas are respected within a practical, evidence-based framework. Intact Grasslands WT 26, 27, 28, 29, 31, 32, 33, 43 - The site includes intact grassland areas, but the Mpumalanga Biodiversity Sector Plan (MBSP) does not explicitly require full avoidance or prescribe specific management measures. We have avoided these areas as much as possible, and the remaining turbines within the mapped grasslands are those required to make the project feasible, representing the highest-yielding locations. All

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					necessary mitigation measures have been applied, and we are now implementing the biodiversity offset to further manage and enhance the ecological function of these grasslands. The WTGs within mapped intact grasslands are located in already degraded portions of these areas, as advised by the specialist, ensuring minimal additional disturbance to their ecological function. Martial eagle 5.5km 26 and 27- We acknowledge the BirdLife 5 km and EWT 6 km circular buffers as precautionary tools, but our site-specific data provides a more accurate basis for mitigation. Following the discovery of the Martial Eagle nest, we GPS-tagged the three eagles to understand their movements, which extend 40–60 km from the nest—far beyond the standard buffers. This shows that fixed-radius buffers are overly simplistic and do not protect the eagle across its actual range. Our specialist-recommended, data-driven mitigation strategy is dynamic, predictive, and adaptive, applying measures across the landscape where the eagles actually fly. We therefore support our targeted buffer approach as the most effective way to minimise risk to the Martial Eagle while allowing the project to proceed.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					Southern Bald Ibis buffer WT 28 and 29 – The I&AP may be viewing the buffers on the incorrect projection, WT 28 or 29 are not within the South Bald Ibis no-go buffers, including the blade overhang. Please see the screen shot below showing the no-go area and the Final Layout. SPECIALIST: Refer to separate table. The comments are not giving consideration to the ground truthed findings (for example where it is designated CBA as per MBSP, but in fact it's in the middle of a mielie field).

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					
4.	Closing				
				In conclusion, the MTPA maintains a strong objection to the proposed Sheepmoor WEF in its current form. The site overlaps with highly sensitive and irreplaceable biodiversity features—including intact grassland patches, climate change corridors, Critical Biodiversity Areas, KBAs, IBAs, and NPAES priority expansion areas—supporting numerous threatened and endemic species. The avifaunal assemblage present, particularly threatened species such as the Martial Eagle, Black Harrier, Denham's Bustard,	We acknowledge the MTPA's detailed concerns and recognise the sensitivity of the site and its biodiversity. As the applicant, we are committed to ensuring a science-based, precautionary approach, and have already undertaken extensive specialist studies, including avifaunal and Oribi assessments, to inform mitigation measures. While some surveys are ongoing or refined during the EIA phase, the proposed mitigation and offset strategies are designed to reduce residual impacts and enhance habitat management. We are actively engaging with

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				Cape Vulture, and African Grass Owl, places this site among the most sensitive in the province for wind energy development.	landowners to secure and manage offsets, and adaptive management and monitoring will be implemented to respond to evolving ecological conditions. Furthermore, the project aligns with South Africa's energy transition objectives under the National Development Plan (NDP) and Integrated Resource Plan (IRP), contributing to a just energy transition (JET) by providing renewable energy, supporting national climate goals, and enhancing energy security. We remain confident that, with these measures, the project can proceed in a manner that responsibly safeguards the region's biodiversity Specialist Response: Refer to section 2.2 – Important Bird Areas (IBAs) and IUCN Key Biodiversity Areas (KBAs) above under comments received from MTPA for a detailed response from the avifaunal specialist. Note that several existing wind farms are located in IBAs and KBAs throughout South Africa and as such cannot be used to exclude turbines. Refer to section 2.2 – African Grass Owl above under comments received from MTPA for the specialist's response. To further reduce potential risk of collision to this species by turbine 18, it is recommended that this turbine be subjected to pro-active nocturnal curtailment during the summer months (October–March) as well as radar based SDOD during nighttime. Refer to section 2.2 – Buffers: Southern Bald Ibis above under comments received from MTPA for the specialist's response. Extensive and stringent mitigation for Martial Eagles in the form of pro-active diurnal curtailment and

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					automated Shutdown-on-Demand (SDOD) will be implemented during periods of expected eagle activity for all approved turbines located in the High-risk zones.
				Our review identifies substantial flaws in the baseline data, methodological approaches, and statistical analyses used in the supporting specialist studies, particularly in the avifaunal assessment. Several models relied upon for impact prediction and mitigation zone delineation are unvalidated, contain spatial biases, or deviate from nationally recognised guidelines. Critical surveys, such as comprehensive Oribi assessments and adequate botanical surveys aligned with SANBI protocols, were not completed. As a result, sensitivity mapping, buffer zones, and mitigation recommendations cannot be considered robust or defensible.	The specialist studies for the WEF followed a systematic, multi-seasonal methodology aligned with national protocols. Avifaunal assessments incorporated four seasons of pre-construction monitoring, SABAP2 datasets, vantage point counts, and species-specific surveys, supplemented by regional data from nearby WEFs. Botanical and faunal surveys were conducted with seasonal relevance and supported by SANBI vegetation maps and biodiversity databases. While limitations are acknowledged, the precautionary principle was applied throughout, and mitigation measures were designed to address any residual uncertainties. The sensitivity mapping and buffer zones are therefore considered robust and defensible within the context of current best practice.
				The proposed mitigation measures—many novel, untested, and potentially unfeasible—are unlikely to adequately reduce the high to very high pre-mitigation risks to acceptable levels. Given the cumulative turbine density in the broader landscape, the unquantifiable long-term impacts on species with slow reproductive rates, and the loss of ecological connectivity, residual effects are expected to be severe and potentially irreversible.	The mitigation strategy for the Emvelo WEF is grounded in multi-seasonal, species-specific data and incorporates internationally recognised best practices. Measures such as Automated Shut Down on Demand (SDoD), dynamic habitat modelling, and turbine exclusion zones are not only feasible but have been successfully implemented in similar contexts. These interventions are tailored to reduce collision risk, habitat displacement, and cumulative impacts, particularly for species with slow reproductive rates. While residual impacts cannot be entirely eliminated, they are expected to be moderate and manageable with ongoing monitoring

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					and adaptive management as outlined in the Biodiversity Management Plan.
				In light of these factors, the MTPA concludes that the current turbine layout and offset strategy are fatally flawed from both a biodiversity conservation and environmental authorisation perspective. We recommend that authorisation be withheld and that any future proposal for this site be preceded by at least two full years of comprehensive, guideline-aligned monitoring; complete botanical and faunal surveys; and a layout that entirely avoids intact grasslands, key corridors, and critical habitats for species of conservation concern. Only a precautionary, science-based approach can ensure the long-term persistence of the biodiversity assets of this region.	The turbine layout and offset strategy for the Emvelo WEF have been carefully designed to avoid high sensitivity areas and incorporate robust mitigation measures. Only three turbines are located near high sensitivity zones, and these are sited on degraded or marginal habitat with limited conservation value. The offset strategy includes a 1:3 clearing ratio of alien vegetation, which will significantly enhance the ecological integrity of the site. The Environmental Management Programme (EMPr) ensures long-term conservation management across the broader landscape, offering a net biodiversity gain. The precautionary principle has been applied throughout, and the proposed mitigation measures—such as dynamic curtailment and habitat modelling—are science-based and aligned with best practice.

TABLE 7-4 COMMENTS FROM BIRDSLIFE SA

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
	Birdslife SA	14 August 2025 Per Email	Revised Draft EIAR	From: Sam Ralston <energy@birdlife.org.za> Sent: Thursday, August 14, 2025 3:19 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo	Dear Sam, I hope this email finds you well. Thank you for your email and response. We acknowledge receipt of your comment and concern; we hereby confirm that they will be addressed and incorporated into the Comments and Responses Report for the proposed development.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				Wind Energy Facilities, Mpumalanga Province Dear Lucien Thank you for the opportunity to review the additional information. While we have not have the capacity to review the revised application in-depth, it is apparent that that many of our previously raised concerns and recommendations have not been addressed. Our previous comments dated 10 April 2025, and our objection to the proposed developments, therefore remain applicable. We would also like to draw your attention the recently published guidelines for Special Species 23, available at the following link. We are concerned that the application is not aligned with these guidelines, which have been endorsed by the DFFE. Please consider those guidelines as additional comment on the applications. Yours sincerely Sam	A formal response to your comments will be provided within that report, which will form part of the Final EIA submission to the DFFE. Kind Regards.

TABLE 7-5 COMMENTS RECEIVED FROM BIRDLIFE SA – SPECIALIST RESPONSES

No.	Comment	Responses
	Receiving Environment	

No.	Comment	Responses
	The proposed developments overlaps with critical habitats, including Intact Grassland Patches, Critical Biodiversity Areas (CBAs), Climate Change Corridors, National Protected Area Expansion Strategy (NPAES) areas, and Key Biodiversity Areas (KBAs), wetlands and the escarpment (the latter is used by birds for altitudinal and north-south migrations). The area supports numerous species of conservation concern, including bird that are at risk of direct fatalities (e.g., collisions and electrocutions), habitat loss, and disturbance. We are therefore concerned that this site is not suitable for wind turbine and associated infrastructure.	Specialist Response: Noted. The sensitivity of the site and area in general is noted and recognised in terms of the number of sensitive avifaunal species. The degradation of the landscape as a result of current unsustainable farming practises of overgrazing the grasslands and wetlands, as well as the alien tree infestation should be highlighted. The developer commits to implementing numerous mitigation measures and to embark on extensive land management issues to minimise anthropogenic impacts.
	Avifaunal Impact Assessment – Data Collection	
	The duration and scope of data collection for the avifaunal assessments appear inadequate given the sensitivity of the habitats and the species they support. BirdLife South Africa and the Endangered Wildlife Trust (EWT)'s Best Practice Guidelines and our Cape Vulture guidelines recommend increased survey effort in areas of high avifaunal sensitivity. The sites have been confirmed as such by the avifaunal specialist.	Specialist Response: Noted. The Guidelines require a minimum of four surveys over a period of a year (12 months) covering four seasons. Pre-construction monitoring data collected at both the Emvelo and Sheepmoor WEF sites include a dataset covering a period of approximately 18 months (February 2022 to August 2023) with additional surveys done adding approximately five more months to the dataset (from October 2023 to February 2024). These additional surveys were done to cover the expanded WEF and EGI development footprints as well as additional targeted Martial Eagle monitoring during which time all other bird species were also recorded across the entire project site. In addition, from December 2024 to February 2025 additional targeted wetland surveys were conducted with special focus on Species 23 and again all other bird species were also recorded across the entire project site during this time. Furthermore, the risk to vultures were confirmed to be low; therefore, the claim made in terms of the

No.	Comment	Responses
		Cape Vulture Guidelines regarding increased survey effort is considered unsubstantiated. We are therefore of the opinion that the onsite monitoring dataset is sufficiently robust and considered adequate given the avifaunal sensitivity on site. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.
	While the location of vantage points is provided, there is no indication of view-sheds, and it is unclear what proportion of turbines were covered by vantage point surveys.	Specialist Response: Noted. For the Emvelo WEF, only 4 out of 24 proposed WTG locations fell outside the 2 km radii of the vantage point surveys, whereas for the Sheepmoor WEF, also only 4 out of 29 proposed WTG locations were located outside the 2 km radii of the vantage point surveys. Therefore, the total site area surveyed during pre-construction bird monitoring covered about 105 km² out of the approximately 143 km², translating to about 73% reporting coverage of the entire Amsterdam WEFs project site. Some factors influenced the reporting coverage through vantage point surveys such as i) the development footprint for each WEF kept changing during the pre-construction monitoring period, and ii) additional land was added to the project area mid-way through the pre-construction monitoring period. As a result, additional effort was made to include additional surveys in the area in general beyond the first year of pre-construction monitoring as well as the recording of additional flight data of all incidental observations supports the slightly below average reporting coverage via vantage point surveys.
	Cumulative Impacts	

No.	Comment	Responses
	Limiting cumulative assessment to a 35 km radius is inappropriate for wide-ranging species - i.e. most birds. A more ecologically relevant approach is needed	Specialist Response: Noted. The specialist was required to assess all cumulative impacts within a 30 km radius of the proposed Amsterdam WEF cluster as provided by the EAP. From a specialist perspective, a radius of at least 50 km would have been considered a more ecologically relevant approach, hence why the Avifaunal Impact Assessment considered all cumulative impacts within a slightly increased radius of up to 35 km based on available information provided to the specialist at the time of assessment.
	Species 23 (Critically Endangered)	
	We are concerned about potential degradation of wetlands associated with the developments, including habitat for Critically Endangered Species 23. We are particularly concerned where MV cabling is proposed to traverse a wetland (marked as a no-go area). It is unclear whether the cable will be buried or above ground; neither option is supported due to collision risk (above ground) and habitat degradation (below ground).	Specialist Response: Noted. This MV cable has been removed from the revised WEF layout completely and no longer traverses Species 23 habitat. Also, project related infrastructure avoids all wetlands as well as the identified Species 23 habitat. Wetland functioning is set to improve through proper grazing regimes and onsite remediation. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.
	We acknowledge the thought and analysis that went into developing the proposed mitigation strategy for Species 23 but are concerned that the proposed avoidance and mitigation measures are not sufficiently precautionary.	Specialist Response: Noted. The mitigation strategy proposed for Species 23 is designed to be both precautionary and adaptive, leveraging high-resolution, near real-time data sources to inform turbine curtailment decisions during the species' active season. The use of dynamic habitat modelling based on updated satellite imagery, rainfall patterns, and soil moisture conditions provides a proactive mechanism to anticipate wetland

No.	Comment	Responses
		activation and potential habitat use. This approach offers temporal resolution beyond static or pre-season assessments, ensuring that turbines in the medium-risk mitigation zone are curtailed specifically when habitat conditions become suitable for Species 23. In addition, the integration of drone-based structural assessments and vegetation productivity monitoring allows for localized ground-truthing and improves predictive accuracy of habitat suitability. Night-time curtailment is automatically triggered during periods of confirmed habitat favourability between October and March, aligning with the species' life history requirements. Further precaution is embedded in the detailed engineering design phase (or proposed pre-operational research phase) prior to construction, which includes tracking movement and flight height of Species 23. These data will be used to refine model thresholds and potentially extend or adjust curtailment periods as needed. Should ongoing monitoring indicate a higher-than-expected risk, curtailment protocols can be intensified or spatially expanded. This strategy ensures that mitigation is not static but instead responds to actual habitat conditions and species activity, thereby balancing ecological protection with operational feasibility in a scientifically defensible manner. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.

No.	Comment	Responses
	In light of the to the limited data on the species of its movement patterns and collision risk, we do not support the location of turbines in any of the medium sensitivity areas identified for the species in the avifaunal assessment.	Specialist Response: Noted. The rigorous mitigation strategy includes a systematic approach, where wetland condition monitoring and observation of catchment level rainfall events offer sufficient warning for night-time proactive turbine curtailment. The system's precision will be improved through further research on the movement patterns and flight height of Species 23 prior to the WEFs becoming operational, to which the developer has already committed to undertake. Furthermore, WTG7 has been removed from the Species 23 Very High Sensitivity No-Go area based on the revised WEF layout. It is the specialist's opinion that the mitigation strategy proposed for Species 23 is sufficient. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.
	Additional comments on the proposed curtailment strategy are detailed below.	
	Martial Eagle (Endangered)	
	The avifaunal assessment uses various data sources to predict how Martial Eagles use the area, but the basis for the final buffer recommendations is unclear. For example, a 2.5 km no-development buffer is recommended, despite the report's own vantage point surveys suggesting 3 km may be more appropriate.	Specialist Response: Noted. Additional Vantage Point monitoring was conducted near the identified Martial Eagle nest to gain a better understanding of flight behaviour. Five additional targeted surveys were conducted, in addition to the seven surveys completed as part of the pre-construction monitoring recorded during February 2022 to August 2023. The five additional targeted surveys were conducted during the following time envelopes: • 17–22 October 2023 • 15–23 November 2023

No.	Comment	Responses
		• 30 November–05 December 2023 • 17–22 January 2024 • 14–20 February 2024 A total of 60 hours of Vantage Point watches were completed to record flight patterns of Martial Eagles as well as other priority species. Observations were primarily concentrated in the vicinity of the Martial Eagle nest, but where feasible, the eagles were followed to collect as much flight data in the landscape around the nest as possible. The flight risk model developed is based on the extensive flight data (60+ hours) collected on-site. The model output has been refined using tracking data, which indicated that the majority of tracked flight activity (up to about 75% of recorded Martial Eagle flight time) was concentrated within an approximately 3 km buffer zone surrounding the nest.
	Tracking data from a single adult and one juvenile was used to model habitat use and define high and medium sensitivity zones (turbine collision). However, as far as we can ascertain, the model was based on less than a year's worth of data and does not account for interannual variation, seasonal use, alternative nest sites, or sex-based behavioural differences. Furthermore, the criteria used to define high, medium, and low/no sensitivity areas are not transparent. It is also unclear whether other relevant data (e.g., territory size and tracking data from other studies) were considered and how this influenced the recommendation.	Specialist Response: Noted. The flight risk model and sensitivity zonation for Martial Eagle were developed using a combination of tracking data, focused field observations, and high-resolution environmental predictor variables. While the model incorporates GPS data from one adult (13 months, 6380 transmitted locations) and one juvenile individual (5 months, ~1450 transmitted locations) at the project site, it also includes tracking data (12 months, ~5850 transmitted locations) from a second adult male Martial Eagle monitored at a comparable highland grassland site. This second dataset extended to approximately 12 months and exhibited a remarkably similar spatial use pattern,
	While we support refining circular buffers with more robust, site-specific data, we are concerned that the proposed buffer is	

No.	Comment	Responses
	significantly smaller than the 5–6 km buffer recommended by BirdLife South Africa and EWT. Although available studies in this regard are limited, this buffer is based on the best available data on territory size.	which is included in the figures reporting on space use. Together, these datasets provided a robust basis for assessing spatial flight activity in relation to nest proximity and landscape features. In addition to the tracking data, over 37 hours of direct Martial Eagle flight observations were recorded near the nest site during 60 hours of targeted pre-construction surveys. This effort produced a substantial dataset of localized flight behaviour, which was used to train a flight risk model (FRM) using an artificial neural network (ANN). The ANN was developed using a suite of predictor variables representing topography and focal site characteristics (distance from nest, perch sites, etc.). This enabled a data-driven approach to modelling spatial risk beyond traditional buffer methods. Regarding the delineation of high and medium sensitivity zones: the original high-risk zone (~80 km²) closely mirrors the area of a 5 km circular buffer recommended by BirdLife South Africa and EWT. However, based on the tracking and observation data showing that ~75% of recorded activity occurred within 3 km of the nest, a more precautionary Very High Risk zone (~31 km²) was delineated, within which no wind turbines will be permitted. The Medium Risk zone (~148 km²) now incorporates a more stringent mitigation regime than conventional practice, including both automated Shutdown-on-Demand (SDoD) and dynamic diurnal curtailment during periods of expected eagle activity.

No.	Comment	Responses
		Importantly, the risk classification framework was not adjusted to reduce turbine constraints, but rather to reflect biologically informed risk thresholds derived from empirical data. The risk model thresholds themselves remained unchanged; what changed was the delineation of more conservative spatial zones to better reflect the observed space use and mitigate risk more effectively. While we acknowledge the limitations inherent in working with a small sample size — which is a known challenge for this species — the modelling approach integrates multiple lines of evidence and has prioritized precaution in delineating turbine exclusion zones and mitigation areas. The intent is to implement a risk-responsive mitigation hierarchy that reduces potential collisions. Refer to Section 5.8.7.1 of the updated Avifaunal Specialist Report for additional information on Martial Eagle tracking data considered in this study.
	Southern Bald Ibis (Vulnerable)	
	A shaped turbine exclusion zone was delineated in the avifaunal reports, based on modelled flight activity for Southern Bald Ibis. Again, we request clarity on how the thresholds for the sensitivity zones (i.e. between high, medium, and low/no sensitivity) were defined.	Specialist Response: Noted. The delineation of the turbine exclusion (sensitivity) zones for Southern Bald Ibis (SBI) was based on a continuous flight risk surface derived from flight data and spatial modelling of flight behaviour around known roost and colony sites. To define the risk categories (High and Medium), we applied an empirical thresholding approach informed by observed flight density patterns. Specifically, the High Risk zone was delineated to encompass the core 70% of modelled flight activity, with a target of including at least 70% of all recorded SBI flight points surrounding known roosts and

No.	Comment	Responses
		colonies. The final High-Risk Zone achieved coverage of approximately 75% of all observed flights, slightly exceeding the target to ensure conservative spatial buffering around high-use areas. The Medium Risk zone was extended outward to capture a broader range of movements, aiming to encompass over 80% of recorded SBI flights. The final modelled zone covered approximately 79% of all flight data, offering a precautionary yet data-driven buffer beyond the core area. This tiered thresholding strategy attempted to reflect biologically meaningful space use given available recorded data. These zones were not arbitrarily defined, but rather derived directly from spatial correspondence between observed flight patterns and modelled risk predictions.
	Cape Vulture (Endangered)	
	We are concerned that the impact assessments underestimates the risk of Cape Vulture fatalities. Our recent review of operational monitoring reports (BirdLife South Africa 2025) shows that vulture collisions occurred even at sites where the species was rarely or never recorded during monitoring surveys. We are therefore of the opinion that the recorded observation of one vulture a week is sufficient to warrant the implementation of shutdown-on-demand (SDoD) for all proposed turbines.	Specialist Response: Noted. The implementation of SDoD can be an effective mitigation measure to prevent the risk of Cape Vulture fatalities. SDoD will be fully implemented on all authorized WTGs throughout the lifespan of the proposed WEF. The Avifaunal Specialist Report has been updated to include the following compulsory mitigation measures as recommended for inclusion in the EMPr: 1. All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying

No.	Comment	Responses
		species, as well as proactive curtailment based on environmental and weather conditions. 2. SDoD and radar technology must be in operation at the onset of commercial operation date (COD). 3. SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine. 4. The requirement of a comprehensive diurnal and nocturnal Shut Down on Demand (SDoD) programme must be included in the EMPr, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility.
	Yellow-breasted Pipit (Vulnerable)	
	Turbines and roads have been proposed within Yellow-breasted Pipit habitat, contrary to the avifaunal specialist's recommendations. We do not support this.	Specialist Response: Noted. All WTGs were removed from Yellow-breasted Pipit habitat with the exception of WTG 23 that still appears to be fringing on a high-risk area as identified for the Yellow-breasted Pipit. It is recommended that this turbine position be reconsidered following the avifaunal walkthrough, post-EA (should such EA be granted) prior to construction. Also, according to the revised WEF layout, a few proposed access roads still transect Yellow-breasted Pipit habitat where these roads follow existing gravel roads occurring on site.

No.	Comment	Responses
	We also suggest that there should be greater commitment to avoid and conserve the remaining habitat of this species.	Specialist Response: Noted. All wind turbines (WTGs) were removed from the Yellow-breasted Pipit habitat, except for WTG 23, which still appears to encroach upon a high-risk area identified for the species. It is recommended that this turbine position be reconsidered following the avifaunal walkthrough, post-EA (should such EA be granted) prior to construction. To promote conservation of the remaining, Yellow-breasted Pipit habitat, alien clearing and rehabilitation of natural grasslands will benefit all grassland bird species within the development footprint as well as in the larger area. An extensive conservation stewardship and habitat restoration and management programme is being developed that will form part of the operational management of the WEF. The implementation of extensive and stringent mitigation measures will ensure that avifaunal species potentially attracted to these habitats receive adequate protection.
	Other Species at Risk	
	The ecological importance of intact grassland patches for birds (e.g. Endangered Secretarybird) is not sufficiently acknowledged in the assessment.	Specialist Response: Noted. The current conservation status of Secretarybirds is locally Vulnerable. The grassland habitat in the area is of importance for numerous of the priority species and species of conservation concern that occur in the area. The site ecological importance in terms of grassland has been rated as medium. Grassland areas of importance have been avoided from both an avifaunal as well as a terrestrial biodiversity perspective.
	At least 32 priority bird species were recorded in the project area of influence, and more within the powerline corridor. However, sensitivity maps were only produced for a few of these	Specialist Response: Noted. The sensitivity of the site is duly recognised. Several species share specific sensitive habitat types e.g. grasslands and

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	species. It appears that the assumption is that the overlap in mitigation/avoidance zones for the handful of key species will cover the others. However, this is not made explicit and may give the false impression that only the mapped species are at risk.	wetlands and will collectively benefit from avoidance areas delineated for specific species. Although sensitivity maps were only generated for specific species it must be noted that all species of conservation concern and priority species will be SDoD trigger species. Low detection probability species and nocturnal or smaller species will be offered protection through selective proactive curtailment and other innovative mitigation strategies.
	Similarly, collision risk modelling was only conducted for a few species, likely due to limited data (see above regarding concerns about data limitations).	Specialist Response: Noted. Our Collision Risk Modelling (CRM) approach follows the Bayesian framework developed by New et al. (2015), which explicitly incorporates uncertainty by using prior distributions informed by the best available biological and empirical data, and updates these with site-specific pre-construction survey data. This model structure is transparent and repeatable and has been successfully implemented in both international and local contexts. Initially, CRM outputs were generated for five high-priority species: Martial Eagle, Southern Bald Ibis, Cape Vulture, Yellow-breasted Pipit, and Species 23. However, we have expanded the CRM analysis to include all wind priority bird species. Where robust species-specific data were available (e.g., bird exposure rates, collision probabilities), these were used directly to inform the prior distributions of the model. For species with limited or no local/regional empirical data, ecologically relevant surrogate species were used. Surrogates were selected based on comparable morphology, flight behavior, habitat use, and foraging

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		strategy, in line with best practice guidelines. This ensures that all priority species are accounted for in the CRM, even in data-poor scenarios, while maintaining biological realism and precaution. The core principle of our CRM is to assess predicted fatalities based on three key parameters: (1) bird exposure (flight minutes within turbine space), (2) collision probability (chance of being struck while within the rotor-swept zone), and (3) the hazardous footprint (spatial-temporal turbine risk volume). The Bayesian structure allows for continuous improvement of predictions as additional monitoring data become available, enabling updates to fatality estimates and mitigation strategies within an adaptive management framework. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.
	Mitigation Against Bird Strikes – Shutdown on Demand (SDoD)	
	SDoD is recommended for medium sensitivity areas, yet the (applicants') "preferred" alternative includes turbines within high sensitivity zones. If such turbines are approved (which we do not support), SDoD should be extended to those areas as well.	Specialist Response: Noted. Diurnal and nocturnal SDoD will be fully implemented on all authorized WTGs throughout the lifespan of the proposed WEF. The Avifaunal Specialist Report has been updated to include the following compulsory mitigation measures as recommended for inclusion in the EMPr: 6. All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to

No.	Comment	Responses
		accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. 7. SDoD and radar technology must be in operation at the onset of commercial operation date (COD). 8. SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine. The Shut Down on Demand (SDoD) programme must be developed and included in the EMP, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility. In addition, note that the SDoD implementation will entail systems capable of curtailing turbines during daylight hours based on species level identification. Also, all turbines will be subjected to several tiers of mitigation that include seasonal night time proactive curtailment for Species 23 (from dusk to dawn), daylight proactive curtailment at high-risk periods for specific turbines in relation to known high risk periods for Martial Eagle flight activity, and night time radar SDoD for nocturnal species such as flamingos. Blade patterning will also be fully implemented on all WTGs.

No.	Comment	Responses
		<u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.
	Several species recorded on site were not mapped for sensitivity but are likely to be at risk of collisions (e.g. Secretarybird and Cape Vulture). SDoD should therefore be applied to all turbines.	Specialist Response: Noted. SDoD will be fully implemented on all authorized WTGs throughout the lifespan of the proposed WEF. The Avifaunal Specialist Report has been updated to include the following compulsory mitigation measures as recommended for inclusion in the EMPr: 1. All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. 2. SDoD and radar technology must be in operation at the onset of commercial operation date (COD). 3. SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine. 4. The Shut Down on Demand (SDoD) programme must be developed and included in the EMPr, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility.

No.	Comment	Responses
		Note that blade patterning will be applied to all authorised WTGs and diurnal proactive curtailment for Martial Eagles will also be fully implemented within high risk zones.
	The EIA and EMPs suggest either observer-led or automated (radar or camera) SDoD should be implemented - implying that just one of these approaches will be adequate. However, a combination of approaches, tailored to the behaviour of all priority species at risk may be required. For example, radar would benefit large night-flying species (e.g., flamingos, owls) and those that fly in misty conditions, while camera-assisted SDOD is more suited for large soaring birds (e.g., eagles) that move during the day. Observer-led SDOD would benefit species that spend time on the ground (e.g., Secretarybird and Southern Bald Ibis), that, when they do fly, may not be detected by technology in time to shut turbines down.	Specialist Response: Noted. Compulsory diurnal and nocturnal SDoD, both observer-led and/or automated (radar and/or camera) will be fully implemented on all authorised WTGs throughout the lifespan of the proposed WEF.
	In light of the above, we suggest that more detail is needed with regards to required approach to SDOD, including the spatial and temporal coverage, trigger species, and operational protocols for implementation.	Specialist Response: Noted. Automated SDoD will be implemented on all turbines at both WEF facilities. The SDoD implementation will entail systems capable of curtailing turbines during daylight hours based on species level identification. Also, all turbines will be subjected to several tiers of mitigation that include seasonal night time proactive curtailment for Species 23, daylight proactive curtailment for Martial Eagles at high-risk periods for specific turbines, and night time radar SDoD for nocturnal species such as flamingos. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.
	Mitigation – Curtailment	

No.	Comment	Responses
	With regards to reducing collision risk for Species 23 (which is too small to benefit from SDoD), the proposal to curtail operations at night based on habitat suitability monitoring does not offer adequate protection.	Specialist Response: Noted. Rallids (and Species 23) are predominantly confined to wetland habitats with dense cover during daylight hours, reinforcing our confidence that the 350m wetland buffer will provide effective protection for these birds. When flushed, their daytime flights are brief—covering only a few meters—and remain low to the ground, never exceeding a few meters in height. During nighttime, when longer distance flight activity becomes a possibility, a comprehensive proactive turbine curtailment strategy will be implemented for the entire duration of the summer season. Every turbine within the mitigation zone will be shut down during the night while the birds are present, significantly reducing (if not entirely eliminating) the likelihood of collisions and ensuring their safety. We believe that curtailing the turbines at night, as per the rigorous mitigation strategy proposed, will provide Species 23 with adequate protection against collision risk. Furthermore, it is commonly known that rallids and other waterbirds such as Species 23 that are known to migrate (local, seasonal, or palearctic) do so primarily at night to conserve energy, avoid predators and to use the stars for navigation. Given our knowledge and understanding of Species 23's ecology, it is strongly believed that this species would exhibit similar behaviour and hence the proposed mitigation strategy would provide adequate protection. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.

No.	Comment	Responses
	Movements likely occur between wetlands as conditions change—often faster than the proposed 7–14-day monitoring interval, and while it is commonly assumed that the species only moves at night, there is no data to verify this assumption yet.	Specialist Response: Note that the satellite imagery is updated weekly, therefore the frequency of checking these datasets cannot be increased; however, the proposed mitigation strategy prescribes the onsite implementing of hydrometric equipment that would measure the ambient conditions (such as soil moisture, temperature, etc.) on an hourly basis. Therefore, changes in the local weather parameters will be detected much more frequently than at a 7-14 day interval. Wetland monitoring at the onset of spring / summer will be conducted more frequently, and regional rainfall patterns will also be monitored in order to determine when conditions become or are likely to become suitable for the species. At such time, the facilities will be required to curtail all turbines located within the identified medium risk Species 23 habitat connectivity corridors at night i.e., from dawn to dusk. The following turbines at each facility are affected: Emvelo WEF: WTGs 5, 13, 15, 19, 20, 23, 25 Sheepmoor WEF: WTGs 26, 27, 28, 29, 44, 45 Refer to Table 11 in section 6.3.2 as well as Appendix 7 (EMPr inputs) of the updated Avifaunal Specialist Reports. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.

No.	Comment	Responses
	We are further concerned that much simpler operational phase mitigation measures have failed at wind farms elsewhere in South Africa. The complexities and expertise required for this “smart” curtailment presents a risk of poor implementation and an inability of officials to ensure and, if necessary, enforce compliance.	Specialist Response: Noted. The Developer themselves will construct and operate the proposed two WEFs and is therefore committed to implementing the specialist's recommended mitigation measures and management actions as underpinned by the conditions of the Environmental Authorisation (EA) (should such EA be granted), and as such the proposed mitigation strategy is therefore enforceable.
	Given our limited understanding of this species' movement patterns and risk of collisions we do not support turbines in any medium sensitivity areas identified for this species. Alternatively, we suggest that a risk averse, precautionary approach would be full seasonal curtailment of turbines in medium risk areas during summer.	Specialist Response: Noted. All turbines avoid very high and high sensitivity areas identified for Species 23. For WTGs 5, 13, 15, 19, 20, 23, 25, 26, 27, 28, 29, 44 and 45 that are located within medium sensitivity areas i.e., habitat connectivity corridors identified for Species 23 will be subjected to a rigorous nocturnal proactive curtailment strategy during summer (i.e., from dusk to dawn) to reduce and mitigate any potential risk those turbine positions could possibly pose on Species 23. <u>Note</u> that Species 23 is now referred to as Species 41 according to SANBI and the National DFFE Screening Tool.
	Mitigation – Other Measures	
	The EIA and EMPr mention adaptive management strategies should be implemented if fatality thresholds are exceeded. However, no such thresholds are defined.	Specialist Response: Noted. The avifaunal specialist report has been updated to include Potential Biological Removal (PBR) and Collision Risk Model (CRM) results calculated for all priority species recorded on site. CRM values that take the effectiveness of avoidance and mitigation measures into account have been used to calculate the PBR as a percentage value for each priority species. This value is then considered to serve as the annual
	In the absence of robust figures, we recommend a zero-fatality target for threatened and demographically sensitive species. Exceeding this should trigger further mitigation if available data suggests that	

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		fatality threshold value per species as it relates to turbine collisions per site. If these annual fatality thresholds are potentially exceeded during operations the prescribed mitigation strategy will be improved and refined. Refer to Section 5.8.8 of the updated Avifaunal Specialist Report.
	We are exceptionally concerned that there are currently no proven, additional mitigation options beyond curtailment, or stopping turbines entirely. This would have significant cost implications for the operator. This open-ended recommendation introduces a significant degree of risk and uncertainty for the applicant, as well as biodiversity. There should be clear parameters defined and budget set aside accordingly.	Specialist Response: Noted. If the calculated annual fatality thresholds for these WEFs are potentially exceeded during operations, the prescribed mitigation strategy will be improved and refined. For example, the automated SDoD species level identification algorithm might need to be improved or retrained for the specific species or more camera systems with better viewsheds might be required.
	Operational Phase Monitoring	
	Given the site's sensitivity and risk to birds species of conservation concern, monitoring requirements should be more detailed and species-specific. For example: - Carcass surveys should be tailored to detect fatalities for Species 23 and other small species (e.g., Yellow-breasted Pipit) in addition to large birds, - Surveys should be designed to detect displacement, disturbance, and habitat alteration for priority species. - Carcass surveys must continue for the facility's lifespan to evaluate SDoD and curtailment effectiveness.	Specialist Response: Noted. The Avifaunal Specialist Report has been updated to include more species-specific detail regarding both monitoring to assess impacts and the implementation of stringent Post Construction Fatality Monitoring at the facility.
	Operational Phase EMP	
	Fatality thresholds must be clearly defined to avoid ambiguity.	Specialist Response: Noted. The Avifaunal Specialist Report has been updated to include

No.	Comment	Responses
		Potential Biological Removal (PBR) and Collision Risk Model (CRM) results calculated for all priority species recorded on site. CRM values that take the effectiveness of avoidance and mitigation measures into account have been used to calculate the PBR as a percentage value for each priority species. This value is then considered to serve as the annual fatality threshold value per species as it relates to turbine collisions per site. If these annual fatality thresholds are potentially exceeded during operations the prescribed mitigation strategy will be improved and refined. Refer to Section 5.8.8 of the updated Avifaunal Specialist Report.
	We suggest that the operational EMPr, specifically the mitigation actions included in the avifaunal management plan should be reviewed at least every five years. Stakeholders should be provided an opportunity to provide input into any changes.	Specialist Response: Noted. Appendix 7 and 8 of the Avifaunal Specialist Report has been updated accordingly to include this recommendation as a condition in the EMPr.
	Operational phase EMPr compliance, including avifaunal management plan, should be audited annually.	Specialist Response: Noted. Appendix 7 and 8 of the Avifaunal Specialist Report has been updated accordingly to include this recommendation as a condition in the EMPr.
	All avifaunal monitoring and audit reports should be made publicly available and shared with BirdLife South Africa.	Specialist Response: Noted. Appendix 7 and 8 of the Avifaunal Specialist Report has been updated accordingly to include this recommendation as a condition in the EMPr.
	Conditions of authorisation	
	We are concerned that the proposed conditions of authorization relating to impacts on birds are weak, particularly with regard to monitoring and mitigating operational phase impacts. While	Specialist Response: Noted. Section 8.3 of the Avifaunal Specialist Reports have been updated to include specific conditions relating to the

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	the EMPs play an important role, many requirements can be lost in the detail of these vast documents. Critical recommendations should be highlighted in the EA and detailed in the EMP.	implementation of recommended and required mitigation measures and management actions as it relates to potential Avifaunal impacts.

TABLE 7-6 COMMENTS AND RESPONSE TABLE FOR IAPS ON REVISED DRAFT EIA PHASE (14 JULY 2025- 15 AUGUST 2025)

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
<i>General Comments</i>					
	Mervyn Lotter MTPA	15 July 2025 (Email)	Revised Draft EIA phase	From: Mervyn Lotter <Mervyn.Lotter@mtpa.co.za> Sent: Tuesday, July 15, 2025 6:54 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Celia de Waal <celia@mtpa.co.za>; Khumbelo Malele <Khumbelo.Malele@mtpa.co.za> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Stephanie Please could you provide me with a KML file of the latest placement of the turbines and associated infrastructure? Thank you. Regards Mervyn	Hi Mervyn, I hope this email finds you well. Thank you for reaching out; kindly receive the KML files as requested. Please reach out should you need any further information or clarification. Kind Regards Attachments kmz • Amsterdam Layout • Emvelo DEIAr kmz • Sheepmoor DEIAr kmz
	Josua Meyer	16 July 2025	Revised Draft	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Wednesday, July 16, 2025 11:58 AM	Dear Mr Josua Meyer,

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
			EIA phase	To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Richard Summers <richard@summersinc.co.za> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Goodday me. Gopaul It appears that the specialist report for Sheepmoor WEF was duplicated under Emvelo WEF. Could not find specialist reports for Emvelo WEF. Please check and rectify if needed. Thanks Josua Meyer	Kindly see updates to the website, easy access to website using below link: https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/ Regards,
	Robyn Luyt DARDLEA	16 July 2025	Revised Draft EIA phase	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Wednesday, July 16, 2025 11:15 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: bncube@dfre.gov.za; cagenbach@dfre.gov.za; memorudu@dfre.gov.za; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; mervyn@mtpa.co.za Subject: Outstanding info: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Importance: High EXTERNAL MESSAGE Good day Stephanie and Lucien,	Hi Robyn Thanks for your message. 1.The full Public Participation Reports for Emvelo and Sheepmoor are available on the website now — kindly do check again. Let us know if you still can't access them. https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				1. Please provide links to the full Public Participation Reports for both Emvelo and Sheepmoor. Only the cover pages for the public participation reports are available. 2. You have stated that the public comment period is from 15 July to 14 Aug. However it seems you have not accounted for the public holiday on 9 Aug, which would mean that the 30 day comment period ends on 15 Aug. However the 30 comment period should only commence when we have access to the full reports (ie. we await the public consultation reports). 3. It is our understanding - based on the meeting that was held in Nelspruit - that the layouts have changed. Please urgently provide the shapefiles, which we require to undertake our review. Shapefiles to include turbines and all infrastructure. Kind Regards Robyn	2. We've extended the comment period by one day, so it now ends on 15 August 2025. A notice will be sent out shortly. 3. Please see the attached updated layout and shapefiles, including all turbines and infrastructure. Let us know if you need anything else. Regards Attachments kmz • Amsterdam Layout • Emvelo DEIAr kmz • Sheepmoor DEIAr kmz
	Celia de Waal MTPA	16 July 2025	Revised Draft EIA phase	From: Celia de Waal <celia@mtpa.co.za> Sent: Wednesday, July 16, 2025 2:46 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Frans Krige <frans@mtpa.co.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good afternoon Kindly send us, the MTPA a hard copy of the Draft EIA for the Mulilo Amsterdam Wind Energy Facility Cluster, for our scientists to comment on, to the following physical address in Lydenburg: To: Celia de Waal (EIA Data Capturer) MTPA Office Building (Lydeburg) End of Morganstreet 1120 Lydenburg	Good morning, Cecilia, Thank you for your request. Kindly confirm whether we may submit a USB drive containing the full set of Draft Environmental Impact Assessment (EIA) Reports for the Sheepmoor and Emvelo Wind Energy Facilities, in lieu of printed hard copies. The USB will include all relevant documentation to assist your scientists in their review and commentary. If possible, we would appreciate it if you could get back to us today, so that we can arrange for delivery as soon as possible. Kind Regards

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				My cell number is: 082 841 7163 Kind regards Celia de Waal	
			Revised Draft EIA phase	From: Celia de Waal <celia@mtpa.co.za> Sent: Thursday, July 17, 2025 9:48 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good morning A USB drive is 100 %. Kind regards Celia	Thank you so much for your understanding and swift response to the matter. We will arrange the delivery ASAP and let you know when it is on the way to you. Kind Regards
	Robyn Luyt DARDLEA	16 July 2025	Revised Draft EIA phase	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Wednesday, July 16, 2025 3:37 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: bncube@dfre.gov.za; cagenbach@dfre.gov.za; memorudu@dfre.gov.za; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; mervyn@mtpa.co.za Subject: Re: RE: Outstanding info: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Hi Lucien, The reports I was able to access for each WEF are titled "Public Participation Volume III". Does this imply that there are there are 2 more volumes for each WEF?	Hi Robyn, The configuration for each WEF's documents is as follows: • 02 Volume I: Draft EIA Report • 03 Volume II: Specialist EIA Reports • 04 Volume III: Public Participation Reports Kind Regards

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Regards Robyn	
	Serah Muobeleni DALRRD	16 July 2025	Revised Draft EIA phase	From: Serah Muobeleni <SerahMu@nda.gov.za> Sent: Wednesday, July 16, 2025 4:40 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Nhlamulo Machume <NhlamuloMa@dalrrd.gov.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day The Department has noted the letter regarding the draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province. Therefore, the department of Agriculture would request a formal application in terms of the Subdivision of Agricultural Land Act, 70 of 1970 in order to provide formal comments. Your assistance will highly be appreciated in this regard. Regards Serah	Hi Serah, I hope this message finds you well. We acknowledge receipt of your correspondence regarding the draft Environmental Impact Assessment (EIA) Report for the Sheepmoor and Emvelo Wind Energy Facilities in Mpumalanga Province. We would like to kindly request clarity on the specific application you are referring to in your response. It is our understanding that as part of the EIA process, we submitted the relevant reports to your department for review and comment in your capacity as a commenting authority and Interested and Affected Party (I&AP). To ensure we comply with all procedural requirements, we would appreciate your guidance on the nature and purpose of the formal application required under the Subdivision of Agricultural Land Act, 70 of 1970 at this stage of the process. Your assistance and clarification in this regard will be highly appreciated. Kind Regards

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
	Josua Meyer	16 July 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Wednesday, July 16, 2025 4:42 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Goodday Sir The avifaunal specialist removed in both reports, Sheepmoor WEF and Emvelo WEF, the High Sensitivity - Turbine Exclusion Zone in Figures 33 for the aquatic buffer zones from an avifaunal perspective. It must be a mistake and request reinstatement of it. If it was deliberate we request the detailed reasoning and motivation for such a drastic decision. Thanks Josua Meyer	Good day Mr Josua Meyer, Kindly see below response regarding your query on the Mulilo Amsterdam, Sheepmoor and Emvelo Avifaunal Specialist Reports. In both the proposed Emvelo and Sheepmoor WEF avifaunal reports, Figure 33 refers to No-Go Zones around Yellow-breasted Pipit Habitat. However, we assume that you are referring to Figure 31, which addresses aquatic buffers. Initially, as a precautionary approach, the avifaunal buffers related to aquatic features included a uniform 200m buffer area around all wetland and drainage line features. In the final avifaunal report, however, the following sensitive areas were considered: - All wetland areas and drainage lines as identified by the aquatic specialist. - Minor drainage lines that only facilitate runoff were not assigned an additional avifaunal buffer beyond what was already proposed by the aquatic specialist. The rationale for this adjustment is as follows: •Minor drainage line areas that only facilitate runoff would not hold permanent water and, therefore, would not provide suitable habitat for water and wetland-associated species. •Extensive wetland habitat models for wetland-associated species (including spp 23) were developed for the project areas, focusing on providing comprehensive

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					avoidance mitigation around the most expansive and sensitive wetland habitats. •Waterbird and wetland-associated species are expected to use these extensive wetland areas in higher densities, and the avoidance mitigation would thus offer a high degree of protection. •Although it is acknowledged that waterbirds may also move outside these areas, it is essential to note that extensive additional mitigation measures will be in place at the facilities, such as Auto SDoD and Radar SDoD. •Waterbird species of conservation concern will be added as SDoD trigger species as part of the Biodiversity Management Plan (BMP) to be developed and implemented prior to operation. •The BMP will also allow for the modification and enhancement of mitigation measures if any thresholds are exceeded Kind Regards,
	Robyn Luyt	17 July 2025	Revised Draft EIA phase	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Thursday, July 17, 2025 10:17 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: bncube@dfre.gov.za; cagenbach@dfre.gov.za; memorudu@dfre.gov.za; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; mervyn@mtpa.co.za Subject: Re: RE: RE: Outstanding info: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Lucien,	Dear Robyn, We intend to submit the FEIAr on the 25th of August 2025 and we are commitment to thoroughly addressing all comments received during the Public Participation Process. We acknowledge that this process requires both time and resources, and as such, we are limited in our ability to extend the timeline beyond 15 August 2025. That said, we fully recognise the challenges faced in

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				I can confirm that all documents are now on the website. However, given that I&APs only had access to the full reports on 16 July and not 15 July (ie. Specialist Reports for Both WEFs, and the specialist reports for the Emvelo WEF were only accessible on 16 July 2022), would this not mean that the regulated 30 days commences on 17 July and ends on 18 August (since 17 Aug is a Sunday)? Kind Regards Robyn	accessing the Draft EIA documents. If you are unable to submit your comments by the 15th, we're willing to accept them by the 18th of August to ensure you have had a full and fair opportunity to review and engage with the Draft EIA documents. Additionally, should the Mpumalanga Tourism and Parks Agency (MTPA) or MDARDLEA still wish to engage further on our applications, we would be happy to arrange a physical meeting at a mutually convenient time. Please feel free to let us know if such an engagement would be of interest. Regards,
	Sindy Mbuyane DARDLEA	17 July 2025	Revised Draft EIA phase	From: Sindy Mbuyane <mbuyanesb@mpg.gov.za> Sent: Thursday, July 17, 2025 10:28 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Robyn Luyt <RLuyt@mpg.gov.za> Cc: bncube@dfre.gov.za; cagenbach@dfre.gov.za; memorudu@dfre.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; mervyn@mtpa.co.za Subject: Re: RE: RE: Outstanding info: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear All, Please also note that our office has not yet received the hard copies. In the future, kindly ensure that reports are dispatched to all relevant offices at the same time so that the regulated timelines can commence and conclude on the same dates.	Good morning, Sindy, I hope this email finds you well. Kindly note that the copies are on the way and will be delivered today. Kind Regards

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Kind Regards, Sindi	
			Revised Draft EIA phase	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Thursday, July 17, 2025 10:35 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za> Cc: bncube@dfre.gov.za; cagenbach@dfre.gov.za; memorudu@dfre.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; mervyn@mtpa.co.za Subject: Re: RE: Outstanding info: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Correction to my email below: Public Participation reports for both WEFs and the specialist reports for Emvelo WEF were only available on 16 July 2025.	Noted
	Serah Muobeleni	17 July 2025	Revised Draft EIA phase	From: Serah Muobeleni <SerahMu@nda.gov.za> Sent: Thursday, July 17, 2025 5:05 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Nhlamulo Machume <NhlamuloMa@dalrrd.gov.za>; Jan V <jan.agric@gmail.com> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good Day May you kindly send the motivation or report regarding the proposed activity, title deed, locality plan. Regards Serah	Good morning, Serah, I hope this email finds you well. Thank you so much for your feedback. Kindly receive the attached link to access all the reports related to the project. https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/ Please do not hesitate to reach out should you need any further information or clarity. Kind Regards

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	Josua Meyer	18 July 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Friday, July 18, 2025 4:51 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Johans Van Wyk <Piwy@mulilo.com>; Lloyd@mulilo.com Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Goodday mr Lucien Barbeau, Referring to your email dated 7/04/2025 it will be appreciated if you can arrange such a meeting urgently before the 9/08/2025 with the applicant, Mulilo, on site. Concerns as previously raised with Mulilo in an email dated 19/02/2025 will be on the agenda. That request for a meeting was refused by Mulilo. Another urgent item which also must be discussed is the tagging of the two martial eagles. According to the MTPA report in my possession, the martial eagles were tagged by Mulilo without a permit. Copy of the report can be provided at the meeting. That leaves the tagging of the martial eagles illegally, if not criminal. Therefore the data being used in the specialist report is illegally obtained and all sections, models and references where data has been used must be removed from the report. Looking forward to your urgent response. Regards	Dear Mr. Meyer, Good day, and thank you for your recent correspondence regarding the Draft EIA Reports. We acknowledge your request for a meeting to discuss the concerns raised. In consultation with the applicant, Mulilo, we are proposing a provisional date of Wednesday, 7 August 2025, with the meeting to be held at a venue in Ermelo. Kindly confirm whether this date is suitable for you and whether you will be attending alone or accompanied by others. As a registered I&AP, your comments form an important part of the formal public participation process and will be incorporated into the Final EIA Reports. We also acknowledge the concerns raised regarding the tagging of the Martial Eagles. Relevant documentation, including permits, will be made available where appropriate to support transparency and clarity during the engagement. We look forward to your response. Kind Regards,

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Josua Meyer (I&AP)	
	Josua Meyer	18 July 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, July 22, 2025 10:30 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Hi Lucien There might be a mistake in your day or date 7 August 2025 is a Thursday. Nevertheless the 6 or 7 th August 2025 is fine with us. Will appreciate it if we can meet on my farm. We intend to be three (3) I&AP Regards	Dear Mr Meyer, Following discussions with the applicant, unfortunately it will not be possible to schedule a meeting prior to 1 August due to limited availability. However, we would be pleased to meet with you on Monday the 4th of August 2025 at 13:00, as per your request, at your farm. Kindly confirm whether this date and time are suitable, and please advise who will be attending the meeting from your side. I will continue to provide you with the requested documentation ahead of the meeting. Kind regards,
	Josua Meyer	18 July 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Friday, July 18, 2025 11:18 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Sir Can you urgently provide us with the coordinates of the current positions of all the WTG for Emvelo and Sheepmoor. WEFs.	Good Day Josua, Please see attached as requested. Kind Regards, Attachment Excel WTG coordinates Amsterdam

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				Thanks Josua Meyer	
	Josua Meyer	25 July 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Friday, July 25, 2025 5:11 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Goodday Lucien Proposed date for the meeting seems to be too close to submission of comments which is already 9/08/25. Can you arrange the meeting for us before 1/07/2025. Can you in the meantime forward the detail previously requested - All the documentation with Department concerning the 3 months extension granted even after time lapps to submit final report - Mulilo's permits to fit telemetry device on the two martial eagles - AfriAvian motivation for altering Figure 33 in both avifaunal reports Above info are urgently required and no reason to wait for the meeting Regards	Good day Mr Josua Meyer, Kindly see below response regarding your query on the Mulilo Amsterdam, Sheepmoor and Emvelo Avifaunal Specialist Reports. In both the proposed Emvelo and Sheepmoor WEF avifaunal reports, Figure 33 refers to No-Go Zones around Yellow-breasted Pipit Habitat. However, we assume that you are referring to Figure 31, which addresses aquatic buffers. Initially, as a precautionary approach, the avifaunal buffers related to aquatic features included a uniform 200m buffer area around all wetland and drainage line features. In the final avifaunal report, however, the following sensitive areas were considered: - All wetland areas and drainage lines as identified by the aquatic specialist. - Minor drainage lines that only facilitate runoff were not assigned an additional avifaunal buffer beyond what was already proposed by the aquatic specialist. The rationale for this adjustment is as follows: • Minor drainage line areas that only facilitate runoff would not hold permanent water and, therefore, would not provide

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				Josua	suitable habitat for water and wetland-associated species. • Extensive wetland habitat models for wetland-associated species (including spp 23) were developed for the project areas, focusing on providing comprehensive avoidance mitigation around the most expansive and sensitive wetland habitats. • Waterbird and wetland-associated species are expected to use these extensive wetland areas in higher densities, and the avoidance mitigation would thus offer a high degree of protection. • Although it is acknowledged that waterbirds may also move outside these areas, it is essential to note that extensive additional mitigation measures will be in place at the facilities, such as Auto SDoD and Radar SDoD. • Waterbird species of conservation concern will be added as SDoD trigger species as part of the Biodiversity Management Plan (BMP) to be developed and implemented prior to operation. • The BMP will also allow for the modification and enhancement of mitigation measures if any thresholds are exceeded Kind Regards,
	Celia de Waal	25 July 2025	Revised Draft EIA phase	From: Celia de Waal <celia@mtpa.co.za> Sent: Friday, July 25, 2025 12:30 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Frans Krige <frans@mtpa.co.za>	Thank you so much for your feedback and confirmation. Please do not hesitate to contact us should you need any further information or clarity.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Ms. Malema The USB was received on 22 July 2025. Our EIA/LUA registration numbers are: - Emvelo Wind Energy Facility - Our ref: LUA 25/3966 (4) - Sheepmoor Wind Energy Facility – Our ref: LUA 25/3967(4) Kind regards Celia	Kind Regards
	Josua Meyer	25 July 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Friday, July 25, 2025 5:11 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Goodday Lucien Proposed date for the meeting seems to be too close to submission of comments which is already 9/08/25. Can you arrange the meeting for us before 1/07/2025. Can you in the meantime forward the detail previously requested	Dear Mr Meyer, Following discussions with the applicant, unfortunately it will not be possible to schedule a meeting prior to 1 August due to limited availability. However, we would be pleased to meet with you on Monday the 4th of August 2025 at 13:00, as per your request, at your farm. Kindly confirm whether this date and time are suitable, and please advise who will be attending the meeting from your side. I will continue to provide you with the requested documentation ahead of the meeting.

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				- All the documentation with Department concerning the 3 months extension granted even after time lapps to submit final report - Mulilo's permits to fit telemetry device on the two martial eagles - AfriAvian motivation for altering Figure 33 in both avifaunal reports Above info are urgently required and no reason to wait for the meeting Regards Josua	Kind regards,
	Serah Muobeleni (DALRRD Environment)	29 July 2025	Revised Draft EIA phase	From: Serah Muobeleni <SerahMu@nda.gov.za> Sent: Tuesday, July 29, 2025 3:10 PM To: Nhlamulo Machume <NhlamuloMa@dalrrd.gov.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day I hope all is well. Can you kindly provide the department with a hard copy application as the link provided contain documents that are more than 800 pages and such will be impossible to print. I hope the above is in order. Regards Serah	Good morning, Serah, Thank you for your request. Kindly confirm whether we may submit a USB drive containing the full set of Draft Environmental Impact Assessment (EIA) Reports for the Sheepmoor and Emvelo Wind Energy Facilities, in lieu of printed hard copies. The USB will include all relevant documentation to assist your scientists in their review and commentary. If possible, we would appreciate it if you could get back to us today, so that we can arrange for delivery as soon as possible. Kindly include address and contact (Cell no.) that should be used for delivery notification. Kind Regards

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	Nhlamulo Machume(DALRRD Environment)	31 July 2025	Revised Draft EIA phase	From: Nhlamulo Machume <NhlamuloMa@dalrrd.gov.za> Sent: Thursday, July 31, 2025 10:55 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Serah Muobeleni <SerahMu@nda.gov.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day The application should not exceed our printing limit of 100 pages even if it's submitted in form of a USB, if its more than 100 pages, you are required to hand deliver hard copies, accompanied by proof of payment of a R1000 (see banking details on the attached) address below on my signature. Regards	Dear Nhlamulo, Thank you for your correspondence regarding the below-mentioned Amsterdam WEFs. Kindly be advised that the applicant has confirmed that a SALA application will not be submitted, as the intention is to register leases over the entire project properties, rather than leasing portions of land for individual wind turbine generators. As such, the requirements of the Subdivision of Agricultural Land Act, 70 of 1970 (SALA) are not triggered in this instance. Nonetheless, the applicant welcomes any comments that the Department may wish to provide on the Draft Environmental Impact Assessment Report (https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/) as part of the environmental authorisation process. Please do not hesitate to contact us should you require any further information or clarification.
	Lucien Barbeau (ERM)	31 July 2025	Revised Draft	Dear Mr Meyer, I hope this message finds you well.	

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			EIA phase	I'm writing to kindly follow up on our proposed meeting scheduled for Monday, 4 August at 13:00 at your farm. We would appreciate it if you could please confirm whether you are still available to meet on that date. Should you require any additional information or documentation ahead of the meeting, beyond what you have already requested, please don't hesitate to let me know, I'd be happy to assist. Looking forward to your confirmation. Kind regards,	
	Josua Meyer	31 July 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Thursday, July 31, 2025 6:13 PM To: Lucien Barbeau <Lucien.Barbeau@erm.com> Cc: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Goodday Will confirm tomorrow before 12h00 Thanks	Good Morning Mr Meyer, Thank you for your response. If you feel Monday is too short availability, please do not feel rushed. We would be happy to accommodate you later in the week. We will await your feedback and move accordingly from there. Kind Regards,
	Johans Van Wyk (Mulilo)	01 August 2025	Revised Draft EIA phase	From: Johans Van Wyk <piwy@mulilo.com> Sent: Friday, August 1, 2025 11:51 AM To: Lucien Barbeau <Lucien.Barbeau@erm.com> Cc: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephen Burton <Stephen.Burton@erm.com>; Lloyd Barnes <Lloyd@mulilo.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Andrew Pearson <Andrew@mulilo.com>; Rebecca Thomas <reth@mulilo.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Guys, I just received a voice note from Mr Meyer at 11h47. Monday 12h00 is on in Ermelo!	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Meeting is Monday at 12h00	
	Josua Meyer	01 August 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Friday, August 1, 2025 1:29 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day Monday is fine with me I did inform Johans also Will 12h00 be convenient for you? How many people? Regards	Dear Mr Meyer, Thank you for confirming the meeting for 12h00 tomorrow, 4 August, at your farm. That time works perfectly, and we look forward to meeting with you. If you would kindly share the physical address or GPS coordinates for the entrance to your farm, it would be greatly appreciated to ensure we arrive without any difficulty. There will be five people attending the meeting, including myself. Should there be anything further you would like us to prepare or bring along for the meeting, please don't hesitate to let us know, we'll be happy to assist in any way we can. Kind regards,
	Evelyn Shogole	05 August 2025	Revised Draft EIA phase	From: Evelyn Shogole <ShogoleE@caa.co.za> Sent: Tuesday, August 5, 2025 10:32 AM To: Mpho Malema <mpho.malema@erm.com> Cc: Pamela Madondo <MadondoP@caa.co.za>; Mary Motete <motetem@caa.co.za> Subject: RE: Reminder: Draft EIA Reports Available for Comment – Sheepmoor and Emvelo Wind Energy Facilities Dear Mpho,	Noted

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				I hope you are well. Following our telephone conversation, the below comments will not affect or impact the current final impact report. Please note the below comments should be considered before project construction phase upon receipt of an Environmental Authorisation. Due to the nature of this project, a formal obstacle assessment will be required to determine whether the proposal could impact flight safety. Kindly lodge an application as published on the SACAA website: www.caa.co.za/industryinformation/obstacles/ .The list and contact details of the approved obstacles assessment services providers can be obtained from the CAA website: www.caa.co.za . Regards,	
			Revised Draft EIA phase	From: Khululwa Matshoba <StuurmKV@ntcsa.co.za> Sent: Wednesday, August 6, 2025 8:53 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Kindly share the kmz files, Please find attached Eskom/NTCSA requirements for work in or near Eskom/NTCSA servitudes and infrastructure. Thank you. Warm regards Khululwa	Dear Khululwa, Kindly see attached kmz files of the proposed development. Thank you,

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	Khululwa Matshoba	06 August 2025	Revised Draft EIA phase	From: Khululwa Matshoba <StuurmKV@ntcsa.co.za> Sent: Wednesday, August 6, 2025 10:56 AM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com>; Mpho Malema <mpho.malema@erm.com> Cc: David Tunnickliff <TunnickDA@ntcsa.co.za> Subject: Fw: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Good day Lucien Kindly note that your proposed project is affecting existing CAMDEN EDWALENI 1 line. Kindly correct and revert back . Thank you Warm regards Khululwa	Good day Khululwa, I hope this email finds you well. Thank you for your comment and for identifying the interaction between the proposed Amsterdam Wind Energy Facility and the existing Camden–Edwaleni 1 transmission line. We confirm that we will follow the required Eskom processes to apply for and, where appropriate, request relaxations of relevant clearance and servitude standards. We remain committed to engaging with Eskom's technical team following the approval of the Environmental Authorisation to ensure that any infrastructure interfaces are addressed in line with your requirements. The site selection process for the project has considered a large assessment area and evaluated various technical and environmental constraints, which provides flexibility for potential adjustments if required. We have also considered alternative configurations during the planning phase, which will assist in working collaboratively to achieve a mutually acceptable solution. We look forward to continued engagement with Eskom to address this matter in a coordinated manner.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
	Josua Meyer	06 August 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Wednesday, August 6, 2025 1:47 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Lloyd Barnes <lloyd@mulilo.com>; Johans Van Wyk <Piwy@mulilo.com>; Rebecca Thomas <reth@mulilo.com>; Richard Summers <richard@summersinc.co.za>; celine@summersinc.co.za Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Hi Lucien, The purpose of the meeting was to address concerns of the I&AP's regarding the proposed Sheepmoor and Emvelo WEF's. The applicant gives the impression that they are not interested in taking any action regarding the I&AP's concerns and attend it only to avoid negative reflection. Therefore the meeting created unfortunately more questions than answers. Your EAP's input was also disappointing. We urgently need clarification and answers on the following 1 - The EAP is expected to participate and actively engage with the impacted community. Why has my request for a meeting since February 2025 repeatedly declined and pushed in at the 11th hour? 2 - Do you as EAP feel that the process has been credible and transparent as well as accountable in circumstances where you reach out and respond to a request for a meeting at the 11th hour? How is that considered to be meaningful and in the spirit of the constitution?	Dear Mr Meyer, Thank you for your email and for taking the time to share your reflections following our meeting on Monday. We acknowledge receipt of your comments and the additional questions you have raised. We appreciate your continued engagement in the process and will respond to your queries as soon as possible. Should you have any further inputs in the meantime, please feel free to share them with us. Kind Regards

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				3 - Why are biodiversity related issues only being properly investigated at the 11th hour although the Provincial Department requested it in the scoping phase? 4 - Why are requested documentation regarding the additional 3 months extension granted by DFFE to the applicant still outstanding? 5 - Are you as EAP confident that the data and modelling that has been undertaken to address bird related impacts and specifically the martial eagle is accurate and credible? If so, please explain why. 6 - Are you as EAP confident and can you confirm in writing that the data that is being obtained in relation to the martial eagle was correctly obtained and in accordance with all minimal standards and legal criteria? 7 - Are you as EAP comfortable that if the tagging of the martial eagle were done without a valid permit, that the tagged data can still be used in the specialist report? If so, please explain why. 8 - Are you as EAP in acceptance that the permits to tag the martial eagles, also the one at Verkykerskop, were not presented at the meeting? If so, please explain why. 9 - Are you as EAP confident that all the recommendations in the specialist reports and specifically the Social report are satisfactorily addressed? If not, please explain why. 10 - It became clear in the meeting that none of the affected landowners are prepared to allow the proposed powerline over their properties. Are AEP comfortable to support an application without a secured powerline route?	

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				11 - The avifaunal specialist signed a NDA (non disclosure agreement) with the applicant and it was also revealed in the meeting by the applicant that they collectively determined the shaped exclusion zones for the southern bald ibis. Are you as EAP comfortable that it is not in contradiction with the declaration the avifaunal specialist signed as independant specialist? If so, please explain why. Due to the time constraint answers required before the 11/08/2025. Regards	
			Revised Draft EIA phase	1 - The EAP is expected to participate and actively engage with the impacted community. Why has my request for a meeting since February 2025 repeatedly declined and pushed in at the 11th hour? MULILO: The applicant regrets that the ad hoc meeting request sent by you to the applicant in February this year was not attended to immediately. Unfortunately, the request for a private meeting with the applicant was not seen at the time by the applicant's representatives, and the applicant sincerely apologises for any frustration this may have caused you. The applicant and EAP remain committed to engaging with I&APs, and the in-person meeting requested by yourself, and attended by me as the appointed EAP for this project, and by the applicant's representatives, on the 4th of August 2025 was welcomed and seen to constitute substantive progress in responding to your queries. Your queries, and these responses, will obviously form part of the Comments and Responses Report included together with the next draft of the EIA Report. ERM: As the EAP, we are committed to engaging meaningfully with Interested and Affected Parties (I&APs) in accordance with the requirements of the Environmental Impact Assessment (EIA) Regulations under NEMA. We have undertaken all necessary steps and where possible, gone beyond these requirements to engage with the community. This has included an additional focus group meeting with you at a mutually suitable time within the regulated timelines to address your concerns. All I&AP comments have been acknowledged, and this engagement process remains ongoing. 2 - Do you as EAP feel that the process has been credible and transparent as well as accountable in circumstances where you reach out and respond to a request for a meeting at the 11th hour? How is that considered to be meaningful and in the spirit of the constitution?	

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				ERM take the principles of credibility, transparency, and accountability in the EIA process very seriously. In this case, we regret that your initial request for a private meeting with the applicant, sent to the applicant in February, was not seen at the time by the applicant. Had it been, ERM would have engaged with you much earlier. Please include the EAP in such requests in order to ensure this is not missed in the future. The recent outreach was made in good faith. Once ERM became aware of your request for a meeting, ERM responded promptly in an effort to engage meaningfully and ensure your views are heard. While ERM acknowledges that earlier engagement would have been preferable, we remain fully open to meeting and engaging in a meaningful and constructive way as the EIA process continues. ERM sees this as part of our commitment to upholding the intent and spirit of public participation, as set out in the Constitution and in NEMA and the 2014 NEMA EIA Regulations. We believe that the EIA process we are facilitating has been credible, transparent, and accountable, in line with the requirements of NEMA. While the timing of certain engagements is sometimes influenced by the availability of multiple parties, we made every effort to accommodate your request for a meeting within the regulated timeframe. The process remains open, transparent, and documented for review by the competent authority. 3 - Why are biodiversity related issues only being property investigated at the 11th hour although the Provincial Department requested it in the scoping phase? During the scoping phase, it was noted that a biodiversity offset may be required based on final layouts proposed. However, this indication was based on preliminary findings and initial specialist inputs, which were still being refined at the time. As is typical in EIA processes, more detailed and site-specific assessments only become available during the impact assessment phase, once the full suite of specialist studies is completed and verified. It is on the basis of these completed studies that a more accurate determination of residual impacts, and thus the need for and scale of a biodiversity offset, can be made. We understand the importance of early clarity, but it's also essential that such recommendations are based on robust, defensible data. That said, ERM has aimed to finalise and address these issues as efficiently and transparently as possible once the necessary information became available. Biodiversity-related issues have been considered from the outset of the EIA process, beginning in the scoping phase. The assessment has been iterative, with the project layout being amended several times to address environmental sensitivities and viability concerns, including biodiversity matters. These changes are documented in the Comments and Responses Report (CRR) and specialist assessments.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				4 - Why are requested documentation regarding the additional 3 months extension granted by DFFE to the applicant still outstanding? Please see the attached correspondence as requested. 5 - Are you as EAP confident that the data and modelling that has been undertaken to address bird related impacts and specifically the martial eagle is accurate and credible? If so, please explain why. The EAP supports the use of scientifically robust data and modelling, as this forms the foundation for effective and objectively defensible mitigation strategies. The EAP and applicant were informed by the EWT at the time that the Martial Eagles were trapped with the necessary permit in terms of the relevant provisions of the Mpumalanga Nature Conservation Act, 10 of 1998 (to catch birds for scientific purposes) was in place for the capture of the Martial Eagles. If the Martial Eagles were trapped without the necessary permit in place, then that might have implications for the person who undertook the capture in respect of possible sanction under the provincial conservation legislation referred to directly above. It does not however have the automatic consequence that the tracking data is unusable or otherwise unsuitable for purposes of the avifaunal expert's research, and ultimately, for inclusion in the draft EIA Report. As EAP, I am confident that the data and modelling undertaken to date to address avifaunal impacts (with particular reference to the Martial Eagle in response to your question) is both accurate and credible. The appointed avifaunal specialist is an expert in the field of wind energy facility impacts on birds. Based on their expertise and experience, we have no reason to doubt the accuracy, credibility, and applicability of the data and modelling undertaken for this assessment. 6 - Are you as EAP confident and can you confirm in writing that the data that is being obtained in relation to the martial eagle was correctly obtained and in accordance with all minimal standards and legal criteria? As illuded to in our response to Point 5 above. The EAP supports the use of scientifically robust data and modelling, as this forms the foundation for effective and objectively defensible mitigation strategies. The EAP and applicant were informed by the EWT at the time that the Martial Eagles were trapped with the necessary permit in terms of the relevant provisions of the Mpumalanga Nature Conservation Act, 10 of 1998 (to catch birds for scientific purposes) was in place for the capture of the Martial Eagles. If the Martial Eagles were trapped without the necessary permit in place, then that might have implications for the person who undertook the capture in respect of possible sanction under the provincial conservation legislation referred to directly above. It does not	

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				however have the automatic consequence that the tracking data is unusable or otherwise unsuitable for purposes of the avifaunal expert's research, and ultimately, for inclusion in the draft EIA Report. This permitting process is separate from the EIA, and as the EAP we do not have direct oversight over it. 7 - Are you as EAP comfortable that if the tagging of the martial eagle were done without a valid permit, that the tagged data can still be used in the specialist report? If so, please explain why. The legality of the data collection process is the responsibility of the avifaunal specialist and the applicant. It is our understanding that a permit for such activities is legally required, and that the data included in the specialist report was provided on the basis that the necessary permit was obtained. The data collected from the tagged Martial Eagle is invaluable. It provides critical insight into the bird's movements and habitat use, which directly strengthens the EIA findings; informs a more effective mitigation strategy; and ultimately, enhances the likely further and better protection of the species. As explained in Point 5 above – the EAP supports the use of scientifically robust data and modelling, as this forms the foundation for effective and objectively defensible mitigation strategies. The applicant was informed by the EWT at the time that the Martial Eagles were trapped with the necessary permit in terms of the relevant provisions of the Mpumalanga Nature Conservation Act, 10 of 1998 (to catch birds for scientific purposes) was in place for the capture of the Martial Eagles. If the Martial Eagles were trapped without the necessary permit in place, then that might have implications for the person who undertook the capture in respect of possible sanction under the provincial conservation legislation referred to directly above. It does not however have the automatic consequence that the tracking data is unusable or otherwise unsuitable for purposes of the avifaunal expert's research, and ultimately, for inclusion in the draft EIA Report. As EAP, I am confident that the data and modelling undertaken to date to address avifaunal impacts (with particular reference to the Martial Eagle in response to your question) is both accurate and credible. 8 - Are you as EAP in acceptance that the permits to tag the martial eagles, also the one at Verkykerskop, were not presented at the meeting? If so, please explain why. The proposed Verkykerskop Wind Farm cluster is not a part of the proposed Emvelo and Sheepmoor wind farms and are consequently not relevant or applicable to the current process. The EAP supports the use of scientifically robust data and modelling, as this forms the foundation for effective and objectively defensible mitigation strategies. The EAP and applicant were informed by the EWT at the time that the Martial Eagles were trapped with the necessary permit in terms of the relevant provisions of the Mpumalanga Nature Conservation Act, 10 of 1998	

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				(to catch birds for scientific purposes) was in place for the capture of the Martial Eagles. If the Martial Eagles were trapped without the necessary permit in place, then that might have implications for the person who undertook the capture in respect of possible sanction under the provincial conservation legislation referred to directly above. It does not however have the automatic consequence that the tracking data is unusable or otherwise unsuitable for purposes of the avifaunal expert's research, and ultimately, for inclusion in the draft EIA Report. As EAP, I am confident that the data and modelling undertaken to date to address avifaunal impacts (with particular reference to the Martial Eagle in response to your question) is both accurate and credible. As a general practice, fieldwork permits obtained by specialists are not typically presented during stakeholder engagement or I&AP meetings. 9 - Are you as EAP confident that all the recommendations in the specialist reports and specifically the Social report are satisfactorily addressed? If not, please explain why. In the specialist reports, including the Social Impact Assessment, have been carefully considered and addressed to the extent possible within the on-going EIA process, and that will continue to be the case. Where certain recommendations require further action, these have been clearly outlined for implementation during the construction and operational phases, and will be monitored through the Environmental Management Programme (EMPr). We have reviewed the social specialist's findings and recommendations and accept them as valid and credible, given the specialist's expertise in the field. Recommendations and mitigation measures that could reasonably be incorporated into the Environmental Management Programme (EMPr) have been included. If there are specific recommendations you believe have not been adequately addressed, please let us know so that we can review them. 10 - It became clear in the meeting that none of the affected landowners are prepared to allow the proposed powerline over their properties. Are AEP comfortable to support an application without a secured powerline route? Thank you for raising this important point. While the EIA process does not require landowner consent for linear infrastructure at this stage, the applicant is committed to engaging in good faith negotiations with affected landowners to secure the necessary servitudes following the achievement of the EA. The landowner in question (Mr Moodie) did not formally raise any objections. He advised that the routing could be relooked at in due course. In recognition of the risks involved, and in the context of the NEMA EIA Regulations' requirement to consider reasonable and feasible alternatives, alternative	

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				powerline routes have also been assessed as part of the EIA to reduce potential impacts and improve the likelihood of an acceptable alignment being secured. The other landowners did not formally raise any objections yet and formal discussions still need to take place with these landowners to the extent that the OHL needs to traverse their respective properties. The routing referred to in your comment is an alternative powerline route considered, and is not the preferred route. Our role as the EAP is to independently assess the potential impacts of alternatives, identify mitigation measures to reduce impacts to acceptable levels, and provide an informed opinion on the acceptability of the project. The final decision on whether the project may proceed rests with the DFFE. 11 - The avifaunal specialist signed a NDA (non disclosure agreement) with the applicant and it was also revealed in the meeting by the applicant that they collectively determined the shaped exclusion zones for the southern bald ibis. Are you as EAP comfortable that it is not in contradiction with the declaration the avifaunal specialist signed as independant specialist? If so, please explain why. The avifaunal exclusion zones are proposed by the appointed avifaunal specialist alone, informed by additional avifaunal studies commissioned by the applicant. The applicant has no role to play in determining the shape or size of proposed buffers. Please also see my response to your fifth question, above. It is common practice for parties to sign NDAs in order to protect confidential information, such as for instance intellectual property, specific project sites and does do not detract from or limits a specialist to act independently and impartially. We operate on the assumption that all appointed specialists, including the avifaunal specialist, conduct their work in an ethical, independent manner, in compliance with the EIA Regulations. Both we as the EAP and all specialists have signed declarations of independence, as required under NEMA, confirming that our assessments are conducted impartially.	
	Riaan Meintjes	07 August 2025	Revised Draft EIA phase	From: Riaan Meintjes <riaan@themis.co.za> Sent: Thursday, August 7, 2025 1:48 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Importance: High Dear Sir/Madam	Dear Mr Riaan Meintjes, Thank you for providing comment, we will return with responses shortly. May I please request the name and CAA Registration number for the aerodrome in question.

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				We have briefly perused the draft EIA report and have been unable to find any reference to the comment submitted by us on the instructions of our client, a copy of which is attached to this email. Kindly refer us to the relevant pages of the draft report which deal with our client's comments? We further note from the draft report that a formal application has been lodged with Air Traffic and Navigation Services (ATNS) for a formal obstacles assessment to be conducted. Kindly furnish us with a copy of this application and all communications to and from ATNS relating thereto. We look forward to hearing from you as a matter of urgency. Regards Riaan Meintjes Director Dear Sirs SUBMISSION OF THE DRAFT EIA REPORT FOR THE MULILO AMSTERDAM WIND ENERGY FACILITY CLUSTER 1 We address this correspondence to you on the instructions of our clients, the Trustees for the time being of the Peter Celliers Trust ("the Trust"). 2 The Trust is the owner of Portions 8, 19 and 28 of the Roodewal Farm (Farm number 270), Registration Division IT, Mpumalanga. It is an interested and affected party with regard to the proposed development of the Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province.	Your prompt attention to this request would be greatly appreciated. Regards RESPONSE TO EMAIL BELOW AS ATTACHMENT: Dear Mr Meintjes RE: SUBMISSION OF THE DRAFT EIA REPORT FOR THE MULILO AMSTERDAM WIND ENERGY FACILITY CLUSTER 1 We refer to: 1.1 the Draft Environmental Impact Assessment Reports circulated for public participation on 16 July 2025 in respect of the Sheepmoor and Emvelo Wind Energy Facilities, situated in the Mpumalanga Province ("Proposed Project") in respect of the environmental authorisation application ("EA Application") submitted by Environmental Resources Management Southern Africa (Pty) Ltd ("ERM" or "us") on behalf of the Applicants; 1.2 your letter to us, dated 22 April 2025 ("22 April Letter"); and 1.3 your emails to us, dated 7 August 2025 and 14 August 2025. 2 Thank you for your comments submitted in respect of the Proposed Project on behalf of the Trustees for the time being of the Peter Celliers Trust ("Peter Celliers Trust"), we note the content thereof. 3 The Applicant will apply for approval of aeronautical assessment of aviation obstacles to the Air Traffic and Navigation

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				3 The Trust conducts an aerodrome and a helipad from Portion 28 of its farm. The aerodrome has been used for aircraft of the Learjet and KingAir categories and has, at all times material hereto, remained in regular use. The landing strip of the aerodrome is used in both directions. 4 The operation and safety requirements of aerodromes and helipads are governed by the provisions of the Civil Aviation Act, 13 of 2009, the Civil Aviation Regulations, 2011 (as amended) ("the Regulations") and Annex 14 to the Convention on International Civil Aviation, 7th Edition, July 2016. 5 The safety requirements for aerodromes and heliports are contained in Part 139 of the Regulations and Regulation 139.01.30 deals with obstacle limitation and marking outside aerodromes and heliports. Regulation 139.01.30(1) imposes an obligation on the holder of an aerodrome licence to monitor the surroundings of the aerodrome to assess permanent or temporary obstacle limitation and penetration surfaces, to establish if any obstacle has an impact on the safety of aircraft operations at such aerodrome. Sub-regulation (7) goes on to provide that the holder of an aerodrome licence shall not allow to be erected, without the prior approval of the Director, an object higher than 45 meters above the mean level of a landing area or within 8 kilometres measured from the nearest point on a boundary of an aerodrome. Regulation 139.01.30 further incorporates the provisions of Document SACATS 139. 6 Document SA-CATS 139.01.30 elaborates upon the requirements for obstacle limitations	Services ("ATNS") ("ATNS Approval Application") under the Civil Aviation Regulations, 2011 (GN 425 of 1 June 2012) ("Civil Aviation Regulations") and the Aeronautical Information Circular dated 18 April 2024 (AIC 001-2024) in due course. 4 Please note that the Civil Aviation Regulations indicate that the ATNS Approval Application may be submitted at any time prior to the construction of the Proposed Project. 5 We note from the 22 April Letter that you reference part 1.14 of the SA-CATS 139.01.30 technical standard which prohibited the development of a wind farm within 35 km of an aerodrome. Please be advised that this prohibition has since been removed from SA-CATS 139.01.30 in the Amendment SA-CATS 2 of 2023 document and is no longer in effect. 6 Regarding the concerns raised in paragraph 7 of the 22 April Letter we confirm that landscape-level impacts associated with the proposed wind farm have been assessed by the relevant specialists, including the visual, faunal, and avifaunal specialists. Appropriate mitigation measures will be implemented to manage potential impacts. In particular, specific mitigation measures relating to large terrestrial bird species, such as the Secretary bird, have been outlined in detail within the avifaunal specialist. 7 Finally, we wish to confirm that your comments, including the 22 April Letter, and our responses thereto will be included in the

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				and markings outside aerodromes or heliports. Paragraph 1.14 deals extensively with the requirements pertaining to wind turbine generators (wind farms) and paragraph 1.14(2), dealing with wind farm placement, states as follows: “Due to the potential of wind turbine generators to interfere on (sic) radio navigation equipment, no Windfarm should be built closer than 35 km from an aerodrome. In addition, much care should be taken to consider visual flight rules routes, proximity of known recreational flight activity such as hang-gliders, en route navigational facilities etc.” (our underlining) 7 In addition to the aerodrome, there is a registered nature conservancy named Nu-Scotland on the Trust's farm. The conservancy regularly hosts guests and bi-annually hosts cricket groups of between 80 to 100 people. The visual impact assessments of the proposed wind farms will need to take the use of the Trust's farm as a nature conservancy into account. The conservancy is home to a wide range of antelope, zebra and birds, including Secretary Birds, which have been classified as endangered, largely due to habitat degradation. Appropriate mitigation measures will need to be put in place to address the threats that the wind farms will pose to the fauna on the Trust's farm and surrounds. 8 The Trust is accordingly opposed to the erection of any wind turbines closer than 35 kilometres from the boundary of the Trust's aerodrome. Yours faithfully RIAAN MEINTJES HAYES INCORPORATED	public participation report for the EA Application. The Applicant also confirms that it will keep the Peter Celliers Trust updated regarding the outcome of the ATNS Approval Application. It should be noted that the 22 April Letter was originally submitted outside of the prescribed Public Participation Process (PPP) period and was therefore not included in the original publication report. However, as this letter has since been resubmitted during the current PPP period, within the prescribed timeframes, both the letter and our responses will be incorporated into the Final Comments and Responses Report (CRR). 8 Please do not hesitate to contact the writer of this letter should you have any queries in this regard.

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	Braam Moodie	10 August 2025	Revised Draft EIA phase	From: Braam Moodie <b.moodie@vodamail.co.za> Sent: Sunday, August 10, 2025 11:27 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Stephen Burton <stephen.burton@erm.com>; Stephanie Gopaul <stephanie.gopaul@erm.com>; Braam Moodie <b.moodie@vodamail.co.za>; thomas Moodie <thomasmoodie99@gmail.com>; Ilona Deveugele <ilona@commettre.co.za> Subject: COMMENTS ON THE MAY 2025 DRAFT EIA REPORT FOR SHEEPMOOR AND MULILO WIND ENERGY FACILITIES , AND OBJECTION OF TRANSMISSION LINE (ALTERNATIVE LOOP) WINDHOEK 291 POR 3,5 & 10 Goodday 1. I am the owner of the farm Windhoek 291 Por 3 & 5 and leaser of por 4 & 10 which are adjacent to the proposed development of the Sheepmoor Windfarm' 2. No communication or notification from Mulilo concerning the development the windfarm next to my property.Neighbours informed me of it and helped me to register as I&AP in March 2025. Mulilo acting on there own and ignore all protocols and spells danger for the future. 3. May 2025 draft report suggested power lines will be constructed over my Windhoek property . There was no prior communication nor negotiations from any party concerning the permission for the power lines.Totally unacceptable. 4. No power lines will be allowed to run over my properties for various reasons. 4.1 Route as shown in report are crossing crop lands and will interfere with activities of farm machinery. 4.2 It will limit future expansions on the farm.	Dear Mr. Moodie, Thank you for your comments regarding the proposed Sheepmoor and Emvelo WEFs, and for your patience while we prepared responses to your comments. Please find attached a document containing our responses to each of your comments. We would like to assure you that your comments and the corresponding responses will be incorporated into the Final Comments and Responses Report, which forms part of the EIA Process. Should you have any further questions or require clarification on any of the points, please feel free to reach out. Attachment: B Moodie responses 19.08.2025.pdf 1. Acknowledged. Your ownership and leasehold details have been noted and recorded for the project. 2. Notification of the project was undertaken in accordance with the requirements of the Environmental Impact Assessment (EIA) Regulations, including the placement of site notices, newspaper adverts, direct notification to identified landowners, and availability of project information for registration as an Interested and

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				4.3 Increase movement of people for inspection line will increase criminal activities and risk of veld fires and therefore not acceptable. 4.4 Indications that power lines have negative influence on the reproduction of cattle. Unplanned and poorly communicated maintenance visits especially if involving helicopters and machinery can spook cattle, leading to stampedes Injuries, or even loss of livestock not to mention damage to infrastructure like fencing. 4.5 Aesthetic and Environmental Value will be lost. 4.6 Danger due to collision of the bird population on the farm. 5. There are secretary birds present on my farm which are foddering on the grassland where 4 turbines are planned on Windhoek Por 8. These secretary birds will be in great danger to be killed by collision with the turbines. 6. The same danger exists for the ibises which are in great numbers present on the farm. Some are roosting on the farm Waaihoek to the east and other on the farm Windhoek to the north - west. Both roosting routes will be polluted with turbines and the shredding of birds will be unavoidable, even with proposed mitigation measures. 7. I opposed the location of the 4 turbines close to the eastern border because. 7.1 Killing of the southern bald ibis which due that route to their roosting site. 7.2 Located in the secretary bird foddering area. 7.3 Combined effect will change the local microclimate of surrounding area. Report by specialist of influence on microclimate are requested. 7.4 It is visual not acceptable. 7.5 The noise pollution will increase during the dominant eastern winds. 7.6 The lights during the night as required by aviation are not acceptable. 8. Also opposed the turbines on the Farm Windhoek Por 8	Affected Party (I&AP). We acknowledge that you became aware of the project through neighbours, and we will ensure that you continue to receive all project-related updates going forward. 3. The draft EIA report included an alternative grid connection layout and this is not the preferred route. Your opposition to any overhead lines crossing your land has been noted. The applicant is committed to engaging with yourself following a decision on the EA, in order to ensure that the layout aligns with your operations, as discussed with yourself during the in person meeting held on 04 August 2025. 4. The potential impacts on farming operations, farm expansion, security, livestock health, aesthetic value, and avifauna have been recorded and assessed as part of the EIA report. We note your comments and will likely utilise other routes that do not pass over your property. We expect that the final layout of the powerline will not be approved in the EA process, and a layout update and future approval of the final route will still be needed.

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				8.1 Killing the southern bald ibis on their route to their breeding nest in the winter. 8.2 Turbine 51 & 52 to close to my boundary in case of collapsing when the steep slope considered 8.3 Turbine 51,52 & 53 will be to close to the farmhouse on Windhoek Por 4 and will cause unaccepted noise pollution which are likely to be more due to the topography. 8.4 There are people staying in the same farmhouse which are on chronical medication for heart and epilepsy . The shadow flickering of turbines 51,52 and 53 will trigger the epilepsy. 9. It will kill the bee population in the area which are essential for pollination of the fauna. Report of effect on the bee population by specialist are requested. 10. Further the proposed Sheepmoor windfarm are going to negatively damage the character and scenic views of the escarpment and will change the sense of place. 11. Therefore ,we apposed the proposed Sheepmoor windfarm in the strongest terms. Kind Regards Braam Moodie 0824683729	5. Avifaunal specialist studies have identified several sensitive bird species within the project area. Turbine placements have all been mitigated, and the avifaunal specialist is confident that the data and modelling undertaken to date to address avifaunal impacts is both accurate and credible. Secretarybirds are large conspicuous birds, that spend large periods of time on the ground. When they do fly, we are confident that the proposed mitigation of Shut Down on Demand will prevent significant mortalities of this species. 6. Avifaunal assessments conducted for the project included focal studies specifically aimed at understanding the movement and habitat use of Southern Bald Ibis (SBI) within the landscape. These studies informed the delineation of formal no-go areas, which were established to avoid critical roosting and foraging zones. 7. The flight paths and spatial use patterns of SBI were modelled using extensive site-specific data, collected over multiple seasons. This modelling allowed for a more accurate representation of how the species interacts with the terrain and infrastructure.

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					8. As a result, turbine placements have been strategically adjusted to avoid overlap with identified SBI activity zones. In addition to spatial avoidance, mitigation 9. measures such as Shut Down on Demand (SDOD) will be implemented to further reduce collision risk during active flight periods. 10. Your concerns regarding turbine placement near the eastern border and on Portion 8 have been recorded, including potential impacts on avifauna, microclimate, noise, visual character, lighting, and shadow flicker. The microclimate aspect is outside the standard EIA scope, however, specialist studies have addressed noise, visual, and shadow flicker impacts, with recommendations and mitigations that the applicant will adhere to. The applicant will investigate all feasible solutions to reduce light pollution, in line with CAA minimum requirements, which may include an automated lights/radar system that only activates selected minimal turbine lights if aircraft are in the area.

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					11. Please see above response regarding the impacts associated with turbine placements. 12. At present, this aspect is not covered within the EIA specialist studies, however, your request for further investigation has been noted and will be shared with the project team. It is important to highlight that a terrestrial ecological assessment was conducted as part of the EIA process. This assessment evaluated the broader ecological impacts of the proposed development, including habitat integrity and species presence. According to the screening tool and field surveys, no species of conservation concern—including pollinators such as bees—were flagged within the project area. While bees were not identified as a focal concern in the current assessment, the ecological study does speak to habitat quality, vegetation types, and ecosystem functioning, which indirectly supports pollinator health. 13. Visual impact assessments have been conducted by a qualified specialist. While any large infrastructure will have some visual impact, the design and placement of turbines aims to reduce the visual impact where possible.

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					14. Your overall opposition to the proposed Sheepmoor Wind Farm is noted and will be included in the Final Comments and Responses Report submitted to the competent authority for decision-making.
	Josua Meyer	12 August 2025	Revised Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, August 12, 2025 11:32 AM To: Lucien Barbeau <Lucien.Barbeau@erm.com> Cc: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Lloyd Barnes <lloyd@mulilo.com>; Johans Van Wyk <Piwy@mulilo.com>; Rebecca Thomas <reth@mulilo.com>; Richard Summers <richard@summersinc.co.za>; celine@summersinc.co.za; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Stephen Burton <Stephen.Burton@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Goodday Lucien Time is running out. Where are the minutes of the meeting as well as a copy of the recorded transcript? Thanks	Good day Mr Meyer, Please find below our responses to your comments. We are in the process of finalising the meeting minutes, which will be shared with you before the end of this week. Thank you Attachments - RE: REQUEST TO EXTEND THE PRESCRIBED TIMEFRAME TO SUBMIT THE FINAL EIAr FOR THE SHEEPMOOR & EMVELO WIND ENERGY FACILITIES (DFFE REF): 14/12/16/3/3/2/2611 & 14/12/16/3/3/2/2613- Email attachment – DFFE extension approval letter - REQUEST TO EXTEND THE PRESCRIBED TIMEFRAME TO SUBMIT THE FINAL EIAr FOR THE SHEEPMOOR- Email attachment with DFFE Comms/motivation for extension - 14-12-16-3-3-2-2611 & 14-12-16-3-3-2-2613 Email attachment. DFFE refusal letter Dear Mr. Meyer,

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					Thank you once again for your participation in the recent stakeholder engagement meeting regarding the proposed Sheepmoor and Emvelo WEFs. We also appreciate your patience as we compiled and reviewed the meeting documentation. Please find attached a copy of the meeting minutes and the full transcript of the session. These documents reflect the discussions held, including your contributions and concerns. Certain sections of the transcript were relistened to and translated from Afrikaans to English to ensure clarity and accuracy. Should you have any feedback or wish to propose amendments, please feel free to reach out. These minutes will form part of the official record. Kind Regards, Attachments: -Formal J Meyer Meeting Minutes 04 AUG.pdf -Meeting Transcript with Lucien Barbeau_04 AUG.pdf
	Riaan Meitjies	14 August 2025	Revised Draft EIA phase	From: Riaan Meintjes <riaan@themis.co.za> Sent: Thursday, August 14, 2025 12:58 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Mpho Malema <mpho.malema@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Lucien	Good day Mr Riaan Meitjies, I hope this email finds you well. Thank you for your feedback and swift response to the matter. Your response is almost ready it was pending the information we just requested.

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				Please see the attached. We look forward to receiving the information requested in our email of 7 August 2025 without further delay. Regards Riaan Meintjes Director	Kind Regards
	Josua Meyer	14 August 2025	Revised Draft EIAr	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Thursday, August 14, 2025 10:44 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Lloyd Barnes <lloyd@mulilo.com>; Johans Van Wyk <Piwy@mulilo.com>; Rebecca Thomas <reth@mulilo.com>; Richard Summers <richard@summersinc.co.za>; celine@summersinc.co.za; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Stephen Burton <Stephen.Burton@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Lucien Just want to get the records straight without getting into an informal debate 1 - 4 : Correspondence - Request info from ERM, Mr Lucien Barbeau, on 17/12/2024 at 11h04. Still no response ?	Good day Mr Meyer, Thank you for your email and your responses. We acknowledge receipt of your comments and confirm that they will be incorporated into the Comments and Responses Report for the proposed development. A formal response to your comments will be provided within that report, which will form part of the Final EIA submission to the DFFE. Kind Regards,

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				- First request for meeting to applicant, mr Johans van Wyk, on 19/2/2025 at 12h35. Applicant, mr Johans van Wyk, reject request on 19/02/2025 at 15h35 First formal request for meeting through ERM on 16/4/2025 at 03h24. No response ? Request again for meeting through ERM, Mr Lucien Barbeau, on 18/07/2025 at 16h51. Meeting took place on 4/08/2025. Almost 8 months later!? - Requested on 16/06/2025 for official documentation concerning the 3 month extension. Repeat request during meeting of 4/08/2025 Received info only on 12/08/2025 Almost 2 month later?! - Request tagged data of two martial eagles from ERM on 11/03/2025 at 10h59 Repeat request for tagged data from ERM on 29/03/2025 at 11h44 Received refusal of data in email from applicant, mr Johans van Wyk, on 14/4/2025 at 20h40. ERM was also CC. Remind ERM, Mr Barbeau, on 15/04/2025 at 22h11 that formal answer on request for tagged data is still outstanding. Still no response from ERM !! Is that what you and ERM means by CREDIBLE, TRANSPARENT and ACCOUNTABLE? 5 - 8 : Tagged data Mulilo and EWT is in a partnership, confirmed in email from mr Johans van Wyk, in tagging the birds and therefore co-accountable for each other's conduct	

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				The issue is not who did wrong but is the tagging done with a valid permit? If not, then it is illegal and that also implies for the data obtained by the unlawful act. What ERM says by implication is that they are comfortable in driving a stolen vehicle as long as it is to their advantage? Very dangerous and controversial approach.. We still insist that everything connected to the tagged data must be removed from the avifaunal report because it is illegally obtained regardless who did it. The avifaunal specialist used the Verkykerkop tagged data in his report and on that ground we requested the permit to tagg that eagle (Bred) 9 - 11 : Specialist report and NDA Mr Moodie strongly opposed the powerline crossing his farms and that also without consulting him. That was the main reason why Mr Moodie attended the meeting. Maybe you did not pick it up because Mr Moodie spoke Afrikaans. Will address the rest in my comments. Regards Josua Meyer	
	Retsrov Boerdery (NWJ Vorster Trust)	15 August 2025	Revised Draft EIAR	From: Retsrov Boerdery <vorsterboerdery@lantic.net> Sent: Friday, August 15, 2025 1:28 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Comments on the draft EIA report for Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province - NWJ Vorster Trust	1. Visual impacts have been assessed by a qualified visual specialist. While the introduction of turbines will alter the landscape, the placement and design have been guided by specialist input to reduce visual intrusion where possible by avoiding the placement of WTGs in areas

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				The NWJ Vorster Trust is thankfully not part of the proposed WEF anymore. We will still be affected by the wind farm if it becomes a reality. Therefore we want to raise our strongest concern against it. 1. All the turbines, on the edge of the escarpment, will permanently scar the scenery and is unacceptable. 2. We are very concerned about proposed turbines 40, 44, 45 and 46 because of the noise and most probably shadow flickering. 3. The same applies for turbines 51, 52 and 53. 4. Turbines 40, 41, 42, 43, 44, 45, 46, 51 and 52 will cause visual pollution which is unacceptable. 5. Proposed turbines 40, 43 and 44 are too close to the breeding site of the secretary bird. A safe no-go zone of at least 2,5km should be implemented around the nest. The two secretary birds stay in the area south east of this location and provision should be made to secure its foddering habit. 6. A Marial Eagle pair were spotted several times in the past at Farm Klipfontein. It is of great concern because they always fly off in a north east direction where most of the turbines will be located. 7. The southern bald ibis are also present in great numbers on the farm Klipfontein especially when cultivating land or harvesting. Provision should be made for a safe flying zone to their roosting site on neighbouring farm Windhoek where four turbines will be located. Regards, Pikkie Vorster – Director at Retsrov Boerdery	advised by the specialist. The concern regarding the scenic value of the escarpment has been recorded and will form part of the decision-making record. The proposed WEF has a life time of between 20 and 25 years. The facility will therefore not exist permanently. 2. Noise and shadow flicker impacts have been assessed through specialist studies. Turbine placement and mitigation measures will be implemented to ensure compliance with acceptable thresholds. Should post-construction monitoring identify exceedances, further mitigation will be required. 3. Answered above 4. As noted, visual impacts have been assessed by the visual specialist, with turbine locations refined to reduce exposure from key viewpoints. Your objection to the visual impact of these turbines has been recorded. 5. The avifaunal specialist has surveyed known Secretary bird nesting and foraging areas in the study area. Turbine placement has considered these areas, and appropriate buffer zones are being implemented. Your request for a 2.5 km no-go zone will be shared with the avifaunal

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					specialist for consideration in the final mitigation recommendations. 6. Martial eagle observations have been incorporated into the avifaunal assessment. Turbine layout refinements have been made to reduce potential collision risk, and mitigation measures, including operational curtailment where necessary, are being considered. Mitigation measures, specific to Martial Eagle have been incorporated into the Final EMPr. These management measures are informed by robust data and scientific research. Additionally, the applicant has welcomed the blanket implementation of blade patterning and Shut-down on Demand. 7. Southern Bald Ibis roosting and foraging behavior has been a key focus of the avifaunal specialist study. The avoidance areas (for Southern Bald Ibis) was informed by the focal point monitoring of the bird species over a dedicated period of time, to understand where the species forages and how they interact with the receiving environment. Turbine placement has been adjusted to avoid high-use flight paths. Mitigation measures, such as Shut-down on demand and

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					blade patterning, are under consideration.
	Richards Summers INC	15 August 2025	Revised Draft EIAR	From: Richard Summers <Richard@summersinc.co.za> Sent: Friday, August 15, 2025 8:11 PM To: Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; BNCube@dffe.gov.za; Reception – Richard Summers Inc. <Reception@summersinc.co.za>; Clarice Arendse <clarice@summersinc.co.za>; Celine Oates <celine@summersinc.co.za>; Mary-Jane Morris <mjm@megateam.co.za>; Josua Meyer <meyerjosua55@gmail.com> Subject: RE: FINAL ENVIRONMENTAL IMPACT ASSESSMENT REPORTS FOR THE PROPOSED SHEEPMOOR AND EMVELO WIND ENERGY FACILITIES, MPUMALANGA PROVINCE (DFFE REF: 14/12/16/3/3/2/2611 & 14/12/16/3/3/2/2613) Importance: High Dear Stephanie Please see attached comments in respect of the proposed Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province (DFFE ref: 14/12/16/3/3/2/2611 & 14/12/16/3/3/2/2613). Kindly acknowledge receipt. Kind regards Richard Summers	Dear Mr. Richard Summers, Thank you for your email and your responses. We acknowledge receipt of your comments and confirm that they will be incorporated into the Comments and Responses Report for the proposed development. A formal response to your comments will be provided within that report, which will form part of the Final EIA submission to the DFFE. Kind Regards.
				<u>Attachment: Combined DEIR Comment 15.08.25.</u> This document contains comments on the Environmental Impact Reports (“DEIRs”) and associated Annexures for the proposed	Noted.

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				Emvelo and Sheepmoor Wind Energy Facilities (“WEFs”) which were made available to interested and affected parties (“I&APs”) during July 2025. 1.2. These comments are submitted on behalf of Mr. Josua Meyer a registered I&AP and owner of Portions 3, 4, 12 and 14 of the Farm Waaihoek No. 286, as well as Portions 4, 5 and 6 of the Farm Onverwacht No. 287, and Portion 7 of the Farm Windhoek No. 291. 1.3. Comments on the first version of the Draft EIA Report (March 2025) were provided within the commenting period timeframe of 30 days (i.e. by 10 April 2025) and covered both the proposed Emvelo and the Sheepmoor WEFs in a single report. ERM have released a second draft of the EIA Report dated July 2025 and the commenting period closes on 15 August 2025. The comments herein are supplementary to those made on the initial Draft EIA Reports of March 2025 and are not to be taken as substituting those earlier comments. 1.4 It must be noted that the comments, recorded herein, are based on a review of select items using examples primarily from the Sheepmoor Draft EIA Report and associated documents, but apply equally to the proposed Emvelo WEF. This is because the same approach has been adopted by ERM for both projects.	
				<u>PUBLIC PARTICIPATION PROCESS (PPP)</u> <u>User unfriendly documentation places an undue burden placed on I&Aps</u> 2.1. As noted in our comments of April 2025, an undue burden is placed on I&APs in the context of being forced to comment simultaneously on the EIA documents related to these two proposed WEFs. This situation has not changed in relation to the current commenting period. Yet again, an undue an unreasonable burden is placed on I&APs to comment on two Draft EIA Reports	The EAP acknowledges the concern. The Applicant submitted two separate applications as required under the EIA Regulations, 2014 (as amended), given that each Wind Energy Facility (WEF) has a distinct development footprint and associated grid connection. Regulation 3(1) requires a separate application per listed activity unless formally consolidated by the Competent Authority. To facilitate participation,

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				for two separate applications for the projects located adjacent to each other and proposed by the same Applicant. The commenting periods run concurrently which effectively reduces the opportunity for meaningful public participation.	combined notices, joint information meetings, and a consolidated Comments and Responses Report (CRR) were prepared, ensuring that stakeholders could raise project-specific or cumulative issues in a single forum.
				2.2 In fact, as is noted elsewhere in these comments, the sites of the proposed WEFs have changed, such that they overlap to some extent. This points to the fact that separating these applications is a ruse and that it is unjustified and unreasonable to treat these as two separate applications. It serves no logical impact management purpose and simply places an undue and undesirable burden on the purpose and simply places an undue and undesirable burden on the EIA system – I&APs, the commenting authorities and the Competent Authority.	While certain alternative layouts resulted in portions of the proposed footprints being in proximity or overlapping buffer areas, the projects remain separate applications with independent Environmental Authorisation requirements. Regulation 21(1) of the EIA Regulations requires submission of an EIA per application accepted. The EAP acknowledges the concern regarding the accessibility and structure of the Public Participation Process (PPP) reports. In accordance with Regulation 18(1) of the NEMA EIA Regulations, 2014 (as amended), which requires that information be made available in a manner that is accessible and understandable to Interested and Affected Parties (I&APs), the Final EIAR includes a simplified summary of the PPP process and a consolidated Comments and Response Report (CRR) to improve clarity and traceability. Furthermore, the EAP has ensured compliance with Regulation 23(1)(a) by subjecting the Draft EIAR to a 30-day public participation process and incorporating all comments received. We accept the recommendation to enhance user-friendliness and commit to applying clearer formatting, document navigation tools, and

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					change-tracking methods in future submissions to support meaningful public participation and procedural fairness.
				2.3. Also noted in our comments of April 2025, the PPP reports for the respective proposed WEFs are difficult to follow. This situation persists with the current reports– no discernible effort by the EAP has been made to make these documents more user-friendly in this 'second version' of the Draft EIA Report.	2.2 While certain alternative layouts resulted in portions of the proposed footprints being in proximity or overlapping buffer areas, the projects remain separate applications with independent Environmental Authorisation requirements. Regulation 21(1) of the EIA Regulations
				2.4. There is extensive duplication of the same correspondence, which makes it an arduous exercise to track the sequence of different activities undertaken and also the issues raised by I&APs (Appendix 6 of the PPP report). Some correspondence is repeated more than 10 times. It also makes it exceedingly difficult to find the original comments made by an I&AP. This adds to the unfair burden on I&APs and reduces the opportunity for meaningful public participation.	The duplication was unintentional and arose from automated collation of correspondence across the two project databases. This has been corrected in the Final EIAR.
				2.5. In certain instances, one cannot read the original comments in their entirety (i.e. read the full letter or email from submitted by an I&AP) as the original communication is not provided. Thus, in these cases comments are only available in a disjointed point-by-point fashion in a tabular format (i.e. Section 7 – Comments and Responses Report in Volume III - PPP Report), hereafter referred to as the CRR. This adds to the unfair burden on I&APs and reduces the opportunity for meaningful public participation.	The EAP acknowledges the concern. For transparency, the Final EIAR includes the full, unabridged original submissions from I&APs and authorities in (PPP Appendices). The CRR retains point-by-point responses for clarity but cross-references the complete original submissions. Additionally All the comments were recorded verbatim in the CRR tables (see Error! Reference source not found, Table 23-1 and Error! Reference source not found, Table 23-3). Both the DARDLEA and MTPA submissions (10 April 2025) are now included in full and can be cross referenced to check any omission against recorded in the tables referenced.

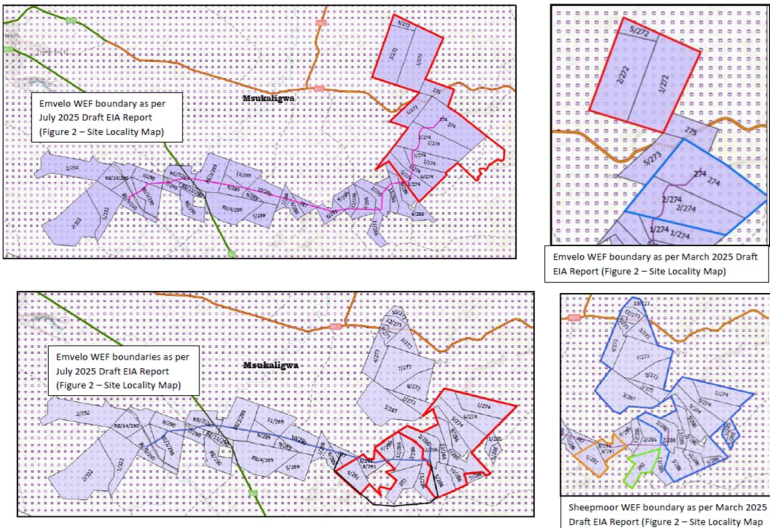
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				2.6. The burden placed on I&APs is exacerbated by the fact that the EAP has not clearly indicated or described what has changed, such as which specialist reports have been revised or which sections of the Draft EIA Reports have been updated. In addition, the documents themselves do not show where changes have been made through use of underlining or a different colour text. This means I&APs are faced with having to compare the two draft reports (version 1 with version 2) to ascertain what changes have been made. Clearly this is wholly unreasonable and constitutes unfair process.	We acknowledge the concerns raised regarding the identification of changes between the initial and revised versions of the DEIA Report. The EAP has followed the prescribed procedures in accordance with the relevant environmental regulations and guidelines. While we understand that tracking changes can be challenging, it is important to note that the EIA process does not require the use of underlining, colour coding, or other visual markers to denote revisions within the report. Instead, the approach adopted encourages all I&APs to engage with the full content of the revised Draft EIA Report, thereby ensuring a comprehensive understanding of the project and its potential impacts. Highlighting changes through formatting may inadvertently lead to selective reading or subconscious bias, which could detract from the holistic review intended by the public participation process. Where substantive updates have been made—such as revisions to specialist studies or amendments to impact assessments—these have been incorporated into the revised report and are reflected in the updated documentation available for public review. In addition, a summary of changes or clarification of updates can be provided upon request to assist I&APs in navigating the revised content – this does not appear to have been requested at in the review period.

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				2.8. DFFE stated that: “Copies of the original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity, must be submitted with the Final EIAR.” If these comments are required for the Final EIR Report, then it follows that must also be available in the Draft EIA Reports. Examples of missing original comments are:	
				2.8.1. Most notably, the original comments on the first version of the Draft EIA Report (dated March 2025) from DARDLEA and MTPA are not provided in the CRR, which forms part of the suite of documents that make up the July 2025 Draft EIA Report. These comments were submitted on 10 April 2025 (as per the CRR), but the original submissions are not included in the PPP Reports. This is the case for both Emvelo and Sheepmoor. This has been fact-checked through searching for DARDLEA, 10 April 2025, April 2025 as well as scrolling through Appendix 6 of the CRR. The EAP is requested to explain this material omission.	The EAP acknowledges this administrative error to not include the copies of the original comments from DARDLEA and MTPA. However all the comments were recorded in the CRR tables (see table Error! Reference source not found.Table-23-1 and Error! Reference source not found.Table-23-3) Both the DARDLEA and MTPA submissions (10 April 2025) are now included in full and can be cross referenced to check any omission against recorded in the tables referenced.
				2.8.2. The comments submitted by Richard Summers Inc. and MEGA on the March 2025 Draft EIA Reports are ignored and not included. Email communication dated 10 April 2025 from Richard Summers Inc to ERM confirming that comments had been submitted is included in Appendix 6 of the CRR (see pages 371 and 372 Emvelo CRR and pages 377-379 Sheepmoor CRR). Several searches of both CRRs have been conducted, using various search terms as well as scrolling slowly through the respective documents. The comments are nowhere to be found. The EAP is requested to explain this material omission.	The EAP acknowledges the concern raised regarding the comments submitted by Richard Summers Inc. and MEGA on the March 2025 Draft EIA Reports. Following a detailed review of the Comments and Responses Reports (CRRs) for both the Emvelo and Sheepmoor WEFs, it has been confirmed that while email correspondence confirming receipt of these comments was included in Appendix 6, the substantive comments themselves were inadvertently not captured in the CRR tables. This omission is regrettable and unintentional. To address this, all comments submitted by Richard Summers Inc. and MEGA on 10 April 2025 have now been fully incorporated into the final EIAR and reflected

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					in the updated CRR (Section 7, Volume III). Each comment has been cross-referenced with the relevant sections of the Draft EIA Reports, and detailed responses have been provided, including any adjustments to impact assessments, mitigation measures, or monitoring requirements where applicable. This ensures compliance with the requirements of Regulation 23(1)(a) of the NEMA EIA Regulations, 2014 (as amended), which mandates that all comments from I&APs be adequately addressed and included in the final EIAr, and supports transparent decision-making by the competent authority.
				2.9.The DFFE also required the following: “All issues raised and comments received during the circulation of the SR and draft EIAr from registered Interested and Affected Parties (I&APs) and organs of state, as listed in your I&APs Database, and others which have jurisdiction in respect of the proposed activity must be adequately addressed and included in the final EIAr” (see Sheepmoor PPP Report, Section 7 - CRR, page 46). This also has not been achieved:	The EAP acknowledges that not all comments were captured in the July 2025 Draft CRRs. The Final EIAr now includes all submissions received, including those referenced below, and provides responses accordingly to ensure alignment with the DFFE's requirements.
				2.9.1. The aforementioned comments from Richard Summers Inc are not recorded in the CRR tables in either of the CRR reports (See Section 7). This means they have been completely ignored.	The EAP acknowledges the oversight. Mr. Meyer's follow-up submission of 15 April 2025. It is important to note that the comment was submitted after the PPP closing date, however the comment has now been included in of the Final EIAr, and responses are provided in the updated CRR (see Error! Reference source not found, Table 23-5).

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				2.9.2. The comments of 15 April 2025 from Mr Joshua Meyer are not included in the CRR tables in either of the CRR reports (See Section 7). Since this communication involved follow-up on previous comments to which Mr Meyer had not received an adequate response, these comments ought to have been included. The relevant correspondence can be found on page 369 of Appendix 6 Emvelo CRR and page 375 of Appendix 6 Sheepmoor CRR. Two landowners, of which at least one is a neighbour, requested inclusion as an I&AP. These requests were submitted on 9 April 2025 (Mr Braam Moodie) and 4 April 2025 (Restov Boerdery). Neither of these I&APs were afforded a fair opportunity to comment on the Draft EIA Report – they were simply provided with a link to the EIA documentation. There is no evidence of any effort by the EAP to afford them a meaningful opportunity to comment or to assist them in familiarising themselves with the proposed projects and associated EIA process.	The EAP confirms both individuals/entities have been formally added to the I&AP database. They were provided links to documentation during the Draft EIAR stage; This is consistent with Regulations 41–44 of the EIA Regulations, which govern public participation requirements. Additionally the individuals have been afforded the opportunity to comment during the revised DEIAR and have submitted their comments which have been added to this CRR (Mr Braam Moodie submitted his comments on 10th August 2025 and Mr. Retsrov Boerdery (NWJ Vorster Trust) submitted his comments on the 15th August 2025) see emails and responses above.
				2.10. Whilst one of the uses of the CRR by I&APs is the ability to cross-reference a response from the EAP to the relevant section in the Draft EIA Report to see whether the I&AP's input was actually addressed (i.e. a change is discernible in the report) – this is of no use if an I&AP's comments are not recorded in the CRR first place. This is relevant because not all comments are recorded in the CRR. It therefore follows that these comments have not been considered at all.	The Final EIAR now includes all missing submissions, fully captured and responded to in the CRR, with cross-referencing to relevant EIAR sections. This addresses the requirement of Regulation 23(1)(a) to reflect all comments received.
				<u>INFORMATION PROVISION AND PRESENTATION</u> <u>Confusing, unclear and poor-quality information</u> 3.1. The site boundaries shown in the second version of the Draft EIR Report (dated July 2025) differs for both sites relative to the Draft EIA Report issued in March 2025. This is confusing and casts doubt on the accuracy of the information in the reports:	

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				3.1.1. Portions 1, 6 and 5 of Farm 274, Farm Schiedamre are shown in the list of affected farm properties for both Sheepmoor (See Table 0.2) and Emvelo (See Table 0-2).	This is correct, as Portions 1, 6 and 5 of Farm 274 (Schiedam) accommodate proposed infrastructure for both the Emvelo and Sheepmoor WEFs, this includes access roads. This overlap was assessed in both EIA processes and reflected accordingly in the respective property tables.
				3.1.2. Further to the above, this is the case in both versions of the Draft EIA Reports, that is the March 2025 (Version 1) and July 2025 (Version 2), but the maps and diagrams in the March 2025 Draft EIA Report show a site boundary that does not include the aforementioned properties. This means that tabulated information (Table 0-2) in which affected farm properties are recorded for the proposed Emvelo WEF and the site boundary shown in diagrams and maps are different.	The July 2025 Draft EIA Report includes updated site boundaries which show that both the Emvelo and Sheepmoor WEFs share Portions 1, 5 and 6 of Farm 274 (Schiedam), aligning the spatial data with the tabulated property information.
				3.1.3. In addition, the site boundary for the proposed Sheepmoor WEF differs in the July 2025 Draft EIA Report, relative to that shown in the earlier version of March 2025. No explanation for the change is given. To add to the confusion, this change is not reflected in all of the maps / diagrams in the July 2025 Draft EIA Report. All of the figures in Section 6: Description of the Baseline Environment in the July 2025 Draft EIA Report show the old site boundary (i.e. as per the March 2025 Draft EIA Report).	The updated site boundary in the July 2025 Draft EIA Report reflects the shared use of Portions 1, 5 and 6 of Farm 274 (Schiedam) by both the Emvelo and Sheepmoor WEFs, due to the shared access road. All figures have been updated in the Final EIA Report to reflect the updated site boundary.
				3.1.4. The positions of WTGs on the overlapping farm portions (Portions 1, 6 and 5 of Farm 274, Farm Schiedamre) is unclear. Neither a written description nor a combined diagram showing WTG positions associated with the respective projects on these parcels of land is provided and the project information is materially deficient.	Updated figures showing the placement of WTGs for both the Emvelo and Sheepmoor WEFs on the overlapping farm portions are included in the appendices of the Final EIA Report.
				3.2. The evidence for the situation described above is shown in the following diagrams and tables. Boundary coordinates are listed in the tables, which show that no changes have been made	Please refer to the updated table of boundary coordinates and revised figures included in the appendices of the Final EIA Report, which

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				to this list of boundary coordinates (the example is taken from the Sheepmoor Draft EIA Reports) provided in the March 2025 versus the July 2025 reports.  The figure consists of four site locality maps arranged in a 2x2 grid. The top-left map shows the 'Emvelo WEF boundary as per July 2025 Draft EIA Report' with a red boundary line. The top-right map shows the 'Emvelo WEF boundary as per March 2025 Draft EIA Report' with a blue boundary line. The bottom-left map shows the 'Emvelo WEF boundaries as per July 2025 Draft EIA Report' with a red boundary line. The bottom-right map shows the 'Sheepmoor WEF boundary as per March 2025 Draft EIA Report' with a blue boundary line. Each map includes a grid of coordinates and labels for 'Emvelo WEF' and 'Sheepmoor WEF'.	reflect the correct and current site boundaries.

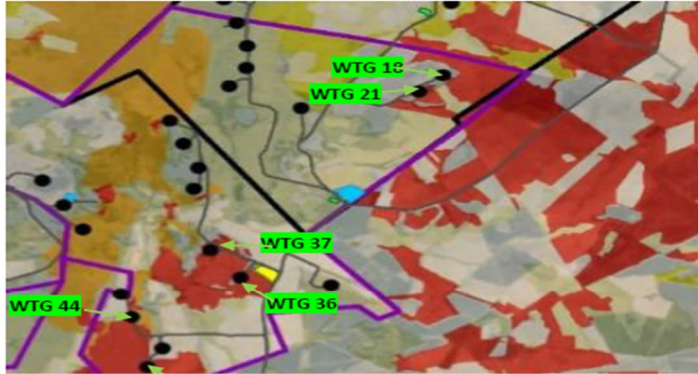
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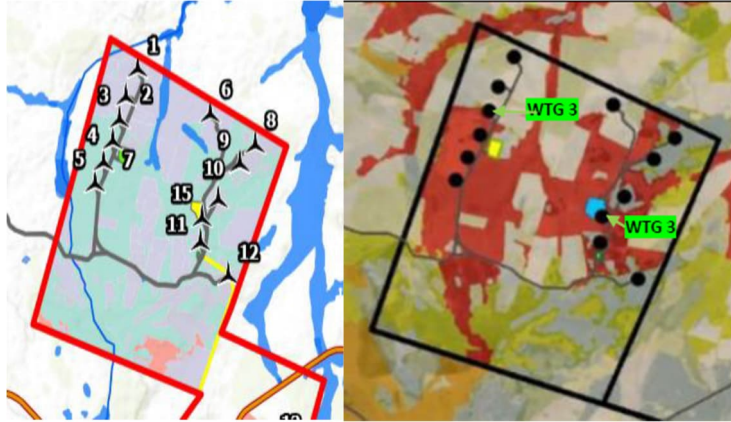
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				3.3. The result of the situation as described in the foregoing points is that it is wholly unclear to I&APs as to what properties are affected by the proposed WEFs, what the extent of the respective proposed WEF sites actually is, how the two sites overlap in terms of infrastructure, WTGs and environmental constraints or sensitivities. Information which is materially deficient and reporting that is in such a state of disarray is not acceptable at the stage of a Draft EIA Report, which needs to be submitted as a Final EIA Report to the Competent Authority on 25 August 2025. It will not be possible to rectify these material omissions in that timeframe and any Final EIA Report submitted to the Competent Authority on this basis will be materially deficient.	The final EIAR includes a consolidated and fully updated layout for both WEFs, clearly showing the boundaries of each project site, WTGs, and associated infrastructure. Any relocations or changes made to WTGs since the March 2025 Draft EIAR have been fully documented in the final report, with explanations for the rationale behind these changes, including environmental sensitivities, avoidance of CBAs, and other constraints. This ensures compliance with the precautionary principle and the mitigation hierarchy.
				3.4. Based on responses from the EAP in the CRR, it appears the some of the WTGs may have been relocated / moved. These site layout changes are not detailed and the rationale for any such changes is not given in the project description. In fact, the Draft EIA Report is silent on the manner in which the layout has changed and the rationale behind these changes and which were made in response to environmental constraints or sensitivities. Such details and related information are central to determining if a concerted and authentic effort has been made to avoid adverse impacts, in accordance with the precautionary principle and the mitigation hierarchy.	
				3.5. Coordinates of the WTGs are not provided, and therefore reliance has to be placed on the figures (diagrams), to ascertain where the turbines and other infrastructure is located relative to environmental sensitivities. This makes it confusing for I&APs to appreciate if the impact assessment is informed by credible data. This is exacerbated by the fact that the figures provided by ERM in the March 2025 Draft EIA Report did not have labels on the WTGs because the WTGs are not numbered. This makes it exceedingly difficult for I&APs and the Competent Authority to correlate these figures with those in the July 2025 Draft EIA	

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				Report. The lack of WTG coordinate information undermines the ability of I&APs and the Competent Authority to establish whether the position of WTGs has changed in response to concerns about environmental sensitivities.	
				3.6. Given the foregoing concerns regarding the adequacy and accuracy of information relied on by the EAP and provided in the reports, no reliance can be placed on any statements about WTGs having been relocated / moved in response to noise, biodiversity sensitivities, cultural / heritage resource sensitivities and the like because spatial data shown on maps is confusing, boundaries have changed, the two sites overlap and diagrams and maps in reports have not been updated accordingly.	The Sheepmoor WEF assessment includes updated site sensitivity verifications and specialist walkdowns that informed turbine micro-siting decisions. Turbines have been strategically relocated to avoid high-risk zones, including Martial Eagle nests, Southern Bald Ibis colonies, and wetland corridors, with clear mapping of exclusion zones and mitigation buffers. While overlapping site boundaries and evolving layouts are acknowledged, the final Environmental Impact Assessment (EIA) integrates the most current spatial data and specialist inputs. The Environmental Assessment Practitioner (EAP) has committed to further refinement during the detailed design phase, ensuring alignment with biodiversity, noise, and heritage sensitivities.
				<u>Assurances given in the CRR have no substance</u> 3.7. In the CRR the EAP has offered assurances to concerned parties that WTGs have been moved / relocated away from sensitive areas. Unfortunately, there are instances where this contention is not borne out by the facts and data contained in the reports. Therefore it must be concluded that these assertions by the EAP must be treated with extreme caution by the Competent Authority.	The assertion that assurances provided in the CRR “have no substance” is unsubstantiated. In terms of Regulation 23(1)(a) of the NEMA EIA Regulations, 2014 (as amended), the EAP is required to provide an EIAR inclusive of all specialist reports and responses to comments received. All assurances are based on professional judgment and verified specialist input, consistent with NEMA's precautionary principle, and the mitigation hierarchy. Regulation 23(1)(a) requires that

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					I&AP comments be considered and responded to; this has been done in the CRR. The Final EIAR includes verifiable data and maps confirming turbine positioning in relation to sensitive areas. Assertions otherwise are not factually substantiated.
				3.8. A specific example is the concern raised by DARDLEA about the location of WTGs in CBA: Irreplaceable areas, with specific mention of Turbine 45. In response the EAP has stated that this turbine has been “relocated approximately 330 metres southward to ensure complete avoidance of the CBA: Irreplaceable area”. Since the Figure 6 – Important Ecological Areas in the Draft EIA Report shows CBAs as a single entity (i.e. does not differentiate according to the CBA: Irreplaceable and CBA: Optimal categories as per the Mpumalanga Biodiversity Sector Plan (MBSP), it is difficult to verify this claim. The information is materially deficient and the Competent Authority, and I&APs are unable to determine – from the reports made available - if the claims made by the EAP are valid. There is too much uncertainty.	With respect to Turbine 45 in the CBA: Irreplaceable area, the turbine has been relocated to the maximum extent technically feasible, approximately 330 metres southwards, in accordance with the mitigation hierarchy and the precautionary principle (NEMA, Section 2). While CBA: Irreplaceable extends further south, full avoidance of the feature is constrained by topography, site layout requirements, and technical feasibility. Where complete relocation is not possible, robust mitigation measures have been implemented to minimize impacts on the CBA and associated biodiversity. The Final EIAR transparently documents these decisions and mitigation measures, ensuring that the Competent Authority and I&APs can clearly understand the rationale, the limitations encountered, and the measures in place to manage residual impacts. This approach is fully consistent with NEMA EIA Regulations (2014, as amended), the Biodiversity Guidelines, and DFFE requirements for avoidance, minimization, and mitigation of impacts on sensitive areas.

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				3.9. Accordingly, we considered the diagram on Biodiversity Offset Report prepared by WSP. This shows the CBA: Irreplaceable in accordance with the MBSP. It can be seen that in the case of the proposed Sheepmoor WEF, a number of WTGs fall within or right on the edge of CBA: Irreplaceable. WTG 45 remains located in CBA: Irreplaceable, despite the EAP's contention that it has been moved to completely avoid CBA: Irreplaceable.	The updated BOR includes a quantified offset strategy aligned with the National Biodiversity Offset Guideline (2023) and the Mpumalanga Biodiversity Sector Plan (MBSP), and proposes conservation measures to secure ecologically equivalent habitat elsewhere. This update ensures that the concern is addressed transparently and that the mitigation hierarchy is applied rigorously.
				3.10. The contradiction in the documentation is deeply concerning because it misrepresents the correct factual position on the ground. Furthermore, even if it was moved southwards as stated by the EAP, this would not resolve the situation, since CBA: Irreplaceable is present to the south of this turbine.	Turbine 45 and other WTGs have been relocated to minimize impacts on CBA: Irreplaceable areas to the extent technically feasible. Where full avoidance is impossible due to site constraints, robust mitigation measures have been implemented, including habitat offsets, monitoring programs, and operational restrictions during sensitive periods. These measures ensure compliance with the NEMA Section 2 principles and the mitigation hierarchy. The Final EIAR provides transparent documentation of all decisions, demonstrating that no misrepresentation has occurred and that impacts are effectively managed.
				3.11. What is notable in the case of Sheepmoor is that there are other WTGs sited within CBA: Irreplaceable or on the edge thereof, besides WTG 45: Irreplaceable, namely WTGs 44, 36, 37, 21 and 18. A similar situation exists for Emvelo as can be seen from the WSP Biodiversity Offset Report – Figure 3-1.	

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				 WTGs located in CBA: Irreplaceable – Sheepmoor (extract from Figure 3-1 of the WSP Biodiversity Offset Report). According to the key associated with this diagram, red shading shows CBA: Irreplaceable.	

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				3.12. The EAP states “the turbine and infrastructure layout has been revised in accordance with specialist recommendations, with a strong emphasis on avoidance of ecologically sensitive areas. All no-go areas identified by biodiversity specialists have been fully excluded from the final layout.” (e.g. Sheepmoor CRR, page 24).	The statement in the CRR regarding “full exclusion of all no-go areas” reflects the intent and design principles applied during layout planning, guided by specialist input and the mitigation hierarchy (NEMA, Section 2, Principles of Environmental Management). It must be noted that “full exclusion” applies to areas that are technically feasible to avoid. Where physical, technical, or operational constraints limit complete avoidance, mitigation measures—including offsets, monitoring, and adaptive management—have been implemented and are clearly documented in the Final EIAR and EMPr.
				3.13. Concern was raised about WTG 15 being located in a Key Biodiversity Area (KBA) that is untransformed (page 15 Emvelo CRR). In reply the EAP states that WTG 15 was removed from the final layout. This is not the case! Examination of the extract from Figure 6 – Important Ecological Areas (from the figures volume attached to the July 2025 Draft EIA Report) shows that both WTG3 and WTG 15 remain located in a CBA (green shading), albeit in a different position relative to the March 2025 Draft EIA Report. A construction camp is located next to the WTG and is also shown situated in a CBA. What is the explanation for this? Therefore, the relocation of WTG 15 does not seem to have offered any advantage from an avoidance of an adverse impact on biodiversity perspective. The lower image is extracted from the Biodiversity Offsets Report and it can be seen that both WTG 3	

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				and WTG 15 are situated within CBA: Irreplaceable. Again, it appears that this is mere tick-box exercise by the EAP with no real intent to report accurately.	
				3.14. The status of the layouts that have been assessed by the EAP is unclear. Terminology is used loosely as shown in the examples below, taken from the July 2025 Draft EIA Report for the proposed Emvelo WEF. The same text is evident in the Draft EIA Report for the proposed Sheepmoor WEF, albeit that the page numbers are different. Examples include:	
				3.14.1. Page 9 of the Emvelo July 2025 Draft EIA Report under the topic Terrestrial Biodiversity, it is stated that "It is recommended that a final site walkdown be undertaken in order to inform the final layout design and inform micro-siting of footprints."	The term "final layout" is used to describe the preferred turbine and infrastructure arrangement available at a given stage in the iterative project design process. It does not imply that all micro-siting adjustments have been completed. Environmental assessments are based on the layout available at the time of report preparation, with the understanding that minor refinements may occur following site verification.
				3.14.2. Yet the project description also references final layout design as not being finalised (page 2): "The proposed turbine footprints and associated facility infrastructure will cover an area of up to 185 ha after rehabilitation, depending on final layout design."	
				3.14.3. Then on page 13 on the topic of fauna, the following statement is made: "Final layouts of turbine placement, access roads, OHPLs, and other associated developments were provided by ERM on 30 January 2025. The final layout plans indicate that several wind turbines and access roads fall within areas of high faunal sensitivity". 3.14.4. Page 28: "Prior to the submission of the final layout plan to the DFFE for approval....."	The recommendation for a final site walkdown is a standard procedural step to verify on-the-ground conditions and inform micro-siting of turbine footprints and associated infrastructure. This ensures that placement considers local environmental sensitivities and construction constraints. The reference to the final layout design as "not finalised" reflects the iterative nature of wind farm design. While a preferred layout exists, its precise footprint may be refined during micro-siting. The reported area of up to 180 ha accounts for potential minor adjustments.

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					The January 2025 layout provided by ERM represents the working “final layout” for assessment purposes. Environmental sensitivities, including high faunal sensitivity areas, were identified based on this layout. Adjustments to turbines and infrastructure (where required) are documented in the reports. References to submission of the “final layout plan” indicate the layout that will be formally submitted to the competent authority after all micro-siting and specialist verification has been completed. This is consistent with standard EIA procedure. Conclusion: The EAP confirms that references to “final layout” throughout the reports are consistent with standard project design practices. The environmental assessments and mitigation measures are robust and based on the layout available at the time of assessment. Walkdowns and micro-siting are standard steps to ensure that the final submitted layout is fully informed by on-site conditions and specialist input.
				3.15.It is unclear as to what the final layout constitutes because as already noted, in the CRR the EAP makes reference to WTGs being moved in the “final layout”. The reports are plagued with inaccuracies and contradictory statements. The credibility of the assessment process is doubtful as so many uncertainties prevail. IN this regard, the following questions arise:	The EAP acknowledges the concerns regarding apparent discrepancies in references to the “final layout” across the reports. The following clarifications are provided:

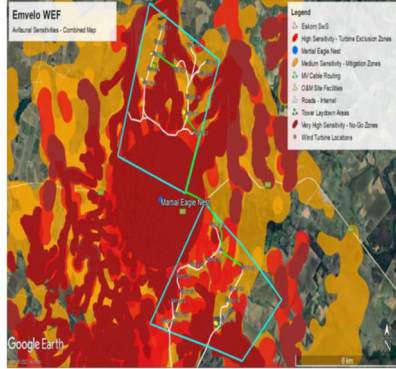
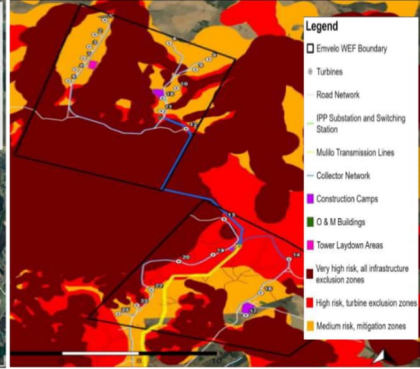
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				3.15.1.If as noted by the terrestrial biodiversity specialist (for example), final layout plans were provided by ERM in January 2025, then is this the layout that was assessed for the purposes of the March 2025 Draft EIA Report? This is not clear at all from the reports made available to I&APs.	The layout assessed in the March 2025 Draft EIA Report was based on the January 2025 layout provided by ERM, which represented the preferred arrangement of turbines and infrastructure at that time. While this layout served as the reference for the environmental assessments, it is acknowledged that the final layout remains subject to micro-siting refinements following on-site verification and specialist input. Therefore, the March 2025 Draft EIA accurately assessed the environmental sensitivities of the layout available at that stage, with any subsequent adjustments clearly documented in the July 2025 Draft EIA Report.
				3.15.2.If concerns were raised by I&APs, specifically commenting authorities, about the layout plan presented in the March 2025 Draft EIA Report, and the EAP's response is that this has been resolved in the final layout, then which final layout is this? This is not clear at all from the reports made available to I&APs.	Any responses to I&AP or commenting authority concerns referencing the "final layout" relate to the preferred layout available at that stage, including proposed micro-siting adjustments. The term "final layout" in this context does not indicate that all micro-siting has been completed but reflects the layout under current assessment and review.
				3.15.3.More importantly, why is there a disparity between the EAP's claim that WTGs and infrastructure has been moved / relocated (and thus, according to the EAP, the concerns about environmental sensitivities have been addressed). This is NOT the case. The figures presented in the July 2025 Draft EIA Report, which show definitively that this is not the case, with one or two exceptions (WTG 7 was moved due to the sensitivity of bird species 23).	Adjustments to WTGs and infrastructure have been made where environmental sensitivity necessitated changes (e.g., WTG 7). Where no relocation occurred, this was due to the placement being acceptable within the design and mitigation constraints. Figures in the July 2025 Draft EIA accurately reflect these cases.

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				3.15.4. Why is there reference to the need to do a walkover to develop a final layout and inform micro-siting of turbines and infrastructure, whereas the CRR creates the impression that micro-siting has already been done?	The recommendation for a walkover to inform micro-siting is standard procedure and does not contradict the iterative adjustments made to the layout. Micro-siting continues to be applied to ensure optimal environmental and technical outcomes.
				3.16. As evident from the foregoing discussion, as well as that in relation to avifaunal sensitivity, any assertion by the EAP that layouts have been changed, WTGs and infrastructure moved to avoid or reduce adverse impacts, are questionable. Such assertions must be interrogated by the Competent Authority and treated with caution. In fact, these claims cannot be relied upon and the manner in which information in this regard has been presented serves to compromise the entire EIA process. Moreover, it undermines the validity of significance ratings (over and above the weaknesses in the rating methodology highlighted in Section 4 of this document) pre-and post-mitigation.	The EAP confirms that all layout adjustments and micro-siting recommendations are based on sound professional judgment and specialist input. Assertions regarding relocated infrastructure are accurate where changes occurred. The iterative design process and ongoing micro-siting are standard practice and do not compromise the validity of the EIA or the significance ratings. All adjustments and their rationale are documented and will be submitted to the Competent Authority for review prior to construction.
				<u>4. INADEQUATE IDENTIFICATION AND ASSESSMENT OF IMPACTS</u> 4.1. As noted in our previous comments (dated April 2025), the significance ratings of impacts reported by the EAP cannot be relied upon. It is inconceivable that in an environment that has so many highly sensitive environmental attributes, that not one single negative impact post-mitigation is rated more than being of 'moderate' significance. In general significance has been understated and this situation persists.	The EAP acknowledges that the environmental sensitivity of the site is high. However, significance ratings reported in the Draft EIA were based on professional judgment informed by standard impact assessment methodology, considering both the likelihood and consequence of potential impacts, as well as proposed mitigation measures. The classification of post-mitigation impacts as "moderate" reflects mitigation measures that are practicable and enforceable, rather than an underestimation of sensitivity. All assumptions and rationale are documented within the EIA reports.

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				4.2.An example is the way the criterion “extent” is applied. To illustrate this point, avifauna is given as an example using the operational impact “Mortality due to Collisions with Turbines”. The first problem is that all birds are considered as a single entity – there is no differentiation between Species of Conservation Concern versus other species. Where a species is listed globally as CE or E, then the extent of any impact that could cause mortality is a major concern at an international level and cannot be rated as medium in terms of extent. It is immediately apparent just from this single example of the criterion of “extent”, that the result will be understatement of impact significance.	The impact assessment methodology used in the Sheepmoor WEF EIA applies a structured and transparent scoring system for significance, based on five criteria: Extent, Duration, Reversibility, Magnitude, and Probability. The “extent” parameter is defined across a scale from site-level to international, with scores assigned accordingly. While the assessment does not explicitly separate SCC from other species in the extent scoring, it does incorporate SCC considerations in the magnitude and probability parameters, which directly influence the final significance score. For example: • Collision mortality for birds is assessed as having a national extent, medium-term duration, and reversible impact, with a high magnitude and probable occurrence, resulting in a high significance rating without mitigation and moderate with mitigation. • The cumulative impact of grid infrastructure on priority species is also rated as high pre-mitigation, acknowledging the broader ecological implications. Furthermore, the EIA includes species-specific mitigation measures such as blade patterning, carcass monitoring, and fatality thresholds based on Potential Biological Removals (PBR), which are tailored to SCCs like the Martial Eagle and Southern Bald Ibis.

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					In summary, while the extent criterion may appear generalised, the overall impact significance framework accounts for SCCs through other weighted parameters and targeted mitigation strategies.
				4.3.Impacts on policies and plans have not been assessed. For example, NPAES (National Protected Area Expansion Strategy) areas occur on the sites of both proposed WEFs. This is not shown on the sensitivity maps / diagrams. In addition, the impact on this strategy has not been assessed. Similarly, the potential impact of the proposed projects on conservation targets and objectives such as those expressed in the or on MBSP have not been assessed. There is also no indication that these types of policies, plans and programmes influenced impact significance rating.	The EAP acknowledges that NPAES areas and other conservation planning instruments (including MBSP targets) are important considerations. Sensitivity mapping and impact assessments incorporated highly sensitive habitats and species occurrences, which are the practical proxies for policy and planning objectives on-site. Explicit references to policy documents do not alter the specialist-derived sensitivity of the areas assessed, and all proposed mitigation is consistent with national and provincial conservation objectives.
				4.4.The figures overleaf (extracted from Figure 39 of the Avifaunal Specialist Study) do show that WTG 7 was moved (in response to the sensitivity of Species 23). Relocation of WTG 15 as described in point 19 would seem to be disadvantageous in the context of Martial Eagle sensitivity. It is located closer to the Martial Eagle buffer (May 2025 Avifaunal Specialist Study) and also closer to the “Very high risk – all infrastructure exclusion zone”. It is not known to what extent the relocation of WTG 15 was considered in the May 2025 Avian Specialist Study as no reference could be found to a specific discussion in this regard. Note that changed turbine positions are shown in yellow circles in the diagrams overleaf.	
				4.5.There are several WTGs that are still located within the Martial Eagle Turbine Exclusion Zone. These are WTGs 12, 13, 14, 19 and 20 are located. This was raised in the comments on the Draft EIA Report dated March 2025 (page 20 Emvelo CRR). In response the EAP states the following: “Noted. WTGs 12, 20 and 21 have been moved outside of the Avifaunal Turbine Exclusion Zone (Martial	Applicant: WTGs 12, 13, 14, 19 and 20 are outside of the Martial Eagle Turbine Exclusion Zone within the layout proposed within the FEIAr, including their blade overhang.

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				Eagle nest buffer), and WTG 13 has been micro sited to be located further away with the rotor swept area also not intersecting with this zone. This is simply not the case, which means this response by the EAP is factually incorrect. In fact, the specialist notes in his revised report (May 2025 – page 106) that these turbines need to be moved. Accordingly, the EAP has misrepresented the situation with regard to an extremely sensitive species.	
				4.6.Further to the above, fatality rate decreases described in the Avifaunal Specialist Study (Section 5.8.8) are open to question. It is unclear how the fatality rate for the Martial Eagle, for example, can be predicted to reduce as much as described in of the specialist study, especially as the reduction of >50% is attributed to project layout changes. In the absence of specific details of what was changed so as to result in this predicted fall in fatality rates, together with clear diagrams showing 'before' and 'after' layouts, this conclusion cannot carry a high degree of certainty. This is particularly as the recommended buffer zone for Martial Eagles has not been adhered to (5-6 km not 2.5 km radius). Moreover, the layout itself does not appear to have altered so significantly relative to Martial Eagle sensitive areas so as to point to a substantial reduction in the threat of fatality. The following diagrams from the Avifaunal Specialist Studies provided with the Draft EIA Reports of March and July 2025 show that it is exceedingly difficult to discern layout changes that may have been in response to avifaunal sensitivities.	

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				Combined Avian Sensitivity – Proposed Emvelo WEF (extract from Fig. 3.9 of February 2025 specialist study included in March 2025 Draft EIA  Combined Avian Sensitivity – Proposed Emvelo WEF (extract from Fig. 3.9 of May 2025 specialist study included in July 2025 Draft EIA Report) 	
				<u>5. INADEQUATE APPLICATION OF THE MITIGATION HIERARCHY</u> <u>Avoiding avoidance – the pinnacle of the mitigation hierarchy</u> 5.1. One just has to consider the impact tables where one of the questions is: “Can impact be avoided, managed, or mitigated?” realise that the impact assessment methodology is based on a misconception of the mitigation hierarchy. The specialist response to the question “Can impact be avoided, managed, or mitigated?” is either “yes” or “no”. There is no requirement to specify which mitigation strategy is being applied. Avoidance is different to management / mitigation, but the EAP makes no account for this. It is important to know whether the impact can be avoided as opposed to whether it can be mitigated. This ought to be explicitly explained by the EAP, but the EAP has failed to provide a rational explanation.	Acknowledged. The Draft EIA Report applied the mitigation hierarchy consistent with NEMA's Section 2(4)(a)(i) principles, which require that “disturbance of ecosystems and loss of biological diversity are avoided, or, where they cannot be altogether avoided, are minimised and remedied.” Avoidance was the first and primary step, reflected in the iterative layout refinements that relocated turbines, access roads, and infrastructure away from highly sensitive areas (e.g., CBAs, wetlands, Martial Eagle exclusion zones). Where avoidance was not feasible due to technical or land-use constraints, mitigation and management measures were proposed. While the comment suggests a “yes/no” format oversimplifies the hierarchy, the accompanying narrative within the specialist reports explains where avoidance is feasible

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					(e.g., exclusion of wetland and riparian areas from development) and where management or mitigation is more appropriate. The approach therefore does not misconceive the hierarchy, but applies it pragmatically in line with legislative requirements.
				5.2.Avoidance is preferred and should always be considered before any other options in terms of the sequence of tiered steps mandated by the impact mitigation hierarchy. Definitively proving that avoidance has been implemented in accordance with the mitigation hierarchy is something the EAP has categorically failed to establish.	Agreed in principle. Avoidance is always considered as the first step. This is demonstrated by the exclusion of turbines from formally protected areas, NFEPA wetlands, and mapped critical biodiversity areas (CBAs) during the layout refinement process. Avoidance opportunities are limited by the spatial requirements of the project, land availability, and technical constraints. Where avoidance is not feasible, the next tiers of the hierarchy minimisation, mitigation, and rehabilitation are applied. This is consistent with both South African regulations practice and IFC Performance Standard 6, which recognises that absolute avoidance is not always possible, but must be prioritised.
				5.3.The EAP's trend and preferred methodology – as shown in the Draft EIA Report - is to avoid 'avoidance' as the primary means for preventing adverse impacts in terms of the hierarchy. The EAP's approach flies in the face of IEM and the mitigation hierarchy because avoidance is assumed but not reflected in the project documentation. When working in such a sensitive environment, such as the sites of the proposed projects, it goes without question that AVOIDANCE should be top priority and a critical threshold to adhere to BEFORE proceeding to the following stages of the mitigation hierarchy. The role of the EAP is to ensure development is undertaken in a manner that ensures the interests	The concern regarding the perceived underutilization of avoidance as the primary mitigation measure is noted and appreciated. The Draft Environmental Impact Assessment (EIA) Report does, in fact, apply the mitigation hierarchy in accordance with the principles of Integrated Environmental Management (IEM) and Section 2(4)(a)(i) of the National Environmental Management Act (NEMA), which prioritizes avoidance of

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				of the biophysical environment and affected communities. This is an enormous responsibility and cannot be fulfilled if concerns raised by I&APs and conservation authorities are downplayed and effectively ignored. The impact assessment and public participation processes are materially inadequate.	adverse impacts on ecosystems and biodiversity. Avoidance was not only considered but also implemented during the iterative design process. This is evidenced by the relocation of turbines, access roads, and associated infrastructure away from Critical Biodiversity Areas (CBAs), wetlands, riparian zones, and Martial Eagle exclusion zones where it was feasible. These refinements were informed by specialist input and stakeholder engagement, and they reflect a deliberate effort to prevent impacts before considering minimization or mitigation.
				5.4. Instead of avoiding areas of high sensitivity the EAP recommends pre-commencement flora relocation and faunal relocation (see for example page 384 Draft EIA Report). This is unacceptable and illustrative of a fundamentally defective approach to impact assessment and management. Areas of high sensitivity ought to be avoided outright in terms of the mitigation hierarchy. This has NOT been done.	These areas have been assessed by the relevant specialists as either previously transformed or degraded to a degree that allows for development with appropriate mitigation. Predefined buffers have been applied to protect remaining intact habitats, and the updated Biodiversity Offset Report (BOR) provides a quantified offset strategy to address residual impacts. I&APs are encouraged to review the revised DEIRs and BOR, which now reflect these refinements and mitigation commitments in full
				5.5. There is no clarity of which species will be affected or whether they are good candidates for relocation (i.e. is the success of this proposed mitigation measure proven). The proposal to relocate species has associated impacts and these have NOT been assessed. In a scenario where relocation is unavoidable (i.e. all other options in terms of the mitigation	Relocation of species is not proposed as a primary mitigation measure but may be considered only where all other options in the mitigation hierarchy have been exhausted. In such cases, relocation would be subject to site-specific ecological

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				hierarchy have been applied and exhausted) – this constitutes a project impact and is not solely a proposed mitigation measure.	assessments to determine feasibility and appropriateness.
				5.6.It is stated “Several burrowing faunal species are present and will allow for relocation of less mobile species, although most faunal species in proximity are likely to vacate the area once earth moving equipment commences clearing and construction, however some species may require manual relocation.” Firstly, the way this proposal is framed is muddled / does not make sense. It reads like some sort of circular argument. Secondly, the impacts of relocation have not been assessed. Thirdly, once earth-moving equipment moves in, the project has commenced – which does not tie up with the proposed pre-commencement relocation of the sensitive species.	Relocation will occur before the commencement of any earthworks, and this has been clarified in the Environmental Management Programme (EMPr). Furthermore, as previously acknowledged, any relocation constitutes a project impact and will be subject to appropriate assessment, specialist input, and monitoring. The EMPr has been updated to reflect this sequencing and to ensure that relocation, where necessary, is undertaken in a controlled and ecologically responsible manner
				5.7.Inadequate thought has been given to relocation of plant and animal species, which results in the following unsubstantiated, bland and rather meaningless statement by the EAP: “They are relocated into a suitable habitat and protected from further damage and all disturbances to aid their re-establishment.”	The relocation of plant and animal species, where considered necessary, will be guided by the findings of the Biodiversity Offset Report and the Oribi Management Plan, both of which provide a structured framework for managing impacts on sensitive species and habitats. These documents outline the conditions under which relocation may be appropriate, the criteria for identifying suitable receptor sites, and the monitoring requirements to ensure ecological viability. The Environmental Management Programme (EMPr) has been updated to reflect these measures and to ensure that any relocation is implemented in a scientifically defensible and ecologically responsible manner.
				5.8. There are too many unanswered questions to place any reliance on this relocation proposal:	

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				5.8.1. Have suitable alternative habitat locations been identified for relocation purposes? How far away are these and is the location accessible for this purpose? These questions are unanswered. 5.8.2. What is the impact of the faunal species that might be relocated? What about their wellbeing? These questions are unanswered. 5.8.3. How will they be caught so as to avoid trauma? Are they territorial species and if so, how will they be introduced into a new territory? How will faunal species in the new territory react? These questions are unanswered. 5.8.4. Has a faunal relocation expert been consulted? Where is the specialist input on relocation? These questions are unanswered. 5.9. The key priority and statutory obligation for an EAP is to determine whether a proposed project can respond to the environmental constraints present at the proposed location. This is the most important assessment and guidance that an EAP can provide. Instead, in this case, focus is placed on mitigation such as relocation of sensitive flora and fauna. It appears that little or no thought is given to the recipients or receiving environment of this relocation, as if one is dealing with environmental impact management is akin to dealing with inanimate objects. 5.10. There is also a disproportionate reliance placed by the EAP on reconsideration of WTG positions following a post-authorisation walkthrough. The question that has not been answered by the EAP is this: Why can such a walkthrough not be conducted during the EIA process when the specialists have been on site? Emphasis is placed on how much field work has been done, so why did this	At this stage, specific relocation sites have not been confirmed, as the need for relocation will be determined through pre-construction surveys and site-specific sensitivity verification. Where relocation is deemed necessary, suitable receptor sites will be identified in consultation with faunal specialists, ensuring ecological compatibility, accessibility, and minimal stress to the species involved. The wellbeing of relocated fauna, including their territorial behaviour and potential interactions with resident species, will be considered in the relocation protocol, which will be developed by a qualified faunal relocation expert. This protocol will include humane capture methods, species-specific handling procedures, and post-relocation monitoring. The layout has undergone multiple iterations informed by specialist input, with avoidance of sensitive features prioritised in line with the mitigation hierarchy. While mitigation measures such as relocation are discussed, they are not relied upon as primary solutions but are included as contingency measures where avoidance is not feasible. The Biodiversity Offset Report and Oribi Management Plan provide further guidance on managing residual impacts in such cases. The offset strategy has been revised to focus on measurable, area-based outcomes that contribute to the long-term protection and management of biodiversity priority areas. The BOR now includes a commitment to

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				not include detailed examination of proposed WTG locations? For example (page 87 of the Emvelo CRR) concern is raised about the location of turbines and roads within Yellow-breasted Pipit habitat, contrary to the avifaunal specialist's recommendations. The EAP's response is "All WTGs were removed from Yellow-breasted Pipit habitat with the exception of WTG 23 that still appears to be fringing on a high-risk area as identified for the Yellow-breasted Pipit. It is recommended that this turbine position be reconsidered following the avifaunal walkthrough, post-EA (should such EA be granted) prior to construction." It seems that WTG 31 (Sheepmoor) is also located on the edge of this bird's habitat. 5.11. There is reference to turbines having been micro-sited out of certain areas. See for example the Emvelo CRR (page 20) in relation to Martial Eagle. This raises the obvious question as to why micro-siting was not completed for all bird species and other environmental sensitivities. The maps are such that it is extremely difficult to discern whether the positions of turbines have changed, and this is due to lack of information on coordinates as mentioned elsewhere in this report. An explanation as to how the siting of WTGs was done is required. Was this done in field? When and how was micro-siting done? Were the edges between sensitive habitats and WTG positions verified in the field? 5.12. It is strange that if there is such precision about blade sweep and how far it extends and that it does not impinge into sensitive areas (see page 19 and 20 of Emvelo CRR) that more detailed diagrams / maps are not provided at a scale that clearly shows the difference between the before and after changes that have been made to the layout. Another example (page 36 of the Sheepmoor CRR) of this type of feedback is: "The Sheepmoor WEF has undergone significant layout refinement to avoid high-sensitivity areas, particularly Critical Biodiversity Areas (CBAs) and known flight paths of key species." Again, is one looks at the figures, it is extremely difficult to see any material difference in the layout.	securing offset areas through formal mechanisms such as conservation servitudes or stewardship agreements, with clear implementation responsibilities, cost provisions, and timeframes. The offset will not be located within the development footprint or its immediate sphere of influence, in accordance with the national guideline. The offset strategy has been revised to ensure that it reflects the application of the full mitigation hierarchy, with avoidance prioritised wherever technically and spatially feasible. The use of offsets is not presented as a substitute for avoidance but as a final step to address residual impacts that could not be eliminated through layout refinement or on-site mitigation. The revised BOR also addresses the need to understand the ecological drivers behind CBA designation. Specialist input has been used to identify the specific biodiversity features and processes underpinning the CBA status of impacted areas, and the offset design has been tailored accordingly. This includes a focus on securing and managing ecologically equivalent or higher-value grassland systems outside the development footprint, with an emphasis on connectivity, condition, and long-term protection. 6.1.3 Applicant response: The Biodiversity Offset Report recognises the need for a clear, auditable offset framework, with final size

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				5.13. Given the foregoing points, no reliance can be placed of assurances that the layout has been substantially changed and that micro-siting has been conducted. If this were the case, then the information presentation would be clearer, especially spatial information. Precise coordinates would be given of WTG positions before and after relocation, for example. <u>Misunderstanding of legal obligations – alien invasive legislation</u> 5.14. Clearing of alien invaded areas is offered as a trade-off, at a ratio of 1:3 for direct loss of natural grassland habitat (as a trade-off or offset), in conjunction with other mitigation proposed by the terrestrial biodiversity specialist. This proposal is repeated many times in the Draft EIA Report for both proposed WEFs (e.g. page 32 Emvelo Draft EIA Report of July 2025). This proposal cannot be accepted as a trade-off or an offset. The reason is that this proposal is attached to the site of the proposed development, and the influence / impacts are not confined solely to the development footprint. 5.15. Furthermore, alien vegetation control is a legal requirement under the Alien and Invasive Species Regulations (GNR 1020 of 25 September 2020). As such, the meeting of a legal obligation cannot be used as a trade-off. Even if the WEF owner is not the same party as the landowner, this applies, because the WEF is being operated on that land. Thus, under the duty of care obligations under NEMA, the WEF operator is required to fulfil alien vegetation control obligations. 5.16. It may be argued that the WEF operator has no obligation to control alien invasive vegetation, especially that present prior to development. This is a weak argument because one of the impacts associated with disturbance caused by the proposed development is the possible spread of alien invasive vegetation.	and location to be confirmed with authorities. Service access for the OHPL will be minimised through use of existing tracks where possible, and micro-siting during pre-construction will ensure sensitive habitats are avoided. Losses in corridors and wetland catchments are acknowledged as negative residual impacts, addressed through offsets that secure larger, viable conservation areas.

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				<u>Misuse of biodiversity offsets</u> 5.17. The proposed offset does not meet the required outcomes of the National Biodiversity Offset Guideline of 2023, which are that the offset outcomes must be practically measurable on the ground. Importantly an offset must ensure that: 5.17.1. biodiversity is secured in the long term through the protection and appropriate management of ecosystems and species; 5.17.2. efforts to protect biodiversity in the long term contribute to the expansion of South Africa's protected area network, and are focused in areas identified as biodiversity priorities, with particular emphasis on the consolidation of protected areas and biodiversity priority areas and securing effective ecological links between priority areas; and 5.17.3. it contributes to the long-term security of biodiversity priority areas and maintains or improves their ecological condition, thereby resulting in tangible and measurable positive outcomes for biodiversity conservation 'on the ground'. 5.18. Internationally, research, capacity building, training and other activities are not recognised as 'offsets' but can be used to support, expedite, improve or bolster the outcomes required of an offset. 5.19. The offset report proposes various measures to deal with residual impacts on birds. Area-based offsets are not feasible; several offsite actions have been proposed in an effort to achieve no net loss of these species. How no nett loss of bird species through these measures is to be achieved is wholly unclear. Furthermore, since WEFs pose a threat of bird deaths the loss of a single bird within the category of a species categorised as Critically Endangered or Endangered is one too many and pushes the species ever closer to a tipping point. 5.20. 13.7 ha of the 31 ha total residual impacts are in CBA 1 which is, by definition, IRREPLACEABLE and constitute a FATAL	

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				FLAW as noted in the national offset guideline. i.e. 44% of the proposed footprint. Also, it is in a NPAES focus area (Fig 3.1 of the WSP Biodiversity Offset Report). 5.21. No assurance that land can be secured for conservation, and no assurance of long-term protection of a possible offset area is provided. There is passing mention of 'may' look at conservation servitudes, but that is all." To suggest that Mulilo can motivate to the lessor that the offset plan is part of "maintenance and repairs" is wholly unacceptable and nonsensical. 5.22. Furthermore, suggesting that target areas be identified in the context the existing site due to having lease agreements in place is counter to the intention of offsets. This land is within the proposed project's sphere of influence – so it is in fact not an offset as applied internationally and as understood in the aforementioned national guideline. 5.23. There is no clarity on responsibility for managing the offset area(s) (i.e. who would implement the offset and do the work) and covering costs of the offset, and duration of liability. Talking about clearing of alien species 'in a (questionable) ratio of 1:3' as a 'trade-off or offset' is nonsense. Any offset site would need to be cleared of alien species as an integral part of its management. 5.24. Of the proposed offset measures for birds (Section 10.2 in Biodiversity Offset report) – only the bird flight diverters may be acceptable BUT evidence that this would translate into on-the-ground outcomes is required (i.e. improvement in bird populations commensurate with expected residual impacts/ reduction in numbers due to electrocution/ collision with turbines/ powerlines). These outcomes must be directly linked to the affected species. Furthermore, no basis is given for specifying 5000 bird diverters every 10 years.	

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				5.25. Support of research programmes are not recognised as an offset. 5.26. All of the items listed are in fact what a responsible corporate citizen ought to be doing and therefore do not constitute a praiseworthy offset (see point 53 below), particularly in circumstances where the mitigation hierarchy has not been applied. The first or top priority in the mitigation hierarchy is to avoid the adverse impact in the first place. This is precisely the mitigation approach that has been avoided in the EIA process for these proposed WEFs. Avoidance would mean removing any WEFs that is within away from bird sensitive areas on the basis of the precautionary principle – meaning do more than the minimum. For example, if there is a general guideline buffer applicable to nest areas, then application of the precautionary principle would mean adding to this buffer, because of the uncertainties about bird movements, for example. 5.27. The use of an offset demonstrates that there are residual adverse impacts, which means that the project has significant adverse impacts associated with it. It is not proactive compliance as espoused by the EAP. “This BOR is not a reactive add-on; it reflects a proactive compliance, demonstrating that the project has embraced its environmental responsibilities. Significant resources, technical input, and time were invested to ensure the offset plan would stand up to scrutiny and deliver real conservation value. It is a key part of what gives this project its integrity, and the applicant is proud to include it as a cornerstone of the DEIR submission. It should provide the competent authorities with a clear assurance that residual impacts have not only been recognised, but systematically addressed, avoided where possible, and responsibly offset where unavoidable.” Besides the fact that the foregoing paragraph is verbiage, it is also factually incorrect. This type of language is wholly inappropriate – the language is not objective and compromises the independence of the EIA process.	

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				Additional comments and concerns regarding the Offset Report prepared by WSP include: Re: Section 3.1.2 PRIORITY AREAS FOR PROTECTED AREA EXPANSION How has this section influenced the need for and design of any offset? This information would have and should have been evident during project planning and should have triggered upfront offset development at the earliest stages of the design process. What was this not investigated by the EAP before the 11th hour of the EIA process? <u>Re: 3.2.1 ECOLOGICAL IMPORTANCE OF VEGETATION COMMUNITIES IN THE LSA</u> 5.28.2. The applicable Guideline suggest that impacts on CBAs should be AVOIDED AT ALL COSTS, unless the CBA can be shown to be inaccurately mapped or otherwise wrongly determined. The actual drivers of why the area is designated a CBA are important in terms of understanding the impact, requisite offset (if possible) and offset design to accommodate the feature driving CBA. <u>Re: Figure 3-7 - Sheepmoor Vegetation Sensitivity</u> 5.28.3. It is curious (and inexplicable) to note that the areas in green are mapped as only moderate sensitive - although from an avifaunal perspective many areas are rated High or VERY HIGH. Offsets must synthesize the full array of features to derive a trigger but this has not been undertaken by the EAP. <u>Re: Section 5 AQUATIC BIODIVERSITY OVERVIEW</u> 5.28.4. It is not clear whether there are any significant impacts on wetland systems (for instance from stream crossings by access roads or buried power lines) and whether these may trigger wetland offsets? This is unresolved and unanswered. The gaps in information and inadequacy of the assessment and it is not possible for the Competent Authority to render an informed decision on such impacts. <u>Re: Section 6.1.2 FLORA</u>	

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				5.28.5. EAP to confirm whether this is the first time a footprint figure has been made available during the EIA process. If so, why is this information made available at the 11th hour only? 5.28.6. There is no table of impact areas by feature, with a clear indication of what ratio should be applied. In order to determine a final offset quantum that can be audited for compliance monitoring the relevant information is not tabled. How much invaded area needs to be cleared? This is not clear from the reports. How is it to be rehabilitated to secondary grassland? This is not clear from the reports. Does this qualify as an acceptable offset for loss of intact grassland? If so, why? Again, this is not clear from the reports. 5.28.7. There is no map to determine whether it is feasible compensate for loss of secondary grassland in corridors between intact patches that are ESA designated – but the EAP states: <i>“this impact to negligible levels with only a very small proportion of the footprint occurring in or near higher sensitivity areas. Very High Sensitivity or No- Go habitat has largely been avoided and reduced to an acceptable level.”</i> 5.28.8. The above contradicts what the Avifauna report says or the fact that there are impacted CBAs and ecological corridors and processes. only valid for narrow vegetation lens. What is the total footprint of these areas impacted? Who is able to determine whether the impacts significance is acceptable without the material underlying data which has not been made available? <u>Re: Section 6.1.3 FAUNA</u> 5.28.9. Agreed. This requires a clear and compensatory offset. i hope it still is to be clarified how much and where? could the OHPL be constructed without a service road? It seems unlikely	

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				5.28.10. In this finely dissected landscape, with no-go areas immediately adjacent to low sensitivity, micro-siting would seem vital to have been completed before arriving at an impact statement and an estimation of footprint and offset liability. This is a key and material flaw in the entire EIA process. This weakness in impact assessment methodology flies in the face of IEM and the mitigation hierarchy. 5.28.11. The report relies on an indefinable and this un-auditable requirement and is fatally flawed. Re: Plant Species page 410 5.28.12. Any loss of intact or degraded grassland habitat in corridors or wetland catchments cannot be rated as a positive impact! Re: Table 9-2 – Terrestrial habitat offset targets 5.28.13. How does this relate to the 180 ha indicated in the report above? This is an unacceptable impact. fully 40% of the impact is in CBA1 ? <u>Re: Section 10 CANDIDATE OFFSET SITES</u> 5.28.14. There is no candidate list, or any credible analysis of the contribution of each? do sufficient sites exist? are the landowners amenable to having their activities curtailed? 5.28.15. There is no evidence these lease conditions include restriction of farming activities and proactive biodiversity management. When were they signed, and has proof been submitted to the authorities? 5.28.16. Much of the assessment is entirely theoretical. Actual offset sites need to be identified and the specifics of their rehabilitation are determined to assess functional gains before a decision can be made. More specifics would have helped the decision maker here regarding the biodiversity impacts	

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				5.28.17. Rehab of grasslands is difficult and expensive, and often incomplete/inconclusive. restoration is likely impossible - especially to achieve prior diversity levels and structure, and keep invasive and alien species out. <u>Re: Section 10.1 SIGNED LEASE AGREEMENTS</u> 5.28.18. The mooted lease agreements are likely to be contested by the landowners. A dedicated offset lease agreement and servitude - with accompanying management plan setting out the requisite outcomes - should have been concluded with the sites but this has not been done. . All of these proposed offset areas will be adjacent to the WEF/ WTG and this is questionable in terms of offset efficacy. 5.28.19. There is little indication of competing interests which might undermine potential offset efficacy e.g. Mining & Prospecting Rights, and the limits that these rights might impose on the applicants' ability to attain offset outcomes <u>Re: Section 11 10.2 OFFSITE ACTIONS FOR PRIORITY BIRD SPECIES</u> 5.28.20. None of the actions listed qualify as offsets, or are so insufficiently described as to be so vague and meaningless that it is impossible to link the action directly to an impact (which methodology is expressly prohibited by the Offset Guideline). The reason being that the impact is not quantifiable and is unauditable based on the available information. <u>Re: Section 11 RECOMMENDED CONDITIONS FOR ENVIRONMENTAL AUTHORISATION</u> 5.28.21. The quantum needs to be specified here, but it isn't quantified. The final status and/or protection and management regime need to be confirmed but this information has not been made available 5.28.22. There is insufficient information to demonstrate that the landowner has consented to the proposed arrangement. It is also	

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				not clear how certain this outcome is and whether this is covered in the lease conditions. <u>Re: Section: AFFECTED TERRESTRIAL HABITATS</u> 5.28.23. This assessment is meaningless unless attached to a specific infrastructure element, which it is not. In the circumstances, the DFFE is unable to determine accurately what the offset liability is should they choose to only approve a portion of the project. <u>The reliance on micro-siting</u> 5.29. Whilst post-approval micro-siting is applied internationally in the wind energy sector, this is within very specific limitations. According to Scottish Natural Heritage¹, for example, the siting of wind turbines in small incremental distances and is used at two main stages of wind farm development: 5.29.1. Firstly, during the design stage to ensure that turbine layout is satisfactory from key viewpoints and achieves the design objectives. 5.29.2. Secondly, during the construction phase of a project, where previously unexpected conditions are encountered on site. 5.30. Provision for micro-siting is normally covered by a specification in the EIA Report which can then be included in the conditions in the approval. This serves to set a limit within which micro-siting is permitted and normally limits this to 50-100m from the specified (approved) turbine location. This information ought to be known to ERM South Africa, since exactly this approach is applied by the company in the UK (for example Crosbie Wind Farm).²	

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				5.31. From the foregoing information it can be seen that micro-siting is not to be applied in a nonspecific manner. It is recognised that some flexibility is required in final design stages and also to allow for unforeseen circumstances during construction. It is standard and accepted practice internationally to specify a distance limitation within which micro-siting is permitted. This must of course be included in the project description and included in the impact assessment. This way, I&APs and the Competent Authority are provided with a full picture of the potential development footprint (including the micro-siting zone) and the associated footprint. More importantly, it means the Competent Authority has full information and can include a specific zone for each WTG within which micro-siting is permissible. Hence, this is clear and known to the Competent Authority upfront from the provision of this information in the EIA Report, instead of being faced with an unknown quantity in terms of	
	Josua Meyer	16 August 2025 as Per email	Revised DEIAr	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Saturday, August 16, 2025 10:33 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Goodday Lucien To avoid any confusion, I just want to inform ERM that I have submitted 3 reports with comments on the relevant draft EIA reports for the Mulilo Sheepmoor and Emveli WEFs. Each report	Dear Mr. Meyer I hope this email finds you well. I hereby confirm that your comments have been received and will be incorporated in the final CRR as indicated below. Kind Regards.

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				with comments cover both the Sheepmoor and Emvelo proposed WEFs and are listed below for clarity - Comments date 10/04/2025 compiled by Richard Summers attorney on the March 2025 draft EIA report (Submitted on 10/04/2025) - Comments date 15/08/2025 compiled by Richard Summers attorney on the July 2025 draft EIA report (Submitted on 15/08/2025) - Comments date 14/08/2025 compiled by Josua Meyer on the July 2025 draft EIA report (Submitted on 15/08/2025) All three reports with comments were provided within the applicable commenting period timeframe of 30 days. Richard Summers Attorney was appointed by myself and he submitted the comments on behalf of Josua Meyer as a registered I&AP. All comments submitted are supplementary to each other and are NOT to be taken as substituting the other one. Please contact me if anything remains unclear.	

TABLE 7-7 COMMENTS AND RESPONSE TABLE FOR IAP R SUMMERS ON DRAFT EIA PHASE

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response

General Comments

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
	Celine Oates (Richard Summers inc)	10 April 2025	Initial Draft EIAR	From: Celine Oates <celine@summersinc.co.za> Sent: Thursday, April 10, 2025 10:32 PM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com>; Stephanie Gopaul <stephanie.gopaul@erm.com> Cc: Richard Summers <Richard@summersinc.co.za>; Reception – Richard Summers Inc. <Reception@summersinc.co.za>; Clarice Arendse <clarice@summersinc.co.za>; Matodzi Albert Silidi <Matodzi@summersinc.co.za>; Lauren le Grange <lauren@summersinc.co.za> Subject: RE: COMMENTS ON THE ENVIRONMENTAL IMPACT ASSESSMENT PROCESS FOR THE PROPOSED EMVELO WIND ENERGY FACILITY AND SHEEPMOOR WIND ENERGY FACILITY [DFFE REFERENCE] Dear Sir/Madam We refer to the above matter. We act on behalf of Mr. Josua Meyer, a registered interested and affected party. Kindly find attached hereto the Combined Comments in response to the proposed Emvelo and Sheepmoor Wind Energy Facilities. Kindly find Annexures A-F in support of our comments in the following WeTransfer link: https://we.tl/t-Z2fOZ4MEbM . Kindly acknowledge receipt of our comments and associated annexures. Should you have any difficulty accessing the documentation, kindly let us know so that we may provide you with same. Kind regards, Celine Oates	

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				RICHARD SUMMERS INC. Attachment: Annexure F4.pdf Combined Comment on the Sheepmoor and Emvelo WEF DEIRs_10.04.25.pdf Contents of the letter INTRODUCTION 1.1. This document contains combined comments on the Draft Environmental Impact Reports ("DEIRs") and associated Annexures for the proposed Emvelo and Sheepmoor Wind Energy Facilities ("WEFs") which were made available to interested and affected parties ("I&APs") on 10 March 2025. These combined comments are authored by both Richard Summers Incorporated and Morris Environmental & Groundwater Alliances ("MEGA") on behalf of Mr. Josua Meyer a registered I&AP and owner of Portions 3, 4, 12 and 14 of the Farm Waaihoek No. 286, as well as Portions 4, 5 and 6 of the Farm Onverwacht No. 287, and Portion 7 of the Farm Windhoek No. 291. 1.2. The proposed WEFs are located in Mpumalanga near Ermelo and is part of the proposed Amsterdam WEF cluster comprising the Emvelo and Sheepmoor WEFs. Throughout these comments, any reference to the environmental assessment practitioner ("EAP") is also to be read as meaning ERM Southern Africa (Pty) Ltd.	
				GENERAL COMMENTS / CONCERNS	
				2.1. Neither the Emvelo nor the Sheepmoor WEFs are located within Renewable Energy Developments Zones ("REDZ"), and the respective overhead powerlines are not located within identified transmission corridors. The DEIRs fail to motivate in terms of the Guideline on Need and Desirability as to why the projects depart from the REDZ and transmission corridors. This is a	It is acknowledged that the proposed Emvelo and Sheepmoor Wind Energy Facilities (WEFs) are not located within gazetted Renewable Energy Development Zones (REDZ) or Strategic Transmission Corridors. As outlined in Government Notice 114 of

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				material flaw in the need and desirability analysis of the projects. What is the motivation for the proposed project sites and what is the justification for failing to locate the two WEF projects within a REDZ?	2018 under NEMA, REDZ and corridors were established to streamline environmental authorisation for renewable energy in areas of strategic importance. However, these zones are not exclusive, and projects outside REDZ remain permissible, provided they follow the full EIA process In line with the DEA's 2017 Guideline on Need and Desirability, the site selection for the proposed WEFs is motivated by: • Adequate wind resource potential; • Availability of land through agreements with landowners; • Proximity to existing Eskom substations and grid infrastructure; and • Environmental, technical, and social feasibility as assessed through the EIA process. The Draft EIRs confirm that the projects have followed the full environmental authorisation process in terms of section 24 of NEMA, which applies to all listed activities regardless of location.
				2.2. External review specialist Charl De Villiers undertook a review of the DEIRs, attached hereto, and identified the following flaws from the perspective of the principles of sound environmental management:	
				2.2.1 The exclusion of no-go areas is deduced by 'reading between the lines' and would not be apparent to a lay reader who is not trained in integrated environmental management. No -go areas for terrestrial and aquatic ecosystems, threatened vegetation, Critical Biodiversity Areas ("CBAs") / Ecological Support Areas ("ESAs"),	The Draft EIRs identify and exclude "no-go" areas for turbines and infrastructure based on findings from specialist studies. These constraints are reflected in the project layout and sensitivity maps. While not consolidated

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				fauna and avifauna must be recorded in a prominently-placed, single table with a brief explanation of the overall sensitivity of each no-go area and why development could be accommodated in these areas or not. This table must be informed by the thresholds of significance and adequately synthesised and presented in the DEIRs. The approach in the DEIRs fall short of what is intended by sound integrated environmental management, especially considering that the DEIRs and supporting reports amount to an excess of 5000 pages between two applications.	in a single table, the constraints are spatially represented and incorporated into the iterative design process. This approach is consistent with Appendix 3 of the 2014 EIA Regulations, which requires the identification of environmental attributes and constraints but does not prescribe a specific format for their presentation. The suggestion to include a consolidated summary table in the Final EIR is noted and will be considered to enhance accessibility for non-technical stakeholders.
				2.2.2 The DEIRs fail to indicate how the proposed development responds to the principles of environmental management held in section 2 of the National Environmental Management Act ("NEMA"), or how these principles have been applied to impact evaluation and the determination of potentially significant impacts. These principles entrench human needs as the primary concern for environmental management, promote the maintenance of ecosystem resilience, and prescribe care, caution, inclusivity and accountability in environmental governance and decision-making. The principles are binding on the actions of all organs of state thereby providing a basis for review of administrative action that does not adhere to these principles in a judicial setting.	The Draft EIRs and specialist studies have applied the principles of section 2 of NEMA, including: • Promoting social and economic benefits aligned with energy security and human needs; • Avoiding and minimising impacts on Critical Biodiversity Areas (CBAs), Ecological Support Areas (ESAs), wetlands, and sensitive habitats; • Applying the precautionary principle (section 2(4)(a)(vii)) through conservative assumptions and mitigation such as Shut Down on Demand for avifauna; and • Ensuring inclusivity through public participation in accordance with Regulation 41 of the EIA Regulations and section 2(4)(f) of NEMA These principles are embedded throughout the impact evaluation and mitigation

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					hierarchy, even if not explicitly repeated in every section of the DEIR.
				2.2.3 The DEIRs do not reflect nor demonstrate how the EIAs have set out to identify the best practicable environmental option for the WEFs, in that the options chosen provide the most benefit whilst causing the least damage to the environment, at a cost acceptable to society, in the long terms as well as the short term. This has substantive relevance for the determination of impact significance.	The DEIRs considered a range of project alternatives, including layout configurations, turbine technologies, and the “no-go” option. The selected layout represents the Best Practicable Environmental Option (BPEO) as defined in section 1 of NEMA—that is, the option that provides the most benefit or causes the least environmental harm at an acceptable cost, both in the short and long term. The EIA demonstrates that, with mitigation and monitoring, the project offers net benefits in terms of renewable energy generation, emissions reduction, and socioeconomic upliftment, while limiting environmental impacts.
				2.2.4 The DEIRs do not refer to the public trust doctrine, the precautionary principle or the injunction that development (and by implication integrated environmental management and environmental impact assessment) must be anchored in the foundation of the principle of sustainable development which derives its authority from the Constitution of the Republic of South Africa, 1996, with particular reference to the Bill of Rights in Chapter 2 thereof.	While the DEIRs may not explicitly reference the public trust doctrine or the constitutional language of sustainable development, the assessments are guided by the principles of section 24 of the Constitution and section 23 of NEMA, which underpin Integrated Environmental Management (IEM). The EIA process integrates environmental protection, social wellbeing, and economic development to ensure sustainability. The competent authority, acting as custodian of environmental resources, will make a final decision based on the information presented and in accordance with these constitutional and statutory obligations.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				2.2.5 The DEIRs do not explicitly respond to the requirement that the management of the WEFs will be pursued in compliance with the general objectives of integrated environmental management in section 23 of NEMA.	It is acknowledged that the Draft Environmental Impact Reports (DEIRs) may not explicitly reference Section 23 of NEMA; however, the principles and objectives of Integrated Environmental Management (IEM) as outlined in this section are embedded throughout the EIA process. Section 23 of NEMA promotes the application of appropriate environmental management tools to ensure that activities are assessed and managed in an integrated, coordinated, and holistic manner. The DEIRs demonstrate compliance with these objectives by: • Incorporating specialist studies across multiple disciplines (e.g., biodiversity, heritage, hydrology) to ensure a comprehensive understanding of environmental interrelationships; • Applying the mitigation hierarchy to avoid, minimise, and manage impacts; • Facilitating public participation in accordance with Chapter 6 of the EIA Regulations, thereby ensuring inclusive decision-making; • Considering cumulative impacts, alternatives, and sustainability indicators in line with the requirements of Appendix 3 of the EIA Regulations. While the DEIRs may not cite Section 23 verbatim, the EIA process has been

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					conducted in a manner that aligns with its intent namely, to promote sustainable development through integrated planning, assessment, and management of environmental impacts. The competent authority will ultimately evaluate the project against these objectives when making its decision.
				2.3 With respect to the methodology used in determining the significance of potential environmental impacts, Char de Villiers identifies the use of international EIA regulatory reporting standards such as the European Union ("EU") EIA Directive, 2014/52/EU ("EIA Guideline") for both impact assessments. De Villiers identifies the following issues in this regard:	
				2.3.1. No mention is made of the EU guidance document on the preparation on environmental impact reports ("EIRs") which stipulates that the assessment of significance should be based on clear and unambiguous criteria: Significance criteria take both the characteristics of an impact and the values associated with the environmental issues affected into account; and significance is always context-specific and tailored criteria should therefore be developed for each project and its settings.	The reference to the European Union ("EU") EIA Directive (2014/52/EU) and related guidance is acknowledged. While international best practice is always considered as a reference point, it is important to note that the South African EIA process is governed by the National Environmental Management Act, 1998 (Act No. 107 of 1998) ("NEMA"), read with the EIA Regulations, 2014 (as amended). These prescribe the minimum content requirements for Scoping and Environmental Impact Assessment Reports (Appendix 3 of the EIA Regulations), including the need to assess impacts in terms of nature, extent, duration, probability, intensity, and significance, both before and after mitigation. It is further acknowledged that the EU EIA Directive promotes a broad, value-based approach to determining environmental significance,

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					encouraging consideration of factors such as human health, biodiversity, cultural heritage, and landscape. Although South Africa's EIA system does not prescribe the use of EU criteria, it does require that significance be assessed in context, as outlined in the EIA Regulations under NEMA. In this regard, the approach taken in the current EIA reflects contextual sensitivity: significance ratings were informed not only by the biophysical characteristics of the environment but also by nationally endorsed socio-economic, ecological, and conservation value systems. These include Critically Endangered ecosystems, Species of Conservation Concern, and priority areas identified in the National Protected Area Expansion Strategy (NPAES). Such frameworks represent recognised national values and sensitivity criteria, aligning with the requirement that significance be context-specific and consistent with sustainable development principles.
				2.3.2 The Terms of Reference ("TOR") for the specialists list environmental assessment criteria limited to technical, scientific judgements of predicted impacts (such as extent, duration, magnitude etc). The TORs do not provide any guidance on how the specialists are to evaluate the significance of potential impacts with respect to important or otherwise valued aspects of the receiving environment, or the acceptability of such impacts in terms of scientific and societal values.	The Terms of Reference (ToR) issued to specialists therefore aligned with these legal requirements. Specialists were requested to apply criteria consistent with Appendix 6 of the EIA Regulations, which sets out the requirements for specialist reports, including a description of methodology used, assessment of potential impacts, and recommendations for mitigation.
				2.4 The DEIRs fail to explain the critical distinction between 'impact assessment' and 'impact evaluation':	

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				2.4.1 Whereas impact assessment is a largely technical process usually involving specialists to investigate, assess and report on the anticipated effects of the proposed projects in scientific, empirical terms, impact evaluation introduces a normative dimension to environmental assessment through the mechanism of impact significance.	We acknowledge the distinction between impact assessment, which is a technical and science-based process, and impact evaluation, which involves a value-based and normative dimension. Within the South African EIA framework, this distinction is addressed through an integrated process: specialists provide technical assessments, while the Environmental Assessment Practitioner (EAP), guided by NEMA and the 2014 EIA Regulations, consolidates these findings together with applicable legal requirements, policy objectives (including the mitigation hierarchy in section 2 of NEMA), and stakeholder inputs. In this way, the evaluation of overall significance is not solely a technical exercise but is informed by scientific evidence, the precautionary principle (NEMA section 2(4)(a)(vii)), and the principles of inclusivity and fairness in decision-making (NEMA section 2(4)(f)). Public participation ensures that societal values are meaningfully embedded into the process, while the competent authority retains the responsibility for the final evaluation of environmental acceptability. This approach ensures that both the assessment and evaluation of impacts are scientifically robust, socially responsive, and legally compliant
				2.4.2 Evaluation entails making informed, value-based judgements about the societal acceptability of the potential environmental consequences of activities which must be normatively inclusive (in that the evaluation must recognise the validity of more than solely technocratic or scientific value systems.	
				2.5 Due to the flawed assignment of significance values or ratings can compromise the predictive and precautionary, risk-averse value of the DEIRs and associated environmental impact assessments:	

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				2.5.1. The mitigation hierarchy and duty of care cannot be applied proactively, effectively or equitably due to the inadequate understanding of the importance the receiving environment or its vulnerability;	We note the concern raised regarding the assignment of significance ratings and their implications for the precautionary principle. The assessment of impacts in the Draft Environmental Impact Reports (EIRs) was undertaken in accordance with the 2014 EIA Regulations (as amended), relevant best-practice guidelines, and the principles set out in section 2 of the National Environmental Management Act (NEMA), including the duty of care (section 28) and the mitigation hierarchy (section 2(4)(a)(i)–(viii)). Significance ratings were derived from specialist technical inputs, using transparent criteria such as intensity, duration, extent, probability, and reversibility, consistent with accepted EIA practice in South Africa. While the concern is acknowledged, the mitigation hierarchy and duty of care have been proactively applied throughout the assessment process. The receiving environment was characterised using a combination of baseline fieldwork, specialist studies, and authoritative datasets (e.g., provincial conservation plans). The site walkdown and final micro-siting are intended to further refine this understanding, ensuring that avoidance, minimisation, and mitigation measures are appropriately tailored and implemented at the project level.
				2.5.2 I&APs are denied crucial information about the potential adverse environmental consequences of the WEFs, thus compromising their right to relevant information and effective participation in environmental management; and	The EIA process has been designed to ensure that Interested and Affected Parties (I&APs) are provided with sufficient, accessible, and timely information to enable meaningful participation. This is in line with section

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					2(4)(f) of NEMA and Regulation 41 of the 2014 EIA Regulations. All identified potential impacts, including residual risks after mitigation, were disclosed in the Draft EIA. The process remained iterative, with further opportunities for I&APs to comment on updated or additional information prior to a decision by the competent authority.
				2.5.3 The WEFs could result in serious environmental harm due to the EIAs inadequately evaluating and identifying potentially severe threats to human wellbeing or sensitive, vulnerable, highly dynamic or stressed ecosystems.	The precautionary principle, as articulated in section 2(4)(a)(vii) of NEMA, underpins the EIA process and requires that significant harm to the environment or human wellbeing be avoided or minimised, particularly where there is uncertainty. This principle was applied in the assessment of risks to sensitive and dynamic ecosystems, including through biodiversity, avifaunal, bats and fauna studies. cumulative impacts were also considered. These findings, along with proposed mitigation measures, will inform the competent authority's decision on the project's acceptability.
				PUBLIC PARTICIPATION PROCESS ("PPP")	
				<u>3.1 Undue burden placed on I&APs</u> 3.1.1 An undue burden has been placed on I&APs to comment on two DEIRs for two separate applications, by the same Applicant and located adjacent to each other. The commenting periods for the two WEF projects run concurrently meaning that I&APs are expected to comment on two separate applications each with their own DEIR and specialist reports (amounting to approx. 5000 pages of material) within a 30-day commenting period. This is unreasonable, unethical and unfairly prejudicial towards I&APs.	The Public Participation Process (PPP) for both applications has been undertaken in full compliance with the Environmental Impact Assessment Regulations, 2014, published under section 24 of the National Environmental Management Act (NEMA). Specifically, Regulation 3(8) and Regulation 23(1)(a) prescribe a minimum 30-day commenting period for Draft Environmental Impact Reports

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				3.1.2 The Public Participation Reports are difficult to follow. There is extensive duplication of the same correspondence for example, which makes it an arduous and time-consuming exercise for I&APs to track the sequence of different activities undertaken by the EAP and also the issues raised by stakeholders (Appendix 6 of the Public Participation Reports). Information is presented in a haphazard and disorderly fashion in this Appendix. It is unjustifiable for the EAP not to have sorted the PPP information to make it easy for the reader to follow the content of the document. For example, the correspondence could be grouped according to the stages of the PPP such as notification and I&AP registration, Scoping Phase comments or the correspondence in Appendix 6 could be sorted according to categories of I&APs (e.g. commenting authorities, NGOs, landowners etc.). The manner in which the information is presented by the EAP unfairly prejudicial towards I&APs given the unreasonably short 30-day comment period.	Both DEIRs were made available for this statutory period, and notifications were issued to registered Interested and Affected Parties (I&APs) and relevant authorities in accordance with Regulation 41, which outlines the methods and requirements for public notification. The volume of material is acknowledged to be substantial, reflecting the complexity of assessing large-scale renewable energy projects involving multiple specialist disciplines. While the Regulations set a minimum requirement, any extension to the commenting period must balance the need for inclusive participation with the imperative of regulatory certainty. In this case, the applicant is subject to the timeframes prescribed under Regulation 45, which governs the procedural deadlines for the EIA process and requires strict adherence unless an extension is formally granted by the competent authority.
				3.1.3 As indicated, due to the EAP's refusal to grant an extension to the comment period, I&APs have a 30-day commenting period to deal with documentation that amounts to over 5 000 pages. The average person is unlikely to have time to read a book of several hundred pages for interest or pleasure, let alone highly technical EIA documents totalling over 5 000 pages. Whilst the commenting period of 30 days complies with the requirements of the 2014 NEMA EIA Regulations (GNR 326 of 7 April 2017)¹, the way this has been applied in the case of these two applications (Emvelo and	It is acknowledged that the volume of documentation associated with the Emvelo and Sheepmoor Wind Energy Facility applications is substantial, reflecting the complexity of assessing large-scale renewable energy projects involving multiple specialist disciplines. The 30-day commenting period provided complies with the statutory minimum prescribed by the

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				Sheepmoor) is unreasonable and is more likely than not, to compromise the efficacy and quality of the PPP. The 30-day comment period contemplated in the NEMA EIA Regulations represents the bare minimum period of public comment. It does not mean that the bare minimum period is reasonable. In this case, the period of public comment is unreasonably short.	2014 EIA Regulations (GNR 326 of 7 April 2017), specifically Regulation 3(8) read with Regulation 23(1)(a). These regulations were promulgated under section 24 of NEMA, which governs the environmental authorisation process. While the Regulations set a minimum standard, the EIA process has complied to the regulations by implementing several measures to facilitate meaningful participation within the available timeframe. These include: • Early engagement during the Scoping Phase; • Circulation of Background Information Documents (BIDs); • Provision of non-technical executive summaries; • Availability of both electronic and hard copies of the DEIRs; These efforts are consistent with the general objectives of Integrated Environmental Management (IEM). The EIA process has been designed to give effect to these objectives, not only by adhering to the regulatory framework but also by ensuring transparency, accessibility, and responsiveness to stakeholder input. It is further noted that any extension to the commenting period must be balanced against the need for regulatory certainty and adherence to the timeframes prescribed under Regulation 45. These timeframes are binding unless formally extended by the competent authority. In this case, the EAP has applied their mind to the procedural

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					requirements and stakeholder engagement needs, and has implemented measures to support informed participation within the statutory limits.
				3.1.4 In fact, the approach adopted by the EAP, namely to adhere to the minimum commenting period, flies in the face of the objectives of Integrated Environmental Management set out in section 23 of NEMA, specifically section 23(d) “ensure adequate and appropriate opportunity for public participation in decisions that may affect the environment” (emphasis added). The EIA process is expected to be undertaken in a manner that gives effect to the general objectives of Integrated Environmental Management (see section 24(1) of NEMA). This means that the EAP must apply his / her mind to how these objectives ought to be incorporated into the EIA process, and not just blindly follow the 2014 NEMA EIA Regulations, which represent the minimum requirements to be fulfilled.	The concern raised regarding the adequacy of the public participation period is acknowledged. In accordance with the 2014 NEMA EIA Regulations (as amended), the Draft Environmental Impact Reports (DEIRs) for both the Emvelo and Sheepmoor Wind Energy Facilities were made available for public comment for the legally prescribed minimum period of 30 days, as required by Regulation 3(8) read with Regulation 23(1)(a). Notifications were issued to registered Interested and Affected Parties (I&APs) via multiple channels including email, newspaper advertisements, and site notices in compliance with Regulations 41 and 42, ensuring accessibility and procedural fairness. While the Regulations set minimum standards, the EAP is mindful of the broader objectives of Integrated Environmental Management (IEM) as outlined in Section 23 of NEMA, particularly Section 23(d), which requires that public participation be both adequate and appropriate. The principle of adequacy must also be balanced against the need for regulatory certainty and efficiency, as required by Section 2(4)(f) of NEMA, which calls for decisions to be informed, inclusive, and timely. The EAP is required to operate within

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					the framework of the Regulations, including Regulation 45, which prescribes timeframes for the EIA process. Where requests for extensions were reasonably motivated, these were considered, and in some cases, additional engagement opportunities were provided beyond the initial commenting period. In light of the above, the EAP submits that the public participation process was lawful, procedurally fair, and substantively aligned with both the EIA Regulations and the objectives of IEM. The suggestion that adherence to statutory requirements undermines NEMA's intent is respectfully disagreed with, as the process has actively sought to balance inclusivity with regulatory compliance and decision-making efficiency.
				3.1.5 The manner in which the commenting opportunity on the two applications has been handled is likely to compromise the very aims stated in Section 2 of the Public Participation Reports (page 2), in particular "To promote transparency of the project and its potential consequences and ensure I&APs understanding of the proposed development".	The concern regarding duplication and the organisation of PPP records in Appendix 6 is acknowledged. The inclusion of full correspondence is intended to ensure transparency and auditability, with no omission of communications for each project. This approach aligns with Regulation 45(1)(a) of the EIA Regulations, which requires that all relevant documentation be submitted to the competent authority. To improve accessibility, the Final EIAR will include a synthesised summary table of key issues raised, grouped by I&AP categories (e.g., authorities, NGOs, landowners) and PPP stages. The full correspondence will

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					remain annexed for completeness and compliance.
				3.1.6 It seems that in the notification on the availability of the Draft Scoping Reports, the commenting authorities were advised of a 30-day commenting period, instead of the 40 days provided for in the DFFE Guideline on Public Participation.	It is important to clarify that the Environmental Impact Assessment (EIA) Regulations, 2014 (as amended) under the National Environmental Management Act (NEMA), Act 107 of 1998, prescribe a minimum 30-day commenting period for public participation during the Scoping phase. This is outlined in Regulation 41(2)(c), which states that the public must be given at least 30 days to comment on the draft reports. The Department of Forestry, Fisheries and the Environment (DFFE) Public Participation Guideline (2017) recommends a 40-day commenting period for organs of state and commenting authorities as a best-practice approach. However, it is essential to note that this is a guideline, not a legally binding requirement. The guideline is intended to enhance inclusivity and responsiveness but does not override the statutory minimum period set out in the EIA Regulations. In this instance, the 30-day period provided was compliant with the legal requirements of the EIA Regulations.
				3.1.7 A table showing the impacts and significance rating is shown in the Executive Summary of the DEIRs for the two proposed WEFs. These show that the identified impacts are the same (there may be a few wording variations) and the significance ratings are exactly the same in almost every instance. There are some	The submission of two separate applications is consistent with the requirements of the Environmental Impact Assessment (EIA) Regulations, 2014 (as amended) under the National Environmental Management Act

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				heritage issues that are unique to one of the two sites. Some impacts are missing (e.g. bats). Other than that, the only impacts where there is a difference in the significance rating is noise (construction and operation) and mortality impacts involving avifauna. This begs the question as to why two separate applications, which appear to pose the same potential impacts at the same level of significance (according to information in the respective DEIRs) were compiled and submitted concurrently for public comment, thereby placing an undue burden on I&APs.	(NEMA), Act 107 of 1998. Each WEF constitutes a distinct development proposal with its own geographic footprint, land ownership, technical layout, and site-specific environmental sensitivities. As such: Regulation 16 requires that each application for environmental authorisation must be site-specific and supported by its own impact assessment. The competent authority must assess each application independently, considering the unique attributes and potential cumulative impacts of each site. Even where impacts may appear similar in nature or significance—such as those related to construction activities, visual intrusion, or socio-economic effects—the contextual factors (e.g. topography, proximity to receptors, biodiversity features, and heritage resources) differ between sites and must be assessed separately. The presence of heritage features unique to one site and the variation in noise and avifaunal mortality ratings demonstrate that the sites are not identical in environmental terms. We acknowledge that reviewing multiple documents can be demanding for Interested and Affected Parties (I&APs). To mitigate this: The DEIRs were structured with executive summaries, impact tables, and clear

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					formatting to facilitate comparison and accessibility. Public participation processes were aligned to allow concurrent review, enabling stakeholders to engage with both proposals within the same timeframe. While we strive to reduce administrative burden, the integrity of the EIA process requires that each application be treated independently to ensure robust, site-specific decision-making. The submission of separate applications is procedurally correct and necessary under South African environmental law. The similarities in impact ratings reflect consistent methodology and assessment criteria, not duplication of process. We remain committed to supporting I&APs through clear communication and accessible documentation.
				Inadequate identification of I&APs	
				3.2.1. Inadequacies in the identification of I&APs, especially among commenting or affected authorities is evident providing further evidence of a compromised PPP. Examination of the I&AP database in the Public Participation Reports (Appendix 1, Section 3: National / Provincial / Local Government Departments) shows that 6 officials were identified from the provincial office of the Department of Mineral Resources and 7 individuals were identified within the Provincial Economic Development & Tourism Department. In comparison, only 3 officials are listed from the Department Agriculture, Rural Development, Land and	The EAP updated the I&AP database to include the appropriate contacts within both DARDLEA and MTPA. These officials actively engaged in the process and have received all relevant documentation and submitted their comments throughout the process.

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				Environmental Affairs – Mpumalanga (“DARDLEA”). Of these, two are described as Director: Communication Services and the third as Director: Gert Sibande District. Two officials from the Mpumalanga Tourism and Parks Agency (“MTPA”) are listed, both of whom are involved in permitting.	
				3.2.2. Concern about lack of involvement by DARDLEA and the MTPA was communicated to the EAP. This arose in early August 2024, when it came to their attention (not via the EAP) that Draft Scoping Reports for the proposed WEFs were available for comment. The officials that raised this matter are involved in EIA and Biodiversity at these respective organisations. It is inconceivable that the EAP did not seek to identify the relevant officials within these commenting authorities, particularly those in the fields of EIA and Biodiversity, given the environmental sensitivity of the location of the proposed projects.	
				3.2.3 It seems these officials were ultimately added to the I&AP database under Category 5: General Stakeholders and I&APs, as their names appear at the end of the I&AP database. They are, however, not recognised as being government / commenting authorities in the I&AP database as they are not placed in this category of that database. Whilst their names are now recorded in the I&AP database, the organisation they represent is not given.	The comment is noted. The I&AP database is a live document that is updated throughout the EIA process as stakeholders join or withdraw from the process. The categorisation and organisational affiliations of all registered I&APs will be reviewed and corrected where necessary in the Final EIA Report to ensure accurate representation.
				3.2.4. Neither the DARDLEA nor the MTPA were consulted until after an email dated 3 August 2024 (see pg. 189 of Public Participation Reports) was sent to the EAP stating the following (emphasis added): “It has come to our attention, and not via any official notification from ERM, that draft Scoping Reports for the following wind farms proposed in the Gert Sibande District in Mpumalanga Province are out for public comment...” ³ and “Neither DARDLEA nor MTPA have been consulted to date, nor have we received copies of any of the draft Scoping Reports.” The EAP responded that notification had been sent on 19 July 2024, but	The EAP confirms that notification was sent to identified officials on 19 July 2024 via standard communication channels. While there were initial challenges in ensuring receipt confirmation, these were promptly addressed once brought to attention. Both DARDLEA and MTPA subsequently received all project documentation and have submitted comments, demonstrating their full opportunity to participate in accordance

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				was again informed that no notification had been received via email on 8 August 2024. The conduct of the EAP is inexcusable.	with NEMA 2014 EIA Regulations as amended.
				3.2.5. The above situation arose because the EAP failed to identify the correct officials with whom to communicate, as is evidenced by the 8 August communication from DARDLEA: "There are also no officials in the list of officials in your screenshots that are in the Environmental Affairs Chief Directorate in DARDLEA - as far as I am aware they are in the section that deals with Agriculture, which is an entirely different mandate".	The EAP notes that reasonable efforts were made to identify relevant officials based on available information and prior correspondence. Once the oversight was highlighted, the I&AP database was updated to include the correct officials. These officials were provided full access to the DEIRs and have submitted comments, fulfilling their right to participate
				3.2.6. A similar situation occurred in relation to the MTPA as is evident from correspondence dated 13 August 2024 (pg. 344 of the Public Participation Reports): "Upon reviewing my email records, I found communications from Andrew Pearson, Annitta Attieh, and Verushka Snyders (all from Mulilo) regarding CBAs for other projects, indicating that Mulilo is aware that I am the appropriate contact for biodiversity planning related matters. I also have several emails to both Frans Krige and myself from ERM staff, such as Kate Hamilton from around 2016 and more recently. ERM should know who the correct staff would be to send the EIA documents to for comment."	Upon clarification from MTPA regarding the appropriate contacts, the EAP immediately updated the I&AP database and ensured access to all project documentation. The relevant officials from MTPA have since submitted comments which are part of the CRR and also appended, confirming their participation in the process.
				3.2.7 There is no evidence that efforts were made to identify relevant officials from the tourism section of the MTPA. No such representatives are listed in the I&AP database (Public Participation Reports, Appendix 1). In fact, no representatives of the tourism sector appear to have been identified at all. The Social Impact Assessment ("SIA") also does not mention any tourism stakeholders.	The SIA primarily focused on stakeholders directly impacted by land-use and biodiversity changes. While no tourism-specific officials were initially identified, all relevant DARDLEA and MTPA stakeholders, including those representing tourism interests where relevant, were provided the opportunity to comment. These officials have submitted input.
				Comments from key I&APs (commenting authorities) not taken into account	

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				<u>3.3.1 Having provided the documentation as requested to DARDLEA and MTPA and arranged a virtual meeting (September 2024), the EAP then proceeded (inexplicably) to ignore the comments provided by these two important commenting authorities. This is clearly demonstrated by the following facts:</u>	
				3.3.1.1 There is no reference to the comments provided by the MTPA or DARDLEA in any of the biodiversity specialist reports. Hence, there is no evidence that these comments were provided to any of the biodiversity specialists. Whilst there is reference to MTPA in the Terrestrial Biodiversity Assessment ("TBIA"), this is only in respect of documents / reports published by the Agency dated 2014 (TBIA – Table 14, pg. 115).	The EAP confirms that the comments received from DARDLEA and MTPA were considered during the EIA process and informed the scope of the biodiversity specialist assessments. While the biodiversity specialist reports may not explicitly reference the authorities' submissions, their concerns—particularly regarding habitat sensitivity, offset requirements, and species-specific management—are addressed through the inclusion of mitigation measures, offset strategies, and management plans such as the Biodiversity Offset Report, Oribi Management Plan, and Alien Invasive Species Management Plan. These measures were developed in alignment with the concerns raised and are incorporated into the EMP.
				3.3.1.2 There is no reference to the MTPA in the Avifaunal Impact Assessment ("AvIA"), which suggests that despite the fact that MTPA raised numerous concerns about avifaunal impacts, these were not communicated to the avifaunal specialist by the EAP.	The EAP confirms that the concerns raised by the MTPA were communicated to the avifaunal specialist during the EIA process. The specialist provided responses to these concerns, which informed the development of mitigation measures and recommendations.
				3.3.2.3 Moreover, not one of the biodiversity specialists was involved in the virtual meeting with DARDLEA and MTPA, held in September 2024. This is particularly surprising, given the ease with which these specialists could have participated in a meeting held virtually.	The EAP and the Applicant made a conscious effort to attend the September 2024 meeting in person, and invitations were circulated however, they indicated that they were unable to attend due to prior work commitments.

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				3.3.2 The situation with respect to the inadequate identification of I&As is a serious omission, as identification of the correct officials, particularly within commenting authorities that have an environmental mandate, is a non-negotiable. This is particularly so given the environmental sensitivities of the locations for the proposed Emvelo WEF and Sheepmoor WEF. The nett result is that had the DARDLEA not found out about the availability of the Draft Scoping Reports 'via the grape vine', it may well have been assumed by the EAP that they had no comment. There is no evidence that the EAP proactively followed up with key commenting authorities to ensure that feedback in areas of key concern (e.g. biodiversity) were obtained. In turn, this poses an undeniable risk to the efficacy of the EIA processes and more importantly to the identification of significant impacts. It also directly undermines the credibility of the entire public participation process.	The Final Scoping Reports for both the Emvelo and Sheepmoor WEFs were submitted to DARDLEA and made accessible during the formal scoping phase. Furthermore, both DARDLEA and MTPA were consistently notified of project developments throughout the EIA process, including the availability of the Draft EIA Reports for public review. The Applicant also extended invitations to DARDLEA for in-person meetings to provide a platform for raising concerns and submitting comments. The EAP acknowledges the importance of early and accurate identification of key commenting authorities and confirms that efforts were made to engage proactively and transparently with the relevant officials throughout the process.
				3.3.3.1 It is notable that in the Comments & Responses documents (pg. 6), the DFFE mentions that comments on the DEIRs must be obtained from the Department's Biodiversity Conservation Directorate and the Protected Areas section. This is a very late stage in the EIA process to involve these Directorate's / sections, especially given the biodiversity sensitivities involved.	The EAP confirms that the comment from the DFFE regarding the involvement of the Biodiversity Conservation Directorate (BCD) and the Protected Areas section was accurately captured when received. The EAP did engage with the BCD during the EIA process following receipt of this instruction. The timing of the referral and the late-stage involvement of these internal directorates falls within the DFFE's internal processes and is therefore for their account.
				3.3.4. There is reference to a pre-application meeting with DFFE but no minutes are provided and thus it is not known if all the relevant Directorates within DFFE were in attendance so as to provide input at an early stage in the EIA processes. The fact that the minutes	A pre-application meeting with the DFFE was held in April 2023 as part of the early engagement process. The minutes of this meeting form part of the application documentation submitted to the DFFE and

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				are not included in the Public Participation Reports or in any other Appendix is inappropriate, as the principle of transparency ought to have been applied.	are included as an appendix to the application form. These minutes are submitted directly to the competent authority and are not typically included in the Public Participation Reports
				3.3.5. DFFE Biodiversity Mainstreaming and EIA (Tebego Kgaphala) submitted comments on 13 August 2024 (pg. 84 and 89 of the respective proposed WEF Comments and Response Reports) – these were attached to an email. There is a note by the EAP in response: “Post concerns expressed from DARDLEA / MTPA. The previous draft applications were withdrawn and the entire process restarted to afford all IAPs 30 days.” It is wholly unclear what is meant by this statement as it is poorly written. Assuming it means that the comments from DFFE Biodiversity Mainstreaming & EIA were deemed by the EAP to no longer be relevant because the process was “restarted”, then this conclusion does not stand up to scrutiny. Tebego Kgaphala notified the EAP via email on 26 August 2024 that the comments “still stand”. These comments, are however, not included in Comments & Responses Report (Section 7 of the Public Participation Reports) or in the correspondence (Appendix 6). It is, therefore, not known what issues were raised and whether these have been substantively considered.	The statement referenced was intended to inform I&APs that the EIA process was restarted from the Draft Scoping phase due to complications with DARDLEA and MTPA receiving the Final Scoping Reports. To ensure procedural fairness, the Applicant withdrew the initial application and restarted the process, affording all I&APs a full 30-day commenting period. During this restarted process, DFFE Biodiversity Mainstreaming and EIA submitted comments, which were acknowledged and responded to by the EAP. It is confirmed that these comments were considered in the EIA process. Importantly, DFFE Biodiversity Mainstreaming and EIA did not raise any objection to the proposed development.
				3.4. Inadequate opportunities for I&APs to provide meaningful input	
				3.4.1. In Section 2 (page 2) of the Public Participation Reports, the following is stated: “The PPP is key in that it provides the public the opportunity to have meaningful input into the decision-making process.” These are empty words, since there has been limited opportunity for I&APs to have meaningful input into the EIA process. The “opportunity for meaningful input” is wholly dependent on the manner in which the PPP is formulated and run by the EAP and / or PPP facilitator. The “opportunity for meaningful input” is undermined and negated by the constrained and prejudicial manner in which I&APs are forced to engage with 5000	Concern is noted. In terms of Regulation 3(3) of the EIA Regulations, 2014 (as amended), a 30-day comment period is the prescribed minimum for a Draft EIR. This period was applied in full compliance with legislative requirements. Furthermore, all documents were made available electronically and at public venues, and executive summaries were provided to support accessibility. While the documentation is extensive due to the

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				pages of technical documents in a truncated 30-day comment period.	nature of the project, all I&APs had the right to submit substantive inputs, which have been considered and been responded to.
				3.4.2. On page 3 of the Public Participation Reports, it is stated that: "Focus Group Meetings or One-on-One meetings will be held, if necessary, throughout the EIA process. Furthermore, I&APs will also be able to register throughout the duration of the EIA process. Once registered, I&APs will be informed about the EIA process as it progresses." In this regard:	The Public Participation Reports clearly set out that focus group or one-on-one meetings could be arranged on request and where considered necessary. While no such requests were received from I&APs during the EIA process, the EAP remained available to facilitate these engagements at any stage.
				3.4.2.1. There is no evidence that I&APs were given any information on the opportunity for focus groups or one-on-one meetings.	The public notices, correspondence, and Public Participation Reports all indicated that I&APs could engage with the EAP directly and register for ongoing communication. While specific invitations to focus groups were not circulated, all I&APs were provided with EAP contact details and notified of their right to request further engagement, including one-on-one discussions.
				3.4.2.2. No invitations to / notifications of such meetings or focus group sessions are evident and I&APs were not specifically informed that a meeting or focus group could be requested. (NOTE: There was a single virtual meeting in September 2024 with the DARDLEA and MTPA).	
				3.4.2.3. No focus group meetings or one-on-one meetings took place in the SIA – there are no records in this regard.	While no focus group meetings were held, the assessment included telephonic interviews and direct engagement with affected landowners. These interactions, along with the broader public participation process, informed the social baseline and impact findings. All engagement was conducted in accordance with the EIA Regulations and Public Participation Guidelines.
@				3.4.3. Proof of site notices is provided, but the content thereof is not legible (Appendix 2). Assuming these are the same as the advertisement (Appendix 3), then these are simply a notification of	These notices were prepared in accordance with the requirements of the NEMA EIA Regulations, and the PPP was implemented in

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				the PPP for the proposed projects. The PPP has followed a 'long-arm' or 'hands off' approach in that it has been solely based on published notifications and written communications (e.g. email correspondence). There is no evidence that consideration was given to whether this was the appropriate level of PPP (as per PPP Guidelines (DFFE and Western Cape). No rationale for applying what is effectively the bare minimum level of public participation is given in the Public Participation Reports or the DEIRs.	line with the legally prescribed minimum requirements. While the statutory minimum requirements were met, the EAP acknowledges that best practice guidelines encourage more proactive engagement. The live stakeholder database and direct written communication with registered I&APs supplemented the notices and advertisements, ensuring all stakeholders had an opportunity to engage.
				3.4.4. Whilst it is not a legal requirement, no Background Information Document ("BID") was provided to I&APs. Such documents are useful to I&APs for the purpose of obtaining information about the proposed projects as well as the EIA processes at an early stage. It also provides a valuable platform to enable I&APs voice their concerns to the EAP at an early stage in the EIA process.	You are correct that a BID is not a legal requirement. In this case, the EAP opted to integrate project information into the initial notification emails and site notices, which included: • A description of the proposed project • Contact details for queries and submissions • Instructions for registration and participation in the process While this approach met the statutory requirements of the NEMA EIA Regulations, it is acknowledged that a standalone BID could have further enhanced clarity and accessibility for I&APs. This feedback is valuable and will be used to strengthen future PPP design.
				3.4.5. The lack of a BID is further evidence of a PPP approach that has not catered for meaningful engagement with I&APs, but is based on the absolute minimum required – and in fact, failed to achieve even this (e.g. poor identification of I&APs as already shown in this discussion).	While the circulation of a Background Information Document (BID) is not a statutory requirement under the EIA Regulations, the EAP acknowledges its value. Throughout the EIA process, the EAP made

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					every effort to communicate with I&APs who required additional information, encouraging registration to receive project updates and notifications. Furthermore, a dedicated project website was maintained, providing access to project information, EIA documentation, and contact details for further engagement. These measures were implemented to support transparency and facilitate meaningful participation.
				3.4.6. The inadequate identification of I&APs as described in this comment will have adversely affected the opportunity for meaningful input by I&APs. Accurate and comprehensive identification of I&APs at an early stage in the EIA process is critical for capturing I&AP concerns at the earliest possible stage in the EIA process. These issues can then be taken into account in the scoping process (identification of issues) as well as incorporated into the scope of work of specialist studies. The efficacy of the scoping phase (with attendant consequences for the EIA phase) is compromised by the inadequate identification of I&APs.	The identification and registration of Interested and Affected Parties (I&APs) was undertaken in line with the Environmental Impact Assessment (EIA) Regulations, 2014 (as amended), and the Public Participation Guidelines issued under NEMA. The process included: • Development of a consolidated I&AP database, incorporating stakeholders from the Sheepmoor, Emvelo, and Rochdale WEF applications. • Direct notification via email and SMS to identified landowners, occupiers, municipalities, and relevant organs of state. • Public advertisements in regional newspapers (Mpumalanga News and The Highvelder), inviting interested parties to register as I&APs. • Placement of site notices at strategic points within affected towns and along project boundaries. • Provision of online access to project documentation and registration portals.

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					All previously registered I&APs from earlier applications were retained on the database and notified of the revised project scope and layout. The Department of Forestry, Fisheries and the Environment (DFFE), in correspondence dated 17 February 2025, confirmed that the consolidation of stakeholder databases and project components was legally permissible, provided that public consultation obligations were met. Recognising that early identification of I&APs is critical to shaping specialist studies, the EAP took proactive measures to ensure that: • Relevant authorities and stakeholders were engaged during both the Scoping and EIA phases. • Stakeholder comments were incorporated into the Terms of Reference for specialist assessments. Additional biodiversity studies and layout revisions were undertaken in direct response to stakeholder input. The Comments and Responses Report (CRR) records how issues raised by landowners, conservation authorities, and technical specialists were addressed and integrated into the project development process. Hence, the process followed was accurate and iterative to date.
				NEED AND DESIRABILITY	

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				<u>4.1. Misconception about the meaning and intention of “Need and Desirability”</u> 4.1.1. According to the 2017 DFFE (formerly DEA) guideline on need and desirability “Need and desirability is based on the principle of sustainability, set out in the Constitution and in NEMA, and provided for in various policies and plans, including the National Development Plan 2030 (NDP). Addressing the need and desirability of a development is a way of ensuring sustainable development – in other words, that a development is ecologically sustainable and socially and economically justifiable.”	The DEIRs have addressed both the “need” and “desirability” of the proposed Emvelo and Sheepmoor WEFs in accordance with the DFFE 2017 Guideline. The “need” is addressed through national and provincial policy, socio-economic drivers, energy security, and climate change mitigation priorities, while the “desirability” is informed by detailed site-specific environmental assessments, including biodiversity, ecological sensitivity, and landscape context. The DEIRs integrate findings from all relevant specialist studies, including the Terrestrial Biodiversity Assessment (TBIA), Avifaunal Impact Assessment, Fauna studies etc . These studies identify high-sensitivity areas, threatened ecosystems, Key Biodiversity Areas (KBAs), Species of Conservation Concern, and National Protected Areas Expansion Strategy (NPAES) focus areas. The proposed layout has been informed by these assessments, with micro-siting and adaptive management measures designed to minimize impacts, including potential turbine relocation and shutdown-on-demand for sensitive avifaunal species. Contrary to the suggestion that sensitive areas are not considered, the DEIRs incorporate comprehensive sensitivity mapping and mitigation measures consistent with the precautionary principle and the objectives of NEMA. While some turbines may intersect edges of high-sensitivity areas, adaptive management strategies are proposed to ensure residual impacts are
				4.1.2. Another important point to note is that the guideline differentiates between the focus of “need” and that of “desirability”. Whereas “need” primarily refers to time (i.e. is this the right time to undertake the development), “desirability” relates to place (i.e. is it the right place for locating the type of land-use / activity being proposed?). When considering need and desirability, cognisance must be taken of the strategic context relevant to the proposed development and its location.	
				4.1.3. A list of questions which are divided into those that are concerned with ecological sustainability and those that relate to justifiable economic and social development are provided in the DFFE Guideline. The guideline is very clear that answering these questions “will ensure that all the relevant considerations have been taken into account.” Need and desirability considerations must be addressed during each stage of the EIA process (screening, “scoping”, and assessment). The questions must be used to identify the key issues to be addressed as well as to identify alternatives that will better respond to the need to avoid the negative impact or better mitigate the negative impact, or that will better enhance the positive impact.	
				4.1.4. Need and desirability is addressed in Section 5 of the DEIRs and the questions from the DFFE Guideline are covered in Table 5-	

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				1. The responses do not meet the requirements of the guideline. In most cases, the responses do not clearly explain how the projects respond (or not) or align (or not) to the context provided by applicable sustainability plans, policies, strategic objectives.	minimized and ecological integrity is maintained. References to “directly enhancing the conservation landscape” reflect these mitigation and habitat management measures.
				4.1.5. Also, the answers flip-flop from statements about what information was consulted and compiled in the EIAs, to giving long, wordy explanations that do not provide a substantive answer. For example, with respect to CBAs (pg. 116 Emvelo; pg. 127 Sheepmoor) a vague answer is given in relation to the grid infrastructure and the question of the impact of the WTGs on CBAs is not mentioned. The effect is that none of the questions relating to ecological sustainability are actually answered to any meaningful extent, and/or answers are incomplete and/or answers contradict what is stated in specialist reports. Consequently, answers serve to prejudice the environment and benefit the projects. For example:	The assessment of desirability explicitly considers ecological integrity, conservation targets, land-use compatibility, and potential impacts on biodiversity connectivity and climate change resilience. The projects have been located to balance renewable energy development with environmental constraints, ensuring that the proposed sites are suitable from both a development and sustainability perspective. The DEIRs further acknowledge that renewable energy benefits are not unique to these sites but demonstrate that the location is compatible with the integrated environmental and socio-economic objectives. In summary, the Need and Desirability assessment demonstrates that the proposed projects are justified in terms of timing, location, and ecological sustainability, with all identified environmental sensitivities addressed through mitigation measures, informed micro-siting, and adaptive management in accordance with NEMA principles and the objectives of integrated environmental management.
				4.1.5.1. Question: How were the following ecological integrity considerations taken into account? Threatened ecosystems? The answer provided is (Table 5-1, pg. 115 Emvelo; pg. 127 Sheepmoor): “The proposed development area includes no threatened ecosystems as verified through the IUCN Red List of	The presence of Critical Biodiversity Areas (CBAs), Key Biodiversity Areas (KBAs), and Red Data species has been assessed in detail by qualified specialists. These sensitivities informed the layout refinement and

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				Ecosystems conservation tool.” This is an exceedingly strange answer given that the Threatened Ecosystems are mentioned in both the Aquatic Impact Assessment (“AqIA”) and the TBIA. Furthermore, the comments from DARDLEA and MTPA raise several concerns about the projects’ location and CBAs. Moreover, the presence of a Key Biodiversity Area (“KBA”) is not noted in the response. The “IUCN Red List of Ecosystems conservation tool” is not mentioned in a single specialist study that is concerned with ecological / biodiversity issues and no reference to a tool of this name could be found via a Google search. Clearly, the response provided in the Table 5-1 has no scientific basis or standing. It is also factually incorrect and self-serving, since there are numerous Red Data species mentioned in the aforementioned specialist reports. Please explain the reasoning for this inexplicable misrepresentation.	mitigation measures, including biodiversity offsets. The final EIA documentation will clarify terminology and ensure consistency with specialist findings.
				4.1.5.2 Question: How were the following ecological integrity considerations taken into account? Threatened ecosystems? Sensitive, vulnerable, highly dynamic or stressed ecosystems, such as coastal shores, estuaries, wetlands, and similar systems require specific attention in management and planning procedures, especially where they are subject to significant human resource usage and development pressure? The answer given is: “An ecological sensitivity map of the site was produced by integrating information collected on-site with available ecological and biodiversity information. Sensitive features such as wetlands, drainage lines, water bodies, steep slopes and rocky outcrops were mapped and appropriately buffered. The proposed layout avoids all high-sensitive areas.” This answer is simply not true and is not supported by the facts or the information presented in the DEIRs. For example, examination of the sensitivity map in the DEIRs (Fig. 7.2 on pg. 614) shows WTG positions in, intersecting or on the edge of areas of high environmental sensitivity. Furthermore, these maps do not accurately capture all the relevant sensitivities, as will be shown elsewhere in these comments.	The DEIR states that high-sensitivity areas were avoided, it is correct that a limited number of WTGs are located on the edge of or within areas mapped as high sensitivity. This was disclosed in the terrestrial biodiversity assessment, which also explains that these turbines are sited in degraded or marginal areas where the majority of the footprint can be accommodated in transformed habitat. The layout was informed by a sensitivity mapping process that integrated field data and specialist input. Where avoidance was not feasible, mitigation and offset measures were proposed, including a 1:3 alien vegetation clearing ratio and a pre-construction walkdown to refine micro-siting.

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				4.1.5.3 Question: How were the following ecological integrity considerations taken into account? Conservation targets? The answer given is: "The PAOI5 does not intersect with any NPAESs. There are no specific features of very high biodiversity value within the affected polygons and highly sensitive areas have been avoided for development. In addition, the site does not appear to fall on any significant gradients or corridors that are likely to be of high importance for biodiversity processes such as migration and faunal movement". There are multiple problems with this answer which misrepresents the significance of the WEF sites. Besides the fact that it is factually incorrect, it also ignores the role of CBAs in achieving conservation targets, as well as targets as applicable to Species of Conservation Concern, to name two examples. Factual incorrectness is clearly demonstrated by the following (from pg. 216 (Emvelo) and pg. 206 (Sheepmoor) of the DEIRs): "Parts of the PAOI fall within a National Protected Areas Expansion Strategy (NPAES) Focus area (Moist Escarpment Grasslands), targeted for protected area expansion for improved ecosystem representation, ecological sustainability and resilience to climate change. Chrissiesmeer Protected Environment and Jericho Dam Nature Reserve overlap the north and east of the PAOI respectively."	The terrestrial biodiversity assessment served to refine the mapping, which is the norm, where bioregional plans are often not up to date and/or reflect inconsistencies that require ground-truthing. This was presented in the terrestrial biodiversity assessment reporting accordingly, which is being ignored by the respective authorities. This was noted in the draft EIA comments but is still being overlooked.
				In addition to the above point and to further demonstrate the inaccurate claim that "all highly sensitive areas have been avoided", reference to the AvIA shows that this is not the case, since the avifaunal specialist has identified a number of WTGs that need to be removed or moved / micro-sited, yet the description of the preferred alternative (Chapter 8 of the DEIRs) states that WTG positions have been finalised. It is clearly evident from Figures 7.1 and 7.2 in the DEIRs that WTGs remain located in areas of HIGH biodiversity sensitivity or very close to such areas or right on the edge of these sensitive areas. This is evident in the case of both proposed WEFs. These cannot be specifically identified, since the ERM reports do not provide the WTG reference numbers on the aforementioned figures.	As part of the early project design phase, strategic environmental screening and specialist-led biodiversity assessments were conducted across a broader study area of approximately 25,000 hectares. Based on the outcomes of these assessments, the layout was refined to avoid the most sensitive ecological features, focusing instead on areas where environmental impacts were lower and wind resources remained economically viable. The final proposed project area has been

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					significantly reduced to approximately 6,100 hectares, with an actual disturbance footprint of only ~57 hectares. Site sensitivity verification by specialists confirmed that the area is more impacted than indicated by older, desktop-based datasets—such as the 2010 land cover data used in the Mpumalanga Biodiversity Sector Plan (MBSP). This demonstrates the importance of ground-truthing and confirms that many mapped “natural” areas are already subject to degradation. Comprehensive, multi-tiered mitigation measures have been tailored to each identified sensitivity and are incorporated into the EMPr. These include measures to manage impacts on key habitats, faunal species, and avifaunal corridors, ensuring impacts are reduced to acceptable levels. In addition, a Biodiversity Offset Report (BOR) has been prepared in accordance with the 2023 National Biodiversity Offset Guideline. The BOR applies the full mitigation hierarchy as outlined in Section 24 of NEMA and the EIA Regulations (2014, as amended). The DEIAr layout was informed by specialist input and spatial planning to avoid key features such as Critical Biodiversity Areas (Irreplaceable and Optimal), wetland buffer zones, and avifaunal corridors. Where residual ecological loss remains, the BOR recommends enforceable, measurable biodiversity offsets to ensure no net loss of

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					biodiversity, aligned with national policy and regulatory expectations.
				There is no material acknowledgement in the needs and desirability section of the presence of Species of Conservation Concern, including an endangered antelope and a critically endangered bird species. There is also no mention of the KBA which covers most of the sites. What is the basis for this material omission?	The concern is noted. The presence of Species of Conservation Concern including Martial Eagle, Southern Bald Ibis, Cape Vulture, Yellow-breasted Pipit, Rudd's Lark, and others has been comprehensively documented in the Avifaunal and Faunal Impact Assessments and is reflected in the EIAR and EMPr. Similarly, the overlap with Key Biodiversity Areas (KBAs) and Important Bird Areas (IBAs) has been acknowledged through sensitivity mapping and impact assessments. These sensitivities directly informed turbine micro-siting, Collision Risk Modelling (CRM) and Potential Biological Removal (PBR) thresholds, and species-specific mitigation such as Shutdown-on-Demand (SDoD), buffer zones, and biodiversity offsets. The omission of detailed reference to SCC and the KBA in the Needs and Desirability section does not imply that these factors were disregarded, but rather reflects the structure of the report, where such matters are assessed in depth under the relevant specialist sections.
				4.1.8. Only the TBIA is referenced in relation to the questions on ecological sustainability, thereby ignoring all the other studies associated with biodiversity. This displays a complete disregard for comprehensive biodiversity sensitivity mapping or the integration of significant biodiversity aspects into the EIA processes.	The concern is noted. The Terrestrial Biodiversity Impact Assessment (TBIA) was referenced in the Needs and Desirability section as a representative example of ecological inputs. This reference was not

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					intended to disregard other biodiversity studies but rather to illustrate the consideration of ecological sustainability. All specialist biodiversity studies including the Avifaunal Impact Assessment, Faunal Impact Assessment, and Freshwater Assessment were fully integrated into the EIA process. Their findings are reflected in the Environmental Sensitivity Mapping, the impact assessment chapters of the EIAR, and the Environmental Management Programme (EMPr). These studies collectively informed turbine micro-siting, layout refinements, and project-specific mitigation measures such as Shutdown-on-Demand protocols, ecological buffer zones, and biodiversity offsets.
				4.1.9. The need and desirability section in the DEIRs is myopic and biased as it is weighted heavily in favour of 'need', which refers to time (i.e. is this the right time to undertake the development?) through describing policies that relate to climate change, energy transition, the need for economic growth, just transition, energy diversification, employment creation imperatives and the like. This information is provided in Section 5.1 of the DEIRs – THE NEED AND DESIRABILITY OF RENEWABLE ENERGY FACILITIES. None of these speak to the question of desirability, so the heading of Section 5.1 is misleading. The EAP's motivation is therefore deficient.	Section 5.1 of the DEIRs addresses the "Need and Desirability" of the proposed facilities primarily in relation to national energy policy, climate change imperatives, economic growth, energy diversification, and just transition objectives. The emphasis on "need" reflects alignment with the policy context set out in instruments such as the Integrated Resource Plan (IRP 2019), the National Development Plan (NDP 2030), and South Africa's international climate change commitments.
				As noted in the DFFE 2017 guideline "desirability" relates to place (i.e. is it the right place for locating the type of land-use / activity being proposed?). This question is not afforded the level of attention given to "need" – there is no equivalent discussion to Section 5.1 on ecological sustainability / natural environmental	The concern regarding the limited discussion of "desirability" in relation to ecological sustainability and land use compatibility is acknowledged. While the DEIRs place emphasis on the "need" for renewable

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				characteristics, features and sensitivities. These are the main criteria for informing the question: “is it the right place for locating the type of land-use / activity being proposed?” Other questions which are important from a desirability point of view include those related to sense of place, compatibility of land use and possible sterilisation of other economically viable land uses.	energy, the “desirability” of the proposed WEFs has been addressed through various specialist studies, particularly the Visual Impact Assessment (VIA). The VIA explicitly assesses the impact of the proposed developments on the landscape character and sense of place, identifying that the rural agricultural nature of the area contributes significantly to its identity. The VIA concludes that while the visual impact is moderate to high without mitigation, it can be reduced to moderate with appropriate measures. These include turbine siting, lighting controls, and rehabilitation of disturbed areas.
				4.1.11. The fact that questions relating to “desirability” have been downplayed is starkly demonstrated in the following communication between the EAP and DARDLEA, extracted from the Public Participation Reports. 4. DARDLEA is therefore concerned that the proposed location of the Emvelo Wind Energy Facility and associated grid infrastructure is not compatible with the desired land use. The WEF and all associated infrastructure is not a land use, in accordance with the Mpumalanga Biodiversity Sector Plan (MBSP), that will support the inherent biodiversity values of CBAs. 4.1.12. The EAP’s response is as follows: “While the departments concern is noted, the development of a wind energy facility would allow the IPP to directly enhance the conservation landscape of the area through the implementation of recommended mitigation measures from the various specialists to improve the ecology of the landscape. As such, we feel that the proposed development could support the biodiversity values of the CBAs.” It is not known on what scientific rationale the EAP bases the notion that the WEF development would “allow the IPP to directly enhance the	The statement reflects the incorporation of mitigation measures proposed in specialist reports to reduce impacts, restore habitat where feasible, and support conservation objectives (e.g., buffer enhancements, rehabilitation of disturbed areas). While the term “directly enhance” is aspirational, mitigation measures are scientifically grounded and informed by biodiversity assessments. The EIA process highlights these measures as contributing to residual ecological benefits where possible.

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				conservation landscape.” Certainly, the term “directly enhance the conservation landscape” does not appear in the specialist reports. Rather, this response by the EAP to DARDLEA is merely flowery language aimed at putting the project in a positive light, thereby directing attention away from the fundamental issue raised by the authority, which is that the proposed location of the WEF is not desirable. This view comes from an authority that has far more in-depth knowledge of the situation than the EAP. To minimise this feedback in the manner shown by the EAP is unacceptable, especially in the context of the independence and objectivity that ought to guide the way the EIA process is conducted.	
				4.1.13. There is no compelling reason for the projects to be regarded as desirable at the proposed location. Quite the contrary. Whilst renewable energy may be needed for a variety of very commendable environmental reasons (climate change etc.), this applies across all renewable energy projects and is a generic reason. A WEF does not need to be situated at the proposed locations of the two WEFs for the objectives associated with energy security, diversity, climate change etc. to be realised. These potential environmental benefits apply universally to renewable energy projects.	The need for renewable energy is balanced with site-specific environmental constraints. The DEIRs consider REDZ, transmission infrastructure, land-use compatibility, and biodiversity connectivity. Climate change mitigation is not the sole criterion; impact assessments also integrate climate adaptation priorities, connectivity of grassland patches, and ecosystem resilience. Proposed micro-siting and adaptive management measures aim to align renewable energy development with both mitigation and adaptation objectives, consistent with NEMA principles of sustainability and integrated environmental management.
				4.1.14. The need and desirability assessment in the DEIRs is myopic for another reason – the assessments fail to recognise the international concern about the loss and degradation of biodiversity. This is particularly important given that biodiversity is central to climate change mitigation and adaptation – factors that the EAP has failed to recognise and/or integrate into the reports. Incorrectly located renewable facilities as with any inappropriately located development pose high risks of irreversible, adverse impacts on sensitive environmental resources.	
				4.1.15. Further to the above point, the disproportionate and heavy reliance on climate change mitigation (i.e. strategies to reduce GHG emissions through initiatives such as renewable energy	

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				generation) by the EAP as a key motivation for the projects are misplaced. This is because to place more weight on this argument as opposed to the factors that are important for climate change adaptation and resilience, is to present a skewed argument that favours the projects. Such an approach is not defensible, particularly given that the Mpumalanga Biodiversity Spatial Plan (MBSP) specifically incorporates climate change into spatial priorities. For example, maintaining the connectivity of grassland patches / areas is one of the priorities to support climate change adaptation. This issue has been raised in the DARDLEA and MTPA. Notwithstanding, the question of how the projects may compromise climate change resilience and adaptation strategies / policies / plans is not addressed in the Need and Desirability section of the DEIRs.	
				ALTERNATIVES	
				<u>Identification of alternatives inadequate</u> 5.1.1. One of the key objectives for considering alternatives, is to assess the relative significance of impacts across alternatives as a means of identifying the most appropriate alternative (which may be the “no go” option). In the case of the proposed Emvelo WEF and Sheepmoor WEF it is quite possible that the “no go” option should be identified as the preferred option. The assessment of alternatives by the EAP is not balanced and is based on an incomplete and skewed analysis that serves to favour the so-called ‘optimised’ layout for the proposed WEFs.	The consideration of alternatives, including the “no-go” option, is a legal requirement under the EIA Regulations, 2014 (as amended), and a core principle of Integrated Environmental Management (IEM). The Draft Environmental Impact Assessment Reports (EIARs) for both the Emvelo and Sheepmoor Wind Energy Facilities (WEFs) include an assessment of: • The “no-go” alternative, • Technology alternatives (e.g. wind vs. solar), • Layout and design evolution alternatives, • Grid connection alternatives. • The “no-go” alternative was assessed as a baseline scenario and remains a valid benchmark against which all other alternatives are evaluated.

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					It is acknowledged that the optimised layout is presented as the preferred alternative. However, this layout was not predetermined. It was the result of an iterative refinement process informed by: • Specialists inputs • Stakeholder and authority feedback • Technical constraints (e.g. wind resource availability, aviation buffers, terrain), • Environmental sensitivities (e.g. CBAs, wetlands, escarpment grasslands).
				5.1.2. With respect to the 'Design Evolution Alternatives' it is clear that the premise on which the consideration of alternatives is based is fatally flawed and this permeates the approach to the EIA as a whole. Section 7.3 (pg. 241 of the DEIRs) has the following statement: "It is important that wind turbines are sited in the optimum position to maximise the wind energy yield whilst minimising E&S impacts as far as possible." This is not the purpose of considering alternatives. Rather it is to determine whether there is an option whereby the proposed developments could take place with least harm. Least harm must be seen in the context of the mitigation hierarchy – to avoid adverse impacts in the first instance, and to minimise impacts where avoidance cannot be fully achieved.	The purpose of assessing design alternatives in the EIA process is to identify the option that results in the least environmental harm, in line with the mitigation hierarchy and the principles of Integrated Environmental Management (IEM). While the Draft EIA Report refers to optimising turbine placement for energy yield, this was not the sole driver of layout decisions. The layout was refined through multiple iterations based on specialist input, stakeholder feedback, and environmental constraints. Avoidance of sensitive areas such as wetlands, Critical Biodiversity Areas (CBAs), and avifaunal exclusion zones was prioritised. Where avoidance was not feasible, mitigation and offset measures were proposed.
				5.1.3. The statement that "No environmental fatal flaws identified in the screening assessment" is offered as a reason for the site selection. Again, no is reference given (pg. 241 of DEIRs). If this	The statement that "no environmental fatal flaws were identified in the screening assessment" was intended to reflect the outcome of the initial desktop sensitivity

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				statement is supposed to refer to the DFFE screening tool, it is misplaced, since this tool is intended to identify environmental sensitivities and not 'fatal flaws.' The fact is that when the EAP observed the high-level of biodiversity sensitivity, this ought to have triggered a process to find an alternative less-sensitive location, but for some inexplicable reason this did not happen. The comments from MTPA note that an alternative site that is far less sensitive from a biodiversity point of view should be identified by the Applicants. This is in line with appropriate due diligence and duty of care towards a highly sensitive environment.	review, but it is acknowledged that this does not equate to a full assessment of site suitability. The DFFE screening tool is designed to highlight environmental sensitivities not to confirm the absence of fatal flaws. The EIA process subsequently identified high biodiversity sensitivity across the site, including Critical Biodiversity Areas (CBAs), intact grasslands, and threatened species habitats. These findings informed layout revisions and mitigation strategies. While the site is sensitive, the mitigation hierarchy was applied—prioritising avoidance where feasible, followed by minimisation and offsetting. The Final EIA Report includes a full justification for site selection and acknowledges that alternative locations were considered but constrained by land availability, wind resource viability, and technical feasibility. The EAP remains committed to ensuring that the Competent Authority has all necessary information to assess whether the proposed development is environmentally acceptable.
				5.1.4. There is no evidence that an alternative that involves removing all of the turbines located in areas identified as being of high sensitivity as shown on the sensitivity maps in the specialist studies and Figures 7.1 and 7.2 of the DEIRs. By way of one example, had this been done, then it would not be necessary for the AvIA to list so many WTGs that need to be moved or removed.	The comment is noted. While the Draft EIA Report includes layout refinements based on specialist input, it is acknowledged that a fully modelled alternative layout excluding all turbines from areas of high sensitivity—such as those identified in Figures 7.1 and 7.2—was not presented as a standalone alternative. The Final EIA Report addresses this gap by documenting the rationale for turbine placement and the constraints that limited full avoidance, including wind

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					resource viability, land availability, and engineering feasibility. Several turbines were removed or relocated based on avifaunal and faunal sensitivity findings, but a layout excluding all turbines from high-sensitivity zones was not assessed in isolation
				5.1.5 The discussion relating to alternative technologies is particularly weak. It is argued that wind is more compatible with continued grazing than solar because of the shading effect of solar. It is then noted that solar would pose less of a collision risk for avifauna. Given the sensitivity of avifauna versus agriculture, this should automatically make solar the preferable option. Added to this, solar does not need to be located on an escarpment. This begs the question – why wasn't the option of solar on old discard dumps or coal ash disposal facilities considered, for example? An option such as this potentially offers an income source towards an environmental liability. The motivation to place the proposed Emvelo WEF and Sheepmoor WEF in an environment which is rated as being of very high and high sensitivity over the majority of the site is weak and does not stand up to scrutiny.	The EIA Regulations, 2014 (as amended), require that reasonable and feasible alternatives be considered. Both wind and solar technologies were assessed at a high level in the Draft EIARs. Wind was retained as the focus of this application as it was the technology proposed by the Applicant, with the layout designed to maintain agricultural land use (grazing) alongside the WEF. In accordance with the Environmental Impact Assessment (EIA) Regulations, 2014 (as amended) under the National Environmental Management Act (NEMA), Act 107 of 1998, the consideration of alternatives is a mandatory component of the EIA process. Specifically: • Regulation 21(1)(c) requires the Scoping Report to identify and describe reasonable and feasible alternatives, including location, activity, and technology. • Regulation 23(2)(b) further requires the EIA Report to assess these alternatives in terms of

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					environmental impacts and feasibility. The Draft EIA Reports for both WEFs included a comparative assessment of wind and solar technologies. While solar energy is broadly acknowledged to pose lower collision risks for avifauna, wind energy was found to be more compatible with existing land uses—particularly grazing—due to its minimal ground footprint and reduced shading impacts. This compatibility is a key consideration in rural agricultural landscapes. The relative sensitivity of avifauna and agricultural land use is not a binary determinant of technology preference. In this case, specialist avifaunal studies were conducted to assess collision risk and habitat disruption, and mitigation measures have been proposed. Agricultural viability was also assessed. The conclusion that wind energy is appropriate for the proposed sites reflects a consideration of various factors, and not a dismissal of solar energy's merits. The suggestion to consider degraded land such as discard dumps or coal ash facilities is noted. However, such sites often present significant constraints, including: • Geotechnical instability, contamination, and rehabilitation requirements. • Grid connection limitations, especially in remote or legacy industrial areas.

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					- Land ownership and tenure complexities, which may preclude timely development. The reuse of degraded land must be weighed against technical feasibility, energy yield potential, and project timelines. In this case, the selected sites were identified through a multi-criteria screening process that considered wind resource availability, grid access, landowner willingness, and environmental constraints. The presence of areas rated as “high” or “very high” sensitivity within the proposed footprints does not automatically render the sites unsuitable. The EIA process is designed to: - Identify sensitive features, - Assess potential impacts, - And propose mitigation or avoidance strategies. In both WEF proposals, the layout has been refined where possible, and specialist input has guided the placement of turbines and infrastructure as far as is feasible. Therefore, the assessment of alternative technologies and locations was conducted in line with NEMA and the EIA Regulations. The selection of wind energy and the proposed sites reflects a reasoned balance of

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					environmental, technical, and socio-economic considerations. The process remains procedurally sound and substantively justified.
				<u>5.2. Key information on alternatives is not provided</u> 5.2.1. "A design evolution summary report is presented in Appendix C of this EIA Report." This statement is factually incorrect. There is no Appendix C attached to the DEIRs or available for download. This means there is no information about how the design evolved and thus no means to assess whether in fact the design and layout has responded to impacts and environmental sensitivities as claimed in response to various comments, as is claimed in the Comments and Responses Report. The fact that documents are referred to by the EAP but which are not available for review by I&APs is further evidence that the public participation process is compromised and prejudicial to I&APs.	This was an erroneous inclusion and the document was not intended to form part of the DEIRs.
				5.2.2 There is no discussion on the consideration of alternative locations in the DEIRs.	This site was selected based on a combination of technical feasibility (e.g. wind resource availability, grid connection proximity), landowner willingness, and environmental screening outcomes. While alternative layouts and technology options were assessed within the selected sites, the consideration of entirely different locations was not undertaken as part of this EIA process. The selected sites were deemed suitable based on the outcomes of the screening tool, specialist studies, and iterative layout refinement to avoid or minimise impacts on sensitive features.

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				<u>5.3. Rationale for rejection of 'no development' option is weak</u> 5.3.1. The manner in which alternatives have been addressed is weak. With respect to the 'no development' option, the approach adopted is one of motivating in favour of the projects. It is largely based on the premise that renewable energy is beneficial from the perspective of certain environmental parameters such as climate change. It is also based on the assumption that the land will continue to degrade "due to the prevalence of grazing" (DEIRs, Section 7.1, pg. 239 and 226 respectively). Land degradation does not automatically follow grazing. There is no mention of grazing being a problem or leading to ongoing land degradation in the Agricultural Impact Assessment ("AgIA"), although the TBIA notes that historical grazing activities have caused variable degradation (pg. 53). The issue here is that an assumption that degradation due to grazing will automatically continue ad infinitum ought not to be used as motivation against the 'no development' option. The motivation is neither impartial nor objective. The extent to which the motivation by the EAP is one-sided and weighted in favour of the projects is a serious concern.	The concern regarding the objectivity of the "no development" (no-go) alternative assessment is acknowledged. The Final EIA Report (Section 7.1) does present the no-go alternative, but it is recognised that the rationale is largely framed around the benefits of renewable energy and assumptions about ongoing land degradation due to grazing. While the report states that "the site would likely continue to degrade due to the prevalence of grazing," this is not directly supported by the Agricultural Impact Assessment (AgIA), which does not identify grazing as a current or future threat. The Terrestrial Biodiversity Impact Assessment (TBIA) notes that historical grazing has caused variable degradation but does not confirm that degradation will persist indefinitely. It is acknowledged that degradation due to grazing is not an automatic or universal outcome and that such assumptions should not be used as a primary justification against the no-go alternative without supporting evidence. The Final EIA Report has been updated to clarify that the no-go alternative would avoid additional impacts on avifauna and terrestrial biodiversity and that it remains a valid and important benchmark for comparison.

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					However, the report also notes that the no-go alternative would not contribute to national objectives related to climate change mitigation, energy security, and economic development. These broader policy considerations are part of the need and desirability assessment but should not override ecological concerns without a balanced trade-off analysis. In summary, while the no-go alternative has lower ecological impacts, particularly for avifauna and intact grasslands, the Final EIA Report now presents a more balanced view that recognises both the ecological benefits of no development and the national imperatives driving renewable energy expansion.
				5.3.2 On page 239 (Emvelo) and 226 (Sheepmoor) of the DEIRs, the following bizarre statement is recorded: “Although the proposed development will likely affect the avifaunal community on site, they do not appear to have pushed key species towards extinction in most cases.” Besides the fact that no scientific evidence is given and no scientific research is referenced to support this statement, it is also written in a manner that is unclear and does not make sense. Moreover, this statement is highly problematic, because it downplays the potential advantage of the ‘no development’ option when it comes to avifaunal impacts. This is especially so, as the AvIA shows the presence of a Critically Endangered species (Species 23). The risk of loss of even one individual of a species that is Critically Endangered is one too many – and most certainly contributes to an extinction risk. The fact that this is not recognised and given some level of prominence by the EAP is unjustifiable.	The concern is noted. The “no-go” alternative was assessed in the Draft EIA Reports as required by the EIA Regulations. However, it is acknowledged that the rationale provided was weighted toward the benefits of renewable energy and assumptions about ongoing land degradation. The Final EIA Report clarifies that grazing does not inherently lead to degradation and that the Agricultural Impact Assessment (AgIA) did not identify grazing as a fatal flaw. The EAP recognises that assumptions about degradation must be supported by evidence and that the “no-go” option must be evaluated objectively, including its potential to preserve sensitive ecosystems.

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				5.3.3. It is stated that the 'no-go' alternative "is likely to lead to continuing loss of grassland habitat from alien plant invasions and agricultural activities (e.g. pg. 4 of Faunal Impact Assessment). Although mitigation could reduce these high negative impacts and produce positive impacts, this is highly unlikely to occur. The no-go alternative is therefore not the preferred alternative." No scientific references or any other evidence for this conclusion is given, even in the form of discussions with ecologists that may work in the area. It is not uncommon to see the argument about the potential for alien invasion to continue 'without' the development and therefore to discount the 'no development / no go option' on this basis. In the absence of reference to any research or other scientific evidence, this is no more than supposition. It is not a scientifically proven fact and the argument should be disregarded on the basis that the entire premise is fundamentally flawed.	The statement in the Draft EIA Report regarding avifaunal extinction risk is acknowledged as poorly phrased and lacking scientific support. The Final EIA Report removes this language and instead references the findings of the Avifaunal Impact Assessment (AvIA), which confirms the presence of Critically Endangered species (e.g., Species 23). The EAP agrees that the loss of even one individual of such species is significant and must be treated with caution. The Final EIA Report includes strengthened mitigation measures and acknowledges the importance of the "no-go" option in preserving avifaunal integrity.
				5.3.4. Moreover, both the MTPA and the DARDLEA note that intact grasslands occur on the site and that such intact grassland areas are crucial for supporting threatened avifauna. What the DEIRs conveniently ignore therefore is the fact that the proposed WEFs therefore pose a direct and serious threat to achieving this biodiversity objective – a factor which has not been recognised by the EAP in the need and desirability assessment.	Both the Mpumalanga Tourism and Parks Agency (MTPA) and DARDLEA have confirmed the presence of intact grasslands on the site, which are critical for supporting threatened avifauna such as the Martial Eagle, Southern Bald Ibis, and Yellow-breasted Pipit. The Final EIA Report recognises that portions of the site fall within Eastern Highveld Grassland, classified as Endangered, and Wakkerstroom Montane Grassland, which supports key biodiversity features. These areas are mapped as Critical Biodiversity Areas (CBAs) and Ecological Support Areas (ESAs). While the Need and Desirability section does discuss national energy priorities, it is acknowledged that the ecological importance of intact grasslands was not sufficiently emphasised in that context. The Final EIA

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					Report has been updated to reflect this, and the layout has been revised to avoid irreplaceable CBAs and sensitive avifaunal zones where feasible. A Biodiversity Offset Plan has also been included to compensate for residual impacts.
				5.3.5. The discussion on alternative technologies is also weak. For example, it is argued that a WEF is more compatible with farming than solar facility would be. Whilst this may have some validity in relation to the selected site, the same can be said for 'no development' option.	The comparison between wind and solar technologies is acknowledged as limited in the Draft EIA Report. The Final EIA Report expands on this by noting that solar PV would require a larger footprint, more water for panel cleaning, and could result in greater habitat loss. However, it is also acknowledged that solar PV poses less collision risk to avifauna, which is a significant consideration given the presence of Critically Endangered and Vulnerable bird species on site. The argument that wind energy is more compatible with grazing is valid for the selected site, but the same compatibility applies to the no development option, which would maintain existing land uses without introducing new infrastructure. The Final EIA Report now presents a more balanced view, recognising that the no-go option avoids ecological risks altogether and remains a valid alternative.
				5.3.6. In the SIA, it is stated in several places (e.g. Sections 4.4.1, 4.9 and 5.2.6 and Table 4.19) that "The No-Development option would represent a lost opportunity for South Africa to supplement its current energy needs with clean, renewable energy." This is	The statement that the "no development" option would represent a lost opportunity for South Africa to supplement its energy needs is acknowledged as overly broad. While renewable energy is a national priority, the

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				considered a gross exaggeration, since the supplementation of the country's energy needs with renewable energy is not dependent on a locating a renewable energy project at the locations proposed for the Emvelo and Sheepmoor WEFs. This motivation applies to any renewable energy project and is not unique to the particular location of these two proposed WEFs.	contribution of any single project must be assessed in context. The Final EIA Report now clarifies that the Emvelo and Sheepmoor WEFs are not uniquely critical to national energy security, and that similar benefits could be achieved at less sensitive locations. The updated report also acknowledges that the Just Energy Transition (JET) and REIPPPP goals must be balanced against site-specific ecological constraints. The EAP agrees that the motivation for rejecting the no-go alternative must be based on a site-specific trade-off analysis, not generalised national policy.
				<u>CUMULATIVE IMPACTS</u> 6.1. Assessment of cumulative impacts unclear and inadequate 6.1.1. The significance of the cumulative noise impact (Section 11.2 of DEIRs) is regarded as being understated. It is noted that if both Emvelo and Sheepmoor WEFs operate simultaneously, noise levels will increase. The understatement of this impact comes from the score attributed to duration (short-term). This cannot be correct, since if both WEFs operate simultaneously, the increased noise levels will surely persist for the lifespan of these projects. Mitigation measures, which are deemed to reduce these cumulative impacts from high (-ve) to low(-ve) would seem impractical as they are based on moving WTGs and/or Noise Sensitive Receptors ("NSR"). In the case of the former, the positioning of the WTGs is reported to be finalised (as mentioned elsewhere in these comments). In the case of the latter, the NSRs are residences. Therefore, there is a strong likelihood that the cumulative impact cannot be effectively mitigated and will remain as high (-ve).	The Final EIA Report acknowledges that cumulative noise impacts from Emvelo and Sheepmoor WEFs are significant. However, the rating of "short-term" duration is inconsistent with the 20–25 year operational lifespan of the projects. This has been revised in the FEIAR to reflect a long-term impact. Mitigation measures such as relocating WTGs or NSRs are acknowledged as impractical. The report now recognises that residual cumulative noise impacts may remain moderate to high (-ve), particularly at receptors like NSR E050, E051, and E038. Acoustic treatments and blade noise-reduction technologies are proposed, but their effectiveness is uncertain and site-specific.

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				6.1.2. With respect to aquatic ecosystems (Section 11.3 of the DEIRs), it is stated that “The rating below is based on the premise that important or sensitive features will be avoided by the various projects, while the mitigations proposed will ensure that the form and or function of downstream areas remain intact.” Whether this premise / assumption is realistic is uncertain / unknown, especially in the absence of a discussion on how the aquatic systems on the Emvelo WEF site connect to or interact with aquatic systems present on other WEF sites. Therefore, no certainty can be attached to the cumulative impact assessment presented in Section 11.3 of the DEIRs.	The assessment do not explicitly discuss hydrological connectivity between the Emvelo and Sheepmoor WEF sites or other nearby developments. The Final EIA Reports will clarify the assumptions made and include a recommendation for further site-specific hydrological assessments during the pre-construction phase to verify connectivity and inform adaptive management.
				6.1.3. A similar comment to those given above applies to the cumulative impacts discussed in Sections 11.4 and 11.5. It is worth noting the contradiction in Section 11.5. The impact description is: “Some animal species will actively avoid areas near turbines, leading to their further displacement or changes and limiting their movement and distribution patterns across grassland landscapes. Increased vehicle movement on access roads, increased human activities, could further compound these impacts. Consequences of such impacts can result in the loss of populations of faunal SCC; restrict movement of fauna through ecological corridors; and the fragmentation of sub-populations of faunal SCC across high sensitive grassland habitats.” Despite this the impact is rated moderate (-ve) pre-mitigation and low (-ve) post-mitigation. The following statement is made: “Potentially Low positive impacts if enhancement measures, such as avoiding high sensitive areas, alien plant and Oribi management plans are successfully implemented.” The conclusions drawn cannot be relied upon with any certainty. Furthermore, the change from a potentially significant adverse impact to a low (+ve) is highly speculative, given that it can only be based on the assumption that the proposed projects are the sole mechanism for achieving alien vegetation control and an Oribi management plan.	Since the release of the Draft EIA Reports, a dedicated Oribi Management Plan has been developed and will accompany the Final EIA Reports. This plan includes habitat protection, corridor preservation, anti-poaching measures, and long-term population monitoring, and is aligned with national conservation guidelines.

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				6.1.4. The same sort of pattern continues throughout the cumulative impact section in the DEIRs. On birds – the cumulative impact can apparently be reversed; be mitigated / managed and there will be no loss of irreplaceable resources. This cannot be correct, since there is a risk of bird mortalities in association with every WEF. The more of these facilities in an area, the greater the risk. It is also stated: “A residual impact of medium negative significance is likely, as the cumulative impact is difficult to mitigate.”	The mitigation measures proposed in the DEIRs were developed by qualified avifaunal specialists and are based on site-specific sensitivity mapping and species risk assessments. These measures include turbine micro-siting, avoidance of No-Go areas, marking of overhead lines with bird flight diverters, and the implementation of a post-construction monitoring programme. The applicant is committed to implementing these measures in full, as detailed in the Final EIA Reports and EMPs, to reduce residual impacts and ensure that cumulative effects are managed to acceptable levels in line with NEMA and biodiversity conservation objectives.
				6.1.5. On visual impacts, mitigation measures focus on lighting as visual intrusion impacts are exceedingly difficult to mitigate. In addition, these impacts are persistent (daytime and nighttime). Notwithstanding the mitigation measures focus mainly on lighting and building materials selection, and are given sufficient weight to reduce the significance from high to moderate (-ve). It is questionable as to whether these mitigation measures are sufficient to warrant this decrease in significance. Put differently, given the height and blade sweep of WEFs and the extent of grid infrastructure, it is unrealistic to expect the visual impact to be reduced from high significance simply on the basis of mitigation measures to reduce lighting and select non-reflective building materials, especially where there are several WEFs (i.e. impact will most likely be more severe due to cumulative effect, especially of WEFs, pylons and powerlines).	The EMPs for both WEFs include detailed visual mitigation measures such as the use of motion-sensor and downward-facing lighting, low-pressure sodium lights, and restrictions on lighting intensity and placement to reduce sky-glow and visual clutter. These measures are enforceable through the EMP and will be monitored by the Environmental Control Officer (ECO) throughout the project lifecycle. While the visual impact remains moderate post-mitigation, these measures are considered effective in reducing the severity of the impact, particularly at night.
				6.1.6 The EAP has not explained the basis for selecting an area of 35kms radius from the sites of the proposed WEFs for the	The selection of a 35 km radius for the cumulative impact assessment was based on

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				purposes of the cumulative impact assessment. Given that DARDLEA raised concerns about this in their comments dated 17 September 2024, and they listed WEF projects (approved and proposed) located beyond this selected distance of 35kms that ought to be included in assessment of cumulative impacts, this is wholly unacceptable.	standard practice in wind energy environmental assessments, where this distance is generally considered sufficient to capture overlapping visual, ecological, and avifaunal impacts from nearby projects. The NEMA EIA Regulations (2014, as amended) do not prescribe a specific distance for cumulative impact assessments. Instead, they define a cumulative impact as “the past, current and reasonably foreseeable future impact of an activity, considered together with the impact of activities associated with that activity, that in itself may not be significant, but may become significant when added to the existing and reasonably foreseeable impacts”
				<u>7 ASSESSMENTS OF IMPACT SIGNIFICANCE</u> a. <u>Information gaps and unclear information</u> 7.1.1 There are several information gaps. For example, Figure 6-8 in the Emvelo DEIR (pg. 198) which, according to the figure title, is supposed to show the sensitivity of terrestrial biodiversity is wholly inadequate. It does not show the full Emvelo site – only a portion of Emvelo 1 is included. A legend is unclear, as the colours on the map appear very different to the legend, so areas of different levels of sensitivity are not clearly shown. Furthermore, the legend does not fully describe grassland types. Montane Grassland = Wakkerstroom Montane Grassland (Least Threatened) and Highveld Grassland = Eastern Highveld Grassland (Endangered). Inclusion of accurate and complete information is required to enable I&APs to easily access and understand sensitivities across the site. No terrestrial biodiversity sensitivity map is provided in Section 6.8 of the DEIR for the proposed Sheepmoor WEF.	It is confirmed that there is no distinction between “Emvelo WEF 1” and “Emvelo WEF 2” — the project is assessed as a single integrated facility. The updated terrestrial biodiversity sensitivity maps have been included in the Final EIA Reports. These maps cover the full project area, include clear legends, and accurately reflect the sensitivity levels and grassland types (i.e. Wakkerstroom Montane Grassland and Eastern Highveld Grassland). These updates aim to improve transparency and accessibility for I&APs and ensure that sensitivities are clearly understood.

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				7.1.2. Extremely limited baseline information on tourism is provided in the SIA.	The SIA concludes that the significance of tourism-related impacts is low, both pre- and post-mitigation, due to the absence of major tourism nodes or facilities within the immediate vicinity of the project sites.
				Sensitive features in the PAOI are not shown on a map / diagram in the Bat Impact Assessment study. None of the figures associated with this specialist study are provided and it is therefore not possible to correlate where sensitive areas are located relative to the proposed WEFs infrastructure (WEFs and grid infrastructure).	Updated figures have been included in the Final EIA Reports. These maps illustrate the spatial relationship between sensitive bat habitat features—such as roosting and foraging areas—and the finalised WEF and grid infrastructure layout.
				7.1.4. The Paleontological Assessment (Emvelo only) is wholly inadequate, as is shown by the examples below, which are not to be taken as the only shortcomings in this report.	Camden refers to the substation to which the proposed Emvelo WEF will connect, not the name of the WEF itself. This has been corrected in the Final EIA Report to ensure consistency across all documentation and figures. The footer reference and document versioning inconsistencies have also been addressed in the final report. The updated version includes the correct project name, date, and revised site maps that accurately reflect the Emvelo WEF layout. Regarding the absence of comment from SAHRA, the Paleontological Assessment has been submitted to SAHRA as part of the Final EIA submission process, in accordance with Section 38 of the National Heritage Resources Act. Their input will be incorporated once received. The SAHRIS Palaeosensitivity Map included in the Draft Report has been revised in the final version to clearly overlay the WEF footprint with the mapped sensitivity zones. This
				7.1.4.1 Firstly, there is reference to the proposed Camden WEF. This name does not correlate with the DEIRs or the other specialist studies. The site maps are also substantially different (Fig. 1 and Fig. 2, pg.	
				7.1.4.2. The footer of the report is: “Mulilo Emvelo WEF & OHL Rev. 4.doc Umlando 10/03/2025”. The report is dated “19 June, April 2023.” If this report was indeed revised as intimated by the footer information, then why does it not have the correct project names and the correct site maps?	
				7.1.4.3 There is no comment from the relevant heritage authorities, even though it is stated that section 38 of the National Heritage Resources Act requires a Paleontological Impact Assessment.	
				7.1.4.4 It is noted that the proposed project is partly underlain by Vryheid Formation rocks, and is therefore classed as a ‘Very High Palaeosensitivity Zone’ on the SAHRIS Palaeosensitivity Map (Fig.4). Since the site of the proposed WEFs is not shown on this	

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				map, it is meaningless, as the sensitive areas cannot be correlated to the site area, although Fig. 5 shows the major part of the area where the WEF have been proposed falls within the SAHRIS highly sensitive zone.	allows for proper spatial correlation and confirms that parts of the site fall within the Very High Palaeosensitivity Zone associated with the Vryheid Formation. The conclusion that the likelihood of fossil discovery is low was based on field observations and the nature of the surface geology. However, to ensure precautionary compliance, a Chance Find Protocol has been included in the EMP and will be implemented during construction. This protocol ensures that any fossil material encountered will be managed in accordance with SAHRA guidelines.
				7.1.4.5 It is concluded that the chance of finding fossils is low. The basis of this conclusion is unclear. It is also unclear as to whether this applies to both proposed WEFs sites. There is no evidence that this has been discussed with SAHRIS or that comment has been sought from SAHRIS.	
				7.1.4.6 It appears that instead of commissioning a comprehensive study, there has been an attempt to shoe-horn an old and incomplete study so as meet the requirement to address paleontological issues.	
				7.1.4.7 There is no reference to any consultation with the relevant authority – SAHRIS.	
				<u>Mismatch between site sensitivity and impact significance</u> 7.2.1 Biodiversity specialist studies (e.g. aquatic, faunal, avifaunal, bats) show high levels of sensitivity across large areas of the proposed site for both proposed WEFs. There is a consistent lowering of significance ratings post-mitigation despite the fact that no potential changes to the development footprint are likely to be considered. This is based on the fact that in Chapter 8 of the DEIRs, it is stated that the positioning of the WTGs has been finalised. This comment links to those about the mitigation hierarchy.	It is important to clarify that while the layout has been refined to avoid key sensitivity areas, the mitigation hierarchy has been applied through specialist input, and further micro-siting will be undertaken prior to construction. This includes walkdowns by specialists to verify final placements and ensure avoidance of residual sensitive features. The mitigation measures—such as habitat offsets, alien vegetation clearing, and species-specific management plans—are designed to reduce residual impacts to acceptable levels, even where the footprint remains unchanged. These commitments are formalised in the EMPs and will be monitored throughout the project lifecycle.

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				7.2.2 Fragmentation of habitats and disruption of ecological connectivity is unlikely to be overcome based on the current layout. In addition, critical information is missing on the sensitivity maps (Figure 7.2) such as irreplaceable CBAs and ESAs. Whether a change in this layout will have any material effect on the significance of adverse impacts is a moot point, since the majority of the site for the proposed WEFs cover areas classed as being of very high and high sensitivity, and this sensitivity would have been even more evident had all relevant information been mapped and shown on a single map (some sensitivity features are shown in Figure 7.1 – Site Development Plan). This comment is expanded on in the examples below. These examples are not exhaustive, meaning that not every case where significance rating is potentially understated is noted. (We reiterate that I&APs are constrained and prejudiced by the unreasonably short commenting period and it is simply not possible to raise every concern with the allocated bare minimum commenting period).	Critical Biodiversity Areas (CBAs) and Ecological Support Areas (ESAs) have been mapped and featured in figures accompanying both DEIRs. These sensitivity maps were developed in collaboration with the appointed biodiversity specialists and form part of the integrated site sensitivity verification process. While Figure 7.2 may not consolidate all sensitivity layers into a single map, additional figures such as the Site Development Plan (Figure 7.1) and specialist-specific maps provide further detail. The Final EIA Reports include updated and consolidated sensitivity mapping to improve clarity and accessibility for I&APs. These maps reflect the full extent of ecological sensitivities and are intended to support transparent decision-making. I&APs are encouraged to review the updated figures in the Final Reports.
				7.2.3. The Faunal Impact Assessment (“FIA”) for both proposed WEFs states that the escarpment is the most significant faunal habitat. It is, therefore, highly sensitive (yellow shading in Fig. 2 on pg.16). Notwithstanding this situation, WTGs and access roads traverse this environmentally sensitive area (refer to Figure 7.1 of the DEIRs).	The faunal specialist recommended biodiversity offsets as part of the mitigation strategy. These include alien vegetation clearing at a 1:3 ratio and the implementation of an Oribi Management Plan. A dedicated Biodiversity Offset Report has since been developed and accompanies the Final EIA Reports. This report outlines the offset strategy, target areas, and ecological benefits intended to compensate for residual impacts and support long-term conservation outcomes. I&APs are encouraged to review this updated report for full details.

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				7.2.4 Furthermore, the biodiversity impacts will not be limited to the boundary line of sensitive areas as represented on maps – these impacts will extend beyond these boundaries due to factors such as edge effects and disruptions to connectivity / ecological corridors will have widespread effects not confined to any line drawn on a map. Added to this is the grid infrastructure also stretches into and across land that falls within sensitive areas such as the KBA / Important Bird Area (“IBA”).	The proposed grid infrastructure traverses areas of ecological sensitivity, including portions of the Key Biodiversity Area (KBA) and Important Bird Area (IBA). However, it is important to highlight that existing Eskom infrastructure is already present within the vicinity of the proposed WEFs. The proposed grid connection has been aligned, where feasible, with existing corridors to minimise additional fragmentation and visual intrusion. Mitigation measures, including micro-siting, bird flight diverters, and offset strategies, have been incorporated into the Final EIA Reports and EMPs to address these concerns and reduce residual impacts.
				7.2.5 On page 388 of the DEIRs it is stated that a “viable development footprint has been identified within the site. Most suitable areas to minimise biodiversity impacts would be transformed areas, including old lands and currently cultivated areas and degraded areas as well as Montane Grassland areas. As evident in the combined WTG sensitivity map, the optimised layout has largely accommodated the sensitivities and avoided as far as technically possible.” These statements are factually incorrect, as examination of Figures 7.1 and 7.2 in the DEIRs clearly show.	The proposed project is not seeking to develop the entire intact grassland patch, only a very small footprint. The resultant loss is thus not deemed to be excessive as the area that will remain undeveloped (i.e. intact grassland) far exceeds the actual hard stand footprint of the project. Were it a mining or agricultural project that would result in the clearance of thousands of hectares of grassland the impact would be more significant. The terrestrial biodiversity impact or risks to ecological processes associated with an access road and turbine footprint would not be deemed excessive within an already modified surrounding landscape (i.e. significant agricultural and mining related land transformation).

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				7.2.6 The sensitivity of the site is not accurately captured in the maps in the DEIRs for the proposed WEFs. In particular, the aforementioned sensitive escarpment area is not included in the 'high sensitivity' area in Figure 7.2, which is titled 'Environmental Sensitivity Overlay.' Instead, it has been included in Figure 7.1 which is titled 'Site Development Plan'. This means that environmentally sensitive features have been split across two maps, thereby presenting a disjointed picture of the total extent of sensitive areas. The fact is that if the sensitive features from Figure 7.1 and those from Figure 7.2 are combined, then effectively the entire sites for both proposed WEFs are environmentally sensitive based on a range of features including agricultural, noise, biodiversity (including fauna and avifauna) and freshwater ecosystem characteristics.	The Faunal Impact Assessment, conducted by a qualified specialist, specifically identifies the escarpment as a highly sensitive faunal habitat and provides detailed mapping and mitigation recommendations. These include avoidance of key areas, implementation of an Oribi Management Plan, and biodiversity offsets. The specialist's work is of a high standard and forms the basis for the mitigation hierarchy applied in the EIA. I&APs are encouraged to review the faunal specialist report and its figures in the Final EIA Report for a comprehensive understanding of the sensitivity and mitigation measures proposed.
				7.2.7 Visual sensitivity is not shown in either Figure 7.1 or Figure 7.2, which is a serious omission. It is noted that visual impact was not raised as a concern by I&APs (e.g. pg. 336 and pg. 301 of Emvelo and Sheepmoor DEIR, respectively). Whether or not this issue has been raised by I&APs as yet, it is commonly accepted that visual impacts are a significant issue when it comes to WEFs. There is no justifiable excuse for omitting this information from sensitivity mapping.	The Visual Impact Assessment was conducted in strict accordance with the relevant regulatory guidelines and includes mapped receptor sensitivities, viewshed analyses, and mitigation measures. I&APs are encouraged to consult the updated specialist reports and accompanying figures in the Final EIA Reports for a comprehensive understanding of the sensitivity assessments and the mitigation hierarchy applied.
				7.2.8 In the case of avifaunal sensitivity 'high sensitivity' areas are shown, whereas the avifaunal specialist indicated both 'very high sensitivity' and 'high sensitivity' zones. This differentiation has been omitted. In the case of the proposed Emvelo WEF, the full extent of sensitive avifaunal areas (i.e. very high + high sensitivity) is not accurately shown in Figure 7.2 of the DEIRs. This is evident for the Emvelo 1 area and is shown in the extracts from the relevant maps overleaf.	Avifaunal sensitivity maps have been included in the Final EIA Report, which clearly distinguish between high and very high sensitivity zones and accurately reflect the full extent of sensitive areas across the Emvelo WEF site. I&APs are encouraged to consult the avifaunal specialist report and its accompanying figures in the final documentation for a complete understanding

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				Extract from aerial sensitivity map – Figure 2: Aerial Impact Assessment (page 16) The dark red shaded areas show those defined as being of very high sensitivity and the red areas are classed as high sensitivity Extract from sensitivity map – Figure 7.2: DEIRs (page Faunal Impact Assessment (page 614)) The red cross hatched areas are designated as being of high avifaunal sensitivity and the areas with green dots show terrestrial biodiversity of high sensitivity Extract from faunal sensitivity map – Figure 1: Faunal Impact Assessment (page 14) The yellow-shaded area shows the escarpment which is classed as being of high sensitivity because of its value as faunal habitat.	of the mapped sensitivities and the mitigation measures proposed.
				7.2.9 CBAs (Irreplaceable and Optimal) and Ecological Support Areas are not specifically shown in the sensitivity map (Fig. 7.2).	I&APs are encouraged to consult the final specialist reports and updated mapping in the Final EIA documentation, where CBAs (Irreplaceable and Optimal) and ESAs are shown in relation to the proposed infrastructure layout. These updates aim to improve transparency and support informed review of biodiversity sensitivities across the site.
				7.2.10. A significance rating of 'moderate' (-ve) in relation to fragmentation of habitat is given post-mitigation (pg. 20 of FIA). The potential loss of Species of Conservation Concern ("SCC") is similarly treated. This cannot be correct if no avoidance measures are under consideration and the development footprint remains the	To strengthen these measures, a dedicated Biodiversity Offset Report has been developed and accompanies the Final EIA Reports. This report outlines offset strategies, including alien vegetation clearing at a 1:3 ratio and the identification of

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				same as pre-mitigation, especially where mitigation measures are not definitive, such as the vague reference to offsets.	suitable offset areas in consultation with landowners. Additionally, an Oribi Management Plan has been formulated to guide conservation actions for this priority species throughout the project lifecycle. These documents provide greater clarity and commitment to mitigation and are available for review in the final submission.
				7.2.11 In relation to birds, the AvIA shows very high and high sensitivity over most of the sites. Considering the potential impact: Mortality due to Collisions with Wind Turbines (10.6.3 in DEIRs), it is noted that there is potential for irreplaceable loss of resources. Moreover, it is stated that this impact cannot be reversed, which means that the potential for loss of irreplaceable resources remains. It is therefore unclear as to how the significance can be downgraded to 'moderate' (-ve). It is contended that the significance rating post-mitigation does not adequately correlate with the sensitivity of the bird species associated with the site, especially as there is no certainty that mitigation measures will remove the collision risks entirely.	The Avifaunal Impact Assessment was conducted by a highly experienced and professionally registered specialist with over 15 years of expertise in avian ecology and wind energy impact mitigation. The rating of "moderate (negative)" post-mitigation reflects the application of a robust suite of mitigation measures, including automated and observer-led Shut Down on Demand (SDoD), blade patterning, proactive curtailment, and turbine micro-siting. While it is acknowledged that collision risk cannot be entirely eliminated, the mitigation strategy is designed to substantially reduce the likelihood of impact and is supported by ongoing monitoring and adaptive management provisions in the EMPr. The rating is therefore considered appropriate and defensible within the context of the specialist's methodology and the regulatory framework.
				7.2.12 It is wholly unclear as to how biodiversity impacts can be rated as being of moderate or low negative significance (post-mitigation) when at least 50-60% of the southern area (Emvelo 1) and 70-80% of the northern area (Emvelo 2) overlaps with the Chrissie Pans KBA (Figure 7, pg.24 of AvIA).	It is important to note that the presence of infrastructure within a KBA does not automatically translate to high residual impact, provided that the mitigation hierarchy is rigorously applied and site-

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					specific sensitivities are addressed. The layout was refined to avoid the most critical avifaunal habitats, and mitigation measures were developed in consultation with the avifaunal specialist.
				7.2.13 The significance rating of impacts in the AqIA is problematic. Every impact has the same significance score pre- and post-mitigation (39 and 14 respectively), resulting in all impacts pre-mitigation being rated as being of medium significance and all impacts post-mitigation being rated as low significance (Section 10.3 of the DEIRs). This is improbable, given the dynamics of aquatic ecosystems. The reason for this is partly the result of the significance methodology and rating system serving as a blunt instrument, rather than a means whereby important sensitivity information is highlighted or clearly evident.	Mitigation measures recommended by the aquatic specialist include strict adherence to buffer zones around delineated wetlands and drainage lines, micro-siting of infrastructure to avoid sensitive aquatic habitats, erosion control, stormwater management, and rehabilitation of disturbed areas. These measures are embedded in the Environmental Management Programme (EMPr) and are designed to reduce the likelihood and severity of impacts on aquatic ecosystems. The post-mitigation ratings reflect the anticipated effectiveness of these interventions, and the EMPr includes provisions for ongoing monitoring to ensure compliance and adaptive management where necessary.
				7.2.14 Further to the above point, impacts are too broadly defined. Habitat transformation is but one example. There are different habitats and no doubt the impacts of transformation are not the same. Therefore, the impact of habitat transformation ought to be considered in relation to the different habitats that could be transformed, the species that occur there etc. Another example worth mentioning is collision of birds with WTGs – it is surely true that different bird species are more vulnerable than others – there may be a difference between birds of prey and insectivores.	The impact titles used in the DEIRs, such as “habitat transformation” or “collision risk,” are standardised to ensure consistency across specialist inputs and reporting. However, each impact is accompanied by a detailed description that outlines the specific habitat types affected, the ecological sensitivities of those habitats, and the species likely to be impacted. For example, the terrestrial and avifaunal specialists have differentiated between intact grasslands, escarpment zones, and wetland-associated

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					habitats, and have assessed the impacts accordingly. Similarly, the collision risk impact for birds is not treated uniformly across species. The avifaunal specialist has identified species-specific vulnerabilities, such as those of large raptors (e.g., Martial Eagle, Cape Vulture) versus smaller insectivores, and has recommended targeted mitigation measures. These include turbine micro-siting, blade patterning, and Shut Down on Demand (SDoD) protocols tailored to species behaviour and flight patterns. The impact descriptions and mitigation strategies are therefore nuanced and reflect the ecological diversity of the site, even if the impact titles appear broad at first glance.
				7.2.15 The same above principle applies equally when considering social and heritage impacts. The characteristics and variabilities within environmental and social attributes / resources / receptors that could be impacted must be taken into account when defining, identifying and assessing impacts and the significance of those impacts.	While the impact titles used in the DEIRs may appear broad, each is accompanied by a detailed description that considers the specific characteristics of the affected receptors, including cultural heritage features, community dynamics, and land use patterns. The social and heritage specialists have assessed these impacts in relation to the local context, including the presence of graves, historical structures, and community sensitivities, and have provided mitigation measures tailored to each. Mitigation measures include pre-construction heritage walkdowns, avoidance of identified heritage sites, stakeholder engagement with affected communities, and grievance mechanisms to address concerns during

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					construction and operation. These are embedded in the Environmental Management Programme (EMPr) and are designed to ensure that impacts are managed in a manner that reflects the variability and significance of the resources affected. The assessment approach is therefore considered appropriate and responsive to the diversity of environmental and social attributes present within the project area.
				7.2.16 The impact identification and assessment in the specialist studies associated with biodiversity do not specifically include evaluation of the consequences of the project on the biodiversity frameworks, strategies and plans prepared by the relevant authority, MTPA.	The Final Environmental Impact Assessment Report (DEIAR) now includes a Biodiversity Offset Report (BOR) and an Oribi Management Plan, both developed in accordance with the 2023 National Biodiversity Offset Guideline and informed by provincial conservation priorities.
				<u>7.3 Gaps in impact identification of impacts / missing impacts</u> 7.3.1 It is unclear as to how noise and visual impacts, which constitute another form of habitat disturbance for fauna can be rated as moderate pre-mitigation, in circumstances where little is known about how noise from WEFs affect animal species. It is likely that even less is known about how visual impacts may affect faunal behaviour. Under these circumstances the precautionary principle should be invoked. The introduction of a development that is industrial in character into a non-urban, rural and essentially natural environment represents a disruption to the natural living space of faunal species. There is growing scientific evidence that animals are sentient beings. This means that such disruption of the living space of animals is potentially more than just physical.	Noise and visual impacts were assessed in the Noise and Visual Impact Assessments. Noise modelling was conducted for construction and operational phases, with worst-case scenarios considered. Night-time operational noise was rated as high significance pre-mitigation and reduced to low with mitigation (e.g., turbine design, scheduling). Visual impacts were rated high pre-mitigation and moderate post-mitigation. While empirical data on faunal responses is limited, the precautionary principle was applied through conservative ratings and mitigation.

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				7.3.2 It is stated that there is a lack of empirical data for wind farm impacts on non-volant mammals. How then were impacts on this species identified and the significance determined? Long-term monitoring is suggested as a measure that “may help to better inform on the impacts of future WEF projects on local populations of the highly threatened Oribi species.” This means the potential impacts on the endangered Oribi species are unknown and have not been investigated. If this is the case, why is the precautionary principle not highlighted and followed?	Impact significance was determined using habitat sensitivity, expert input, and known species behavior. A dedicated Oribi Management Plan has been developed, and pre-construction surveys will be conducted. The precautionary principle has informed the mitigation strategy and are clearly stated in the Final EIAr.
				7.3.2 It is stated that there is a lack of empirical data for wind farm impacts on non-volant mammals. How then were impacts on this species identified and the significance determined? Long-term monitoring is suggested as a measure that “may help to better inform on the impacts of future WEF projects on local populations of the highly threatened Oribi species.” This means the potential impacts on the endangered Oribi species are unknown and have not been investigated. If this is the case, why is the precautionary principle not highlighted and followed?	The Oribi Management Plan includes pre-construction habitat verification and seasonal surveys. These will inform final layout and micro-siting decisions. The precautionary principle is reflected in the commitment to avoid high-sensitivity areas and implement adaptive management.
				7.3.3 Trying to assess the impacts on the endangered Oribi species after the event does not meet an acceptable scientific impact assessment standard. This applies even if some pre-construction monitoring were to be conducted. By that time authorisation will be in place, meaning the projects would have been given the go-ahead and it would be too late to reverse this situation were significant and irreversible adverse impacts to be identified during such pre-construction monitoring. Similarly, if it is found during the operational phase that the WEFs have poor compatibility with the presence of Oribi, it will also be too late because the projects will be up and running. It might be easy to say – relocate the Oribi but they may well be central to maintaining a healthy grassland ecosystem. It is precisely for these sorts of circumstances that the precautionary principle exists in NEMA and should be applied in this case.	The Oribi Management Plan includes pre-construction habitat verification and seasonal surveys. These will inform final layout and micro-siting decisions. The precautionary principle is reflected in the commitment to avoid high-sensitivity areas and implement adaptive management.

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				7.3.4 Only one impact has been identified in the FIA for the operational phase of the WEFs. This seems improbable and is most likely the result of combining several impacts into one under the broad topic of 'disturbance' – by various factors such as noise and visual disturbance and disturbance due to fragmentation of habitat. This approach is inadequate. Impacts must be clearly defined, differentiated and assessed in their own right.	The FIA grouped multiple disturbance types under "disturbance." While this simplifies reporting, the Final EIA disaggregates impacts such as noise, visual intrusion, lighting, and fragmentation. Each is assessed with corresponding mitigation measures and significance ratings.
				7.3.5. Further to the above point, fragmentation of habitat could result in different consequences and responses by faunal species as opposed to noise and visual disturbance and that caused by lighting and traffic. The result is the distinctions between these different 'disturbances' are lost because they have been merged / combined. This poses a risk of a poor correlation between impacts and mitigation measures. It may also lead to incomplete formulation of mitigation measures and inaccurate rating of the significance of impacts. For example, there are no mitigation measures associated with noise disturbance (pg. 20 of FIA), which indicates this impact cannot be mitigated. This does not, however, come through in the significance rating. Put differently, it is not clear which of the listed 'disturbance' impacts is the most significant and the extent to which each of these can be mitigated.	The concern regarding the merging of distinct disturbance types is noted and appreciated. In response, the Final EIA Report has been revised to disaggregate the following disturbance categories: habitat fragmentation, noise disturbance, visual disturbance, lighting, and traffic. Each has been assessed individually with corresponding significance ratings and mitigation measures. Specifically regarding noise disturbance, the initial Faunal Impact Assessment (FIA) did not include explicit mitigation measures. This has since been addressed in the updated EMP, which now includes construction scheduling to avoid sensitive periods, use of low-noise equipment, and buffer zones around sensitive faunal habitats. These measures are reflected in the revised impact tables. The significance ratings have also been refined to reflect the relative severity of each disturbance type. Habitat fragmentation is rated as having the highest ecological consequence due to its long-term impact on movement corridors and breeding territories.

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					Noise and visual disturbance are rated as moderate, while lighting and traffic are considered low to moderate depending on proximity to sensitive receptors. Each disturbance type is now linked to specific mitigation strategies, ensuring that the mitigation hierarchy is correctly applied. These refinements have been confirmed by the Faunal Specialist and are consistent with best practice and regulatory expectations. The updated assessment improves transparency, strengthens the correlation between impact and mitigation, and ensures that the significance ratings are defensible.
				7.3.6 The risk of loss of SCC (the Oribi which is endangered) has not been specifically assessed in the FIA for the operational phase of the proposed WEFs.	The concern regarding the lack of specific assessment of Species of Conservation Concern (SCC), particularly the Oribi (<i>Ourebia ourebi</i>), during the operational phase is acknowledged. While the Faunal Impact Assessment (FIA) primarily focused on construction-phase impacts, the Final EIA Report and associated specialist inputs have since been updated to address operational-phase risks. The operational phase poses potential indirect impacts to Oribi, including habitat fragmentation, displacement due to turbine activity, and increased human presence. These risks have now been explicitly considered in the revised assessment, and mitigation measures have been incorporated into the Environmental Management Programme (EMPr). These include:

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					- Implementation of the Oribi Management Plan (OMP), which outlines monitoring protocols, habitat protection measures, and adaptive management strategies throughout the operational lifespan of the facility. - Avoidance of high-sensitivity grassland areas identified as potential Oribi habitat through micro-siting and layout refinement. The Faunal Specialist has confirmed that, with the implementation of the OMP and associated mitigation measures, the operational-phase risks to Oribi are considered manageable and within acceptable thresholds. The Final EIA Report reflects this updated assessment and ensures alignment with the precautionary principle and biodiversity conservation objectives.
				7.3.7 The impacts on the KBA have not been identified or assessed. A large portion of the site falls within the KBA (Chrissie Pans KBA), which is of international significance. The implications of locating a WEF within this area are not addressed (e.g. implications for KBA status; compatibility with KBA objectives, KBA linkages to other important biodiversity resources). This KBA is not referred to at all in the AqIA. It is mentioned in the AvIA (Section 5.3, pg.23) that the Chrissie Pans KBA regularly holds two geographically restricted species and that quantitative analysis shows that it is 100% irreplaceable in terms of the global persistence of one species. Furthermore, it holds a significant proportion of the global extent of one threatened ecosystem. Given these characteristics and sensitivities, it is unacceptable that the impacts specifically on the KBA were not assessed.	The comment is noted. The Final EIA Report (FEIAR) acknowledges that a portion of the project area falls within the Chrissie Pans Key Biodiversity Area (KBA), which is of international importance due to its unique species and threatened ecosystems. The Avifaunal Impact Assessment (AvIA) identifies the KBA as habitat for two geographically restricted species and highlights that one species relies entirely on this area for global persistence. The Terrestrial Biodiversity Assessment similarly recognises the high irreplaceability of the KBA and the presence of threatened ecosystems.

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					While the Aquatic Impact Assessment (AqIA) did not explicitly reference the KBA, the assessment considered all wetlands, drainage lines, and watercourses within the project footprint, including those located within the KBA. Mitigation measures including turbine micro-siting, avoidance of very high sensitivity habitats, buffer zones, and targeted biodiversity management have been developed to minimise impacts on KBA features.
				7.3.8 There is no evidence that biodiversity pattern and process being specifically addressed in the various biodiversity specialist studies. A search of the specialist reports for these terms, as well as biodiversity corridor reveals no results, with one exception. Biodiversity pattern is mentioned in the TBIA (Section 7.4.2) insofar as the discussion on Mpumalanga Biodiversity Sector Plan of 2014 is concerned. The impact of the proposed WEFs on biodiversity functioning in the landscape, as represented by pattern and process has been neglected. Biodiversity pattern and process is not the same thing as ecological processes – it has a wider focus.	The comment is acknowledged and appreciated. The concepts of biodiversity pattern and process are critical for understanding the broader ecological implications of the proposed development. While the Terrestrial Biodiversity Impact Assessment (TBIA) does not consistently use this terminology, the assessment explicitly considers habitat integrity, species persistence, and landscape connectivity in the layout refinement and mitigation strategy. The project area includes intact grassland patches, escarpment zones with high ecological integrity, and Climate Change Corridors identified in the Mpumalanga Biodiversity Sector Plan (MBSP), all of which support landscape-level biodiversity functioning. To safeguard biodiversity pattern and process, turbine layouts have been revised to avoid intact grasslands and Critical Biodiversity Areas (CBAs) where feasible. The

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					Environmental Management Programme (EMPr) incorporates measures to maintain ecological linkages, avoid sensitive areas, and monitor habitat use post-construction. Targeted offset actions and a pre-construction walkdown will further ensure protection of corridors and key habitats. These measures collectively ensure that landscape-level biodiversity pattern and process are maintained and that residual impacts are appropriately managed.
				7.3.9 Page 29 TBIA Some of the red data species are listed within the NEMBA Threatened or Protected Species ("ToPS"), and some are protected by provincial ordinances. Critical habitats include those areas that are known locations for such red data species that are under threat of extinction. MTPA comment considering that cultivated / vegetated lands might be feeding areas for many SCC. Feeding areas for SCC are not noted in the biodiversity specialist studies. This comment from MTPA also shows that the assumption that grazing areas have potential biodiversity benefits, contrary to the assumption that it will lead to ongoing degradation of biodiversity as expressed in the motivation against the 'no development' option in both DEIRs.	The TBIA and FIA identify critical habitats for Red Data species, including those protected under NEMBA ToPS and provincial ordinances, with a focus on intact grasslands, escarpment zones, and wetland systems as core habitats for SCC. While cultivated and grazed lands were not explicitly mapped as feeding areas, it is acknowledged that some SCC, such as Oribi, Secretarybird, and Southern Bald Ibis, may utilise disturbed or edge habitats for foraging. Low-intensity grazing areas can retain ecological value, supporting habitat structure, connectivity, and landscape-level biodiversity functioning, provided that unsustainable grazing pressures are managed. To address this, the project layout has been refined to avoid intact grasslands and sensitive habitats where feasible, with turbine micro-siting and access routes minimising disturbance to high-sensitivity areas. The EMPr includes monitoring of SCC habitat use, engagement with landowners to

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					promote sustainable grazing and conservation-compatible land use, and rehabilitation of areas intersected by infrastructure. The Biodiversity Offset Report prioritises functional habitats, including feeding corridors and edge areas, aligning with provincial biodiversity planning tools. These measures collectively ensure that feeding areas and habitat functionality are safeguarded as far as possible, and that residual impacts on SCC are manageable, supporting species persistence across the project landscape.
				7.3.10 The FIAs (pg. 3) mention that an Oribi management plan needs to be developed by a faunal specialist that could involve, amongst other aspects, identifying important Oribi habitat within the project areas. It would be expected that important Oribi habitat would already have been identified as part of the information gathering stage of the EIA processes. Given that this does not appear to have taken place, no confidence can be placed in the prediction of the significance of impacts on this endangered species.	Noted. While full delineation of Oribi habitat was not completed during the initial EIA phase, the project layout was refined using terrestrial sensitivity overlays and field verification to avoid intact grasslands and escarpment zones known to support Oribi and other SCC. The OMP has been developed and incorporated into the EMP and includes pre-construction baseline surveys, identification of core habitat, movement corridors, and buffer zones, as well as measures to avoid disturbance through turbine micro-siting, restricted access, and seasonal activity windows. In line with the precautionary principle, adaptive management provisions ensure responsive mitigation if Oribi are observed during construction or operation. The OMP also aligns with the Mpumalanga Biodiversity Sector Plan (MBSP) and provincial conservation priorities, supporting

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					the long-term persistence of Oribi populations.
				7.3.11 The impact on hydrological and aquatic systems during the operational phases have not been fully identified and assessed. For example, alterations will have occurred due to stream crossings as well as the introduction of hard surfaces (particularly the buildings) which could affect runoff flows, potential for erosion and ecological functioning in the longer term. Another problem with the way impacts have been assessed is that there is an over-reliance on buffers.	The comment is acknowledged. The Aquatic Impact Assessment provides a detailed evaluation of aquatic features within the project area, including rivers, wetlands, pans, and seeps, and identifies key impact categories such as changes to hydrological regimes, increased erosion potential, water quality alterations, and cumulative impacts. Operational-phase impacts, including runoff from hard surfaces (e.g., substations, buildings, crane pads) and stream crossings, have been assessed in detail. The assessment confirms that turbines and hard infrastructure are avoided in No-Go aquatic zones, and existing disturbed areas are used wherever feasible for access roads. Mitigation measures are embedded within the EMP and include a stormwater management plan, erosion control structures, revegetation protocols, siting of construction camps at least 50 m from watercourses, ECO monitoring during construction and post-construction, and rehabilitation of disturbed areas with alien vegetation control. Buffer zones, ranging from 35 m for minor watercourses to 105 m for valley-bottom wetlands, are applied based on site-specific sensitivity modelling and are implemented in combination with engineering design, layout refinement, and adaptive management. These measures ensure that operational-phase impacts on

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					hydrological and aquatic systems are minimised, and the project is considered acceptable from an aquatic perspective, subject to full implementation of the EMPr and specialist recommendations.
				7.3.12 The impact on microclimate has not been assessed, even though this was raised by the DARDLEA and MTPA. This is expanded on below.	Acknowledged. Based on experience from similar wind energy projects, any localised effects on temperature, wind, or precipitation are expected to be negligible. Nonetheless, any operational impacts will be monitored through the EMPr, ensuring adaptive management if unexpected changes occur.
				7.3.13 The value and sensitivity of the environmental resources is not incorporated into the significance assessment methodology.	The comment is acknowledged. NEMA and the EIA Regulations require that impact significance considers the sensitivity and importance of the affected environment. The EIA and specialist studies incorporate biodiversity planning tools, ecosystem conservation status, and sensitivity overlays to ensure that high-value and sensitive resources are appropriately considered. These considerations are embedded in the EMPr, including monitoring and adaptive management measures to address residual impacts. Importantly, the methodology used to assess potential impacts associated with the project were presented in the draft EIAs and are generally acceptable for similar projects. The competent authority did not dispute the methodology and we applied the same in the subsequent revisions of the EIA.

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				<u>Significance rating not fit-for-purpose</u> 7.4.1 The EAP has provided each specialist with the methodology to be followed in determining the significance of impacts pre- and post-mitigation. As well as the criteria specified in the 2014 NEMA EIA Regulations, specialists are also required to consider need and desirability and indicate if public comments have been included. None of the specialists have specifically commented on need and desirability. It is unclear as to what the EAP expects on this topic and whether specialists received any guidance or briefing in this regard. Most specialists have stated that public comments have not been received (with the exception of the visual specialist) as this is a draft report and has, as yet, not been subject to public comment, and many specialists have not commented on this matter at all.	The assertion that the significance rating methodology is not fit-for-purpose overlooks the structured and transparent framework that has been consistently applied across the specialist studies. The methodology provided by the EAP is aligned with the 2014 NEMA EIA Regulations and incorporates internationally recognised best practices, including a multi-parameter scoring system that evaluates extent, duration, reversibility, magnitude, and probability of impacts both pre- and post-mitigation. The methodology is not only fit-for-purpose but also robust in its ability to differentiate between varying levels of environmental impact. It enables specialists to apply a consistent formula for significance determination, ensuring comparability across disciplines. The presence of colour-coded significance ratings and detailed mitigation hierarchies further enhances clarity and decision-making. While it is acknowledged that not all specialists explicitly commented on need and desirability, this does not reflect a flaw in the methodology itself. Rather, it indicates that this component is addressed at a strategic level within the broader EIA framework, typically by the EAP or planning authorities. Specialists were primarily tasked with assessing biophysical and socio-economic impacts, and their scope may not have required detailed commentary on planning

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					rationale unless directly relevant to their discipline. The draft status of the report inherently limits the availability of public comments at this stage. It is therefore reasonable that most specialists noted the absence of such input. Importantly, the methodology anticipates this and allows for the integration of public feedback during the finalisation phase. The visual specialist's inclusion of public commentary demonstrates that the process is responsive and adaptable. EAP Guidance and Specialist Briefing The EAP has provided a comprehensive methodology and briefing materials to all specialists. The expectation to consider need and desirability and public input was clearly outlined, and the draft nature of the report explains why some elements are pending further development. The final report will incorporate these aspects once the public participation process is complete. In conclusion, the significance rating methodology is both appropriate and effective for the purpose it serves. The current draft reflects a work-in-progress that will be refined with public input and final specialist revisions. The critique in Section 7.4.1 conflates procedural timing with methodological adequacy and does not substantiate a failure in the framework itself.
				7.4.2 The significance rating effectively amounts to a numbers game. A score is allocated to each category within a significance	The significance rating methodology is not a simplistic numbers game. It combines

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				criterion ranging from 1-5. A formula is then applied where the scores for the various criteria (extent, duration, reversibility, magnitude) are added together and multiplied by the probability. The result is that the finer detail of why an impact achieved a particular score becomes blurred. Although this methodology is commonly applied, it is limited because the nuances of the sensitivity of impacts becomes lost. For example, if an impact achieves a high negative score due to extent and/or magnitude and/or irreversibility criteria this would indicate that a sensitive environmental receptor is involved.	structured scoring with detailed specialist input to ensure that sensitive environmental receptors are appropriately reflected in the final rating. High scores in magnitude, extent, or irreversibility directly indicate serious impacts, and these are supported by narrative explanations that preserve the nuance behind each rating.
				7.4.3 The rating methodology is mechanistic. Each criterion is given the same weight or priority. Furthermore, the overall categories (High, Moderate, Low) are broad meaning that the scoring ranges are wide (30 points: High 61-100; Moderate 31-60; Low 0-30). The nuances of what underpins the final score is lost in the process. Is it duration or is it extent, or magnitude? Is it appropriate for these criteria to carry exactly the same priority or weight in the significance rating process? Was this question even considered?	The methodology applies equal weighting to ensure consistency across diverse impact types and disciplines. While categories are broad, each score is supported by detailed specialist justification, which clarifies the influence of individual criteria such as extent, duration, or magnitude. This approach maintains transparency and avoids bias, while allowing for refinement through narrative context.
				7.4.4 The value / sensitivity of the environmental attributes is 'lost' in the noise of the rating criteria and the calculation method to get a significance rating. This is a significant problem. It is not necessary to blindly adopt a methodology because it is a standard / accepted approach. Furthermore, criteria such as I&AP input, relevant policies, plans and strategies have no influence on the significance rating. In addition, the impact assessment has not considered, in any meaningful way, the implications for achieving or otherwise, conservation targets and the like.	We appreciate the concern that the significance rating methodology may appear to obscure the sensitivity of environmental attributes and overlook broader strategic inputs. However, the methodology applied in the reports is designed to ensure that sensitivity, stakeholder input, and strategic alignment are fully integrated into the assessment process. The significance rating methodology is not a rigid formula—it is a structured decision-support tool that integrates environmental sensitivity, stakeholder input, and strategic

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					policy alignment. It enables transparent, evidence-based assessments while preserving the nuance and context of each impact. We welcome further input on how these elements can be strengthened in the final report and encourage stakeholders to raise specific concerns during the public participation phase.
				7.4.5 The criterion “magnitude” does make reference to exceedance of a ‘recommended level’ (which is not defined). If magnitude is rated as ‘high’ after mitigation, which is a very critical piece of information because it means that the ‘recommended level’ will often be exceeded (see Table 4.4 of the DEIR), this information is lost, because of the calculation methodology. This fact can be seen in the impacts related to transformation of habitat (e.g. AvIA).	The “magnitude” criterion does reflect exceedance of recommended levels, and a high post-mitigation rating signals that such exceedance may persist. This information is not lost in the calculation; it is explicitly captured in the final significance score and supported by detailed specialist commentary. Impacts such as habitat transformation are assessed with reference to receptor sensitivity and mitigation effectiveness, ensuring that critical thresholds are not overlooked.
				7.4.6. There is no evidence that thresholds such as limits of acceptable change, conservation targets, environmental quality objectives have been systematically used as a basis to judge significance. The NEMA 2014 EIA Regulations refer to “non-compliance with accepted environmental quality standard, thresholds and targets” as grounds for identifying an impact as ‘significant’. Thus, the thresholds that informed whether a residual impact is or is not acceptable is not provided. Using biodiversity impacts as an example (aquatic, faunal etc.) there appears to be blind acceptance that if the significance post-mitigation shows a reduction relative to pre-mitigation, then this must mean the residual impact is acceptable. This is akin to working in a vacuum.	Thresholds, conservation targets, and environmental quality objectives are integrated into the assessment process through alignment with national and international frameworks such as the NPAES and biodiversity sector plans. Residual impacts are not deemed acceptable solely based on reduced significance post-mitigation; rather, they are evaluated against ecological thresholds and policy guidance. Irreplaceable CBAs are flagged as no-go

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				No definitive conclusions about the acceptability of impacts can be drawn in the absence of reference to thresholds / limits of acceptable change. These may be reflected in policies, plans, targets, environmental quality standards. For example, no irreplaceable CBA should be 'lost' – which means that if the residual impact involves such loss – it is not acceptable.	areas, and any residual loss in such zones is explicitly considered unacceptable.
				<u>Under reporting of the significance of adverse impacts</u> 7.5.1 The fact that most specialists stated that public / I&AP comments have not been considered in their assessment is a clear demonstration of either lack of oversight by the EAP to ensure the comments were considered or the comments were not passed on to the specialists or it was determined to take no notice of these comments. This means that these comments have had no influence on the consideration of impacts and their significance. Given the nature of the concerns raised by the environmental commenting authorities and some landowners during the scoping phase, this is a material, notable and inexcusable shortcoming.	The EAP is not aware of any specialists stating that public or I&AP comments were not considered in their assessments. Throughout the EIA process, all comments received from commenting authorities and stakeholders that were relevant to specific specialist themes were shared directly with the respective specialists. Specialists were requested to provide responses to these inputs and, where necessary, update their reporting accordingly. The EAP has made every effort to ensure that stakeholder concerns informed the assessment of impacts and the development of mitigation measures.
				7.5.2 The significance rating effectively amounts to a numbers game. A score is allocated to each category within a significance criterion ranging from 1-5. A formula is then applied where the scores for the various criteria (extent, duration, reversibility, magnitude) are added together and multiplied by the probability. The result is that the finer detail of why an impact achieved a particular score becomes blurred. Although this methodology is commonly applied, it is limited because the nuances of the sensitivity of impacts becomes lost. For example, if an impact achieves a high negative score due to extent and/or magnitude and/or irreversibility criteria this would indicate that a sensitive environmental receptor is involved.	The concern that the significance rating methodology reduces impact assessment to a "numbers game" is noted. However, the applied methodology is a structured and transparent tool that integrates both quantitative scoring and qualitative reasoning. Each score is accompanied by detailed narrative justification, ensuring that the rationale behind the rating is clearly documented. The scoring system does not obscure sensitivity; rather, it highlights it. High scores in magnitude, extent, or irreversibility

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					directly reflect the presence of sensitive environmental receptors. These scores are amplified through the probability multiplier, ensuring that serious impacts are not diluted but elevated in significance. This approach supports consistent, evidence-based decision-making while preserving the nuance of each impact through specialist commentary and mitigation analysis.
				7.5.3 With regard to impacts on avifauna, (DEIRs, Section 10.6.2) the impact “Mortality due to Collisions with Wind Turbines” is rated as high (-ve) pre-mitigation and moderate (-ve) post- mitigation. Firstly, the extent of this impact is likely understated. This is a result of the way ‘Extent’ has been framed in the methodology. Extent is not just concerned with the physical boundary where an impact may occur – may affect a wider area or group / community / system. The spatial scale of influence may be wider than the physical limits of a project site, for example. Thus, to properly assess extent, cognisance needs to be given to the context, interactions and interrelationships associated with the environmental attribute under consideration. For example, loss of individuals from a Critically Endangered species may be of national or international significance. It is very likely to be beyond ‘regional in extent. A similar comment applies to the AqIA (pg. 32). Extent is potentially understated because if species of conservation concern are lost, this impact could be felt beyond the boundaries of the site, due to knock-on effects.	The “extent” criterion is applied with consideration of both the physical footprint and the ecological reach of the impact. Specialist assessments account for broader spatial implications, particularly where species of conservation concern are involved. Impacts on Critically Endangered species are flagged as potentially national or international in significance, and this is reflected in the scoring and narrative justification. The methodology does not limit extent to site boundaries but incorporates ecological context and interrelationships.
				7.5.4 According to the chapter on the “Preferred Alternative” (Chapter 8) “The precise location of the turbines within the WEF site has been finalised and confirmed during the EIA process, following the assessment of technical and environmental constraints” (Section 8.1.1 in DEIRs). It is therefore evident that there is no intention to consider moving / relocating or removing WTGs. The AvIA (for example) has identified that certain WTGs	The post-mitigation significance rating for avifaunal collision impacts is based on the implementation of recommended mitigation measures, including turbine relocation where necessary. While the preferred layout has been refined during the EIA process, flexibility remains to adjust turbine positions

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				need to be moved or removed due to the level of sensitivity of avifaunal attributes. The post-mitigation significance rating of avifaunal collision impacts is based on this mitigation measure being implemented. This means the post-mitigation significance rating is under-stated. There is no certainty that this will take place and therefore no confidence can be placed in the post-mitigation significance rating.	in response to specialist findings. The significance rating reflects this intent and is not overstated, as it is contingent on mitigation being carried through to implementation.
				7.5.5 It is quite clear that the post-mitigation significance rating is wholly unreliable. When it comes to biodiversity all of these significance ratings can be regarded as being understated. This is based on the following factual evidence from the DEIRs:	Post-mitigation significance ratings are based on detailed specialist input and clearly defined mitigation measures. These ratings are not assumed to reflect acceptability by default but are supported by ecological thresholds, receptor sensitivity, and policy alignment. Where residual impacts remain moderate or high, they are transparently reported and flagged for further management or avoidance. The methodology ensures that biodiversity impacts are not understated.
				7.5.5.1 In Section 13.1 (Emvelo pg. 400; Sheepmoor pg. 346) it is stated that: "Off-set areas to be determined for any high faunal sensitive areas that are to be developed; these should form part of a long-term conservation programme and to be determined by an off-set specialist" (emphasis added). This recommendation clearly shows that contrary to the claims made in the DEIRs (Table 5-1) that "The proposed layout avoids all high-sensitive areas", this is in fact not the case.	The recommendation to determine offset areas for any high faunal sensitivity zones does not contradict the claim that the proposed layout avoids such areas. It reflects a precautionary approach should any residual impacts arise despite avoidance measures. The layout was refined during the EIA process to minimise overlap with sensitive areas, and the offset provision ensures that long-term conservation commitments are in place if development within such zones becomes unavoidable.
				7.5.5.2 Section 8.1.1 (Emvelo pg. 243-244; Sheepmoor pg. 230-231) - whilst the final design of the infrastructure (e.g.	While the turbine layout has been refined and confirmed during the EIA process, this

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				dimensions, height etc.) may change “The precise location of the turbines within the WEF site has been finalised and confirmed during the EIA process, following the assessment of technical and environmental constraints.” As noted elsewhere there are WTGs and associated infrastructure in high-sensitivity areas.	was done in response to both technical and environmental constraints. The presence of infrastructure in high-sensitivity areas is addressed through specialist recommendations, including potential relocation and offset measures. The final layout remains subject to refinement during detailed design and permitting stages to ensure alignment with environmental sensitivities.
				7.5.6 It is questionable as to whether the reduction of an impact from ‘high significance’ before mitigation to ‘moderate significance’ after mitigation constitutes minimization of an adverse impact. Moderate implies the impact is neither of high significance nor of low significance, which suggests it is not insignificant. The use of high, moderate and low as measures of significance probably leads to impact significance being understated, especially as such coarse differentiation between these three descriptors is used. Any nuances and specific sensitivities that may need to be highlighted, get absorbed into a somewhat undefined score / generic measure of significance.	A reduction from high to moderate significance reflects a meaningful improvement in impact severity due to mitigation. While “moderate” still indicates a notable impact, it does not imply that the impact is insignificant or acceptable by default. Each rating is supported by specialist analysis and contextual detail, ensuring that specific sensitivities are not lost but addressed through targeted mitigation and management measures.
				7.5.7 The explanation of the severity of shadow flicker impacts is unclear / confusing. With regard to shadow flicker, the Visual Impact Assessment (“VIA”) states that the greatest impact is within the 2 km zone and that the topography and vegetation is such that it will do little to mitigate this impact. “This will have a high impact on the critical visual receptors such as the farmsteads and occupied buildings.” There are farmsteads that will be directly impacted as well as some of the main roads that service the area (e.g. R65), which are within the zone of flicker influence. It is then stated that the analysis of potential shadow flicker impacts from the development on the visual receptors indicates that the impacts are expected to be minor. The underlined sections do not seem to correlate.	The Visual Impact Assessment (VIA) acknowledges that shadow flicker may have a high potential within the 2 km zone, particularly for sensitive receptors such as farmsteads. However, the conclusion that overall impacts are expected to be minor reflects the limited duration and frequency of flicker events, as well as the spatial distribution of receptors. The assessment integrates both physical exposure and receptor sensitivity, and the findings are supported by modelling and specialist interpretation.

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				7.5.8 A further problem is that the acceptability of impacts is often linked to mitigation measures without any statement about the certainty that these will be successful, that they are proven and/or whether they are easy or difficult to implement. This poses a risk of impacts being written up as being acceptable in the EIA 'provided that all the mitigation measures are implemented'. In the absence of any statement about the certainty of the effectiveness of mitigation measures, a statement such as this is made in a vacuum. If mitigation measures are not proven, then this must be clearly stated – the uncertainties or confidence level given. The effectiveness of mitigation measures is central to significance determination.	Mitigation measures proposed in the EIA are based on established best practice and specialist experience. Where uncertainties exist, they are acknowledged in the relevant specialist studies. The significance ratings post-mitigation reflect the assumption that measures will be implemented as described, and further detail on feasibility and effectiveness is provided where relevant. Implementation will be monitored through the EMP to ensure accountability and adaptive management.
				7.5.9 As a result of not considering biodiversity pattern and process, the location of the sites in the landscape insofar as ecological corridors and connectivity is concerned, none of the associated impacts have been considered. These would be relevant to the operational phase as such impacts would arise due to the presence of the WEFs and are thus relevant to the post-construction phase. The knock-on effects of disruption to biodiversity pattern and process are not confined to the proposed WEFs sites and are not solely associated with construction activities.	The assessment does consider biodiversity pattern and process, including ecological corridors and landscape connectivity. These aspects are addressed through spatial sensitivity mapping, specialist input, and mitigation planning. Operational phase impacts, such as disruption to movement patterns or ecological functioning, are included in the significance ratings and management measures. The EIA process ensures that impacts beyond the construction footprint are identified and addressed.
				7.5.10 Loss of CBAs is mentioned once in the DEIRs (Table 9.2, pg. 92) where impacts on the aquatic environment are described for the decommissioning phase. Reference to the original specialist report shows that Construction and Decommissioning Impacts were dealt with together. This is incorrect as whilst some impacts may be similar, there will also be impacts that are unique to each of these project phases. The important issue here is that the impact is incorrectly recorded in the main report, that is, the DEIRs. As a result, an incomplete and inaccurate picture of the	The DEIRs acknowledge potential impacts on Critical Biodiversity Areas (CBAs), and these are addressed in the relevant specialist studies. While construction and decommissioning impacts may share similarities, they are assessed with consideration of phase-specific characteristics. Any reporting inconsistencies will be corrected in the final EIR to ensure

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				impacts on a critical environmental resource are represented. This is not acceptable at a DEIRs stage, where provision of accurate information to commenting authorities and other I&APs is critical. Inaccurate information compromises the public participation process and places I&APs at a disadvantage when commenting on the DEIRs.	clarity and accuracy. The public participation process remains a priority, and all relevant information will be transparently presented to support informed comment.
				<u>Mitigation measures insufficiently definitive</u> 7.6.1 There is a prevalence of unclear, vague and/or non-specific terminology, thereby rendering the proposed mitigation measures as unimplementable and unenforceable. This is due to lack of clear definition regarding the mitigation measures that are required to effectively avoid adverse impacts, and where these impacts cannot be avoided, to minimize them.	The concern regarding the clarity and enforceability of mitigation measures is acknowledged and has been addressed in the Final EIA Report and EMP. Each measure clearly identifies the responsible party, implementation timeframe, and monitoring requirements, with defined thresholds for adaptive management. Where avoidance is not feasible, minimization strategies—such as turbine relocation, seasonal construction restrictions, and Shut-Down on Demand protocols—are detailed with supporting rationale from specialist studies. These refinements aim to ensure that mitigation is not only conceptually sound but also practically enforceable and auditable throughout the project lifecycle.
				7.6.2. Moreover, the information on mitigation measures is wholly inadequate for decision-making purposes, since it is impossible to assess exactly what mitigation is being proposed – and more importantly, the effectiveness of such measures. There is a general lack of definitive terminology (e.g. should instead of must). Examples abound, a few of which are shown below:	The concern regarding the clarity and enforceability of mitigation measures is acknowledged and has been addressed through refinements in the Final EIA Report and Environmental Management Programme (EMP). While earlier drafts may have included general or conditional language, the final documentation incorporates more definitive terminology, clearer implementation responsibilities, and measurable actions aligned with specialist

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					recommendations. Where avoidance is not feasible, mitigation measures—such as turbine relocation, seasonal restrictions, and Shut-Down on Demand protocols—are now framed with enforceable commitments and linked to monitoring thresholds. These updates aim to ensure that mitigation is both auditable and effective, supporting informed decision-making and regulatory compliance.
				7.6.2.1 On visual impacts: “The impact would be acceptable if effectively mitigated. Mitigation measures are feasible (specifically with regards night lighting, the location of turbines to avoid flicker on affected residential locations and the lack of I&AP concern of the project) and can reduce the visual impact over time” and “It is the opinion of Visual specialist that the visual impacts associated with the proposed Project are of a nature, scale and duration that will require mitigation to slightly reduce the impact during the operational phase.” (see Page 9 of DEIRs).	The comment is noted. The Visual Impact Assessment (VIA), as presented in both the DEIR and Final EIA Report (FEIAR), confirms that while the operational phase of the Emvelo WEF will result in high-magnitude visual impacts over a broad area, these are considered acceptable with the implementation of effective mitigation. Construction and decommissioning impacts are assessed as moderate, short-term, and reversible, while cumulative impacts can be reduced from high to moderate with mitigation. Importantly, no significant visual or aesthetic concerns were raised by I&APs during public participation. The EAP concurs with the VIA findings and confirms that all recommended mitigation measures including strategic turbine placement, minimisation of night lighting impacts (e.g., use of ADLS), use of non-reflective infrastructure materials, and rehabilitation of disturbed areas will be incorporated into the Environmental Management Programme (EMPr). On this basis, the visual impacts are considered

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					acceptable, and the project is supported from a visual perspective.
				7.6.2.2. On traffic impact: "It is recommended that the proposed development be considered favourably from a traffic engineering point of view as the intended construction will have no significant negative impact on the surrounding road network." This statement is followed by a recommendation to (i) undertake a "comprehensive route assessment to verify clearance, load bearing and sweeping radius distances" and (ii) "to develop a Traffic Management Plan based on the final development plan..." (emphasis added). There is a mismatch between the above conclusion (in bold in the ERM report) and the recommendations. It is nonsensical on any reasonable scientific basis to consider a proposed development that is not concerned with upgrading road infrastructure as being "favourable from a traffic engineering point of view". Moreover, such a conclusion cannot be drawn if a final development plan is not in place and a comprehensive route assessment has not been undertaken. The use of the phrase term "be considered favourably" is particularly problematic in an EIA process, since it is value laden and is symptomatic of non-objectivity.	The comment regarding the phrasing of the Traffic Impact Assessment (TIA) conclusions is noted and appreciated. The Final EIA Report (FEIAR) confirms that, based on desktop analysis of the local and regional road network and estimated traffic volumes from comparable projects, the proposed development is not expected to result in significant negative impacts on the surrounding road network, provided that mitigation is implemented. Key recommendations include a comprehensive route assessment to confirm clearance and load-bearing capacity, preparation of a Traffic Management Plan (TMP) informed by the final development layout, and minor upgrades to certain intersections (e.g., R65 and D1264) to accommodate abnormal vehicles. The EAP acknowledges that the wording "can be considered favourably" may appear value-laden in the EIA context. The intent of the specialist's finding is understood to be that the project is feasible from a traffic engineering perspective, subject to the recommended mitigation. These measures will be completed prior to construction and incorporated into the Environmental Management Programme (EMPr). On this basis, traffic impacts are considered manageable and do not constitute a fatal flaw to the project.

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				7.6.2.3. On terrestrial biodiversity: The very high sensitivity riverine areas (and buffers) and irreplaceable Highveld Grassland should be avoided in terms of any footprints other than for minimal access.	The comment is noted. The final layout of the Emvelo WEF has been revised to avoid direct infrastructure placement within very high sensitivity riverine areas (including wetlands, drainage lines, and riparian buffers) and to exclude turbines from irreplaceable Highveld Grassland patches, except where technical constraints limit full avoidance. A 30 m buffer around wetlands and watercourses, as recommended by the aquatic specialist, has been incorporated into the design and confirmed in the EMP. The terrestrial biodiversity assessment confirms the high conservation importance of intact Highveld Grassland, particularly for Oribi, Secretarybirds, and other Species of Conservation Concern (SCC). Avoidance of these areas has been prioritised; where avoidance is not possible, site-specific mitigation, offsets, and species management plans are in place, noting the Biodiversity Offset Report's conclusion that irreplaceable biodiversity cannot be offset and must therefore be avoided as a first principle.
				7.6.2.4. On noise impacts: The proposed layout (turbine placement) would only be acceptable with the selection of correct mitigation measures...". It is then stated that these mitigation measures "could include a combination of" relocating NSR or selecting wind turbines with a lower noise output. The DEIRs then goes on to state: "The applicant could also change the layout (locating WTG further from NSR, or reducing the number of WTG within 1,000m from NSR) to mitigate the noise impact". As mentioned elsewhere in these comments, the WTG positions are apparently fixed / finalised (Chapter 8 of DEIRs).	The comment regarding the apparent contradiction between mitigation options and layout finalisation is noted. The layout presented in Chapter 8 of the DEIR reflects the preferred configuration at the time of reporting, informed by specialist input and technical feasibility. However, the layout remains subject to micro-siting refinements based on site-specific noise modelling and post-EA walkdowns. Final turbine siting will consider detailed noise modelling, verification

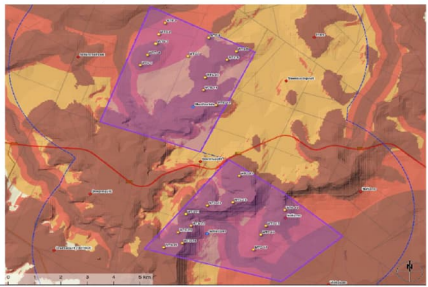
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					of NSR locations, and application of the mitigation hierarchy, prioritising avoidance where feasible. Noise mitigation measures including micro-siting turbines to increase separation from NSRs, selection of low-noise turbine models, operational curtailment if required, and relocation of NSRs where feasible will be implemented through the Environmental Management Programme (EMPr). Pre construction verification and post construction monitoring will ensure compliance. On this basis, noise impacts are considered manageable, and the project is supported from a noise perspective.
				7.6.3. With regard to the AvIA, and the potential WEF collision impacts (pg. 288 of DEIRs), the specialist has indicated “yes” in response to the question: “Can impact be avoided, managed, or mitigated?” It is not clear whether the “yes” refers to avoidance, management or mitigation and how the specialist understands the difference between these. Suffice to say that whilst accepted mitigation measures are detailed, the efficacy of these probably varies depending on local conditions and the bird species involved. This is shown in the monitoring report prepared by BirdLife Africa⁶. This issue is of particular concern when it comes to Species 23. Either the significance rating requires review or the potential impact on this particular SCC needs to be addressed on a stand-alone basis, separate from birds that are of lesser concern – bearing in mind that bird mortalities, even if a SCC is not involved, are undesirable. A similar comment applies to mortalities due to collision with grid infrastructure.	The comment is noted. The AvIA applied the mitigation hierarchy avoidance (turbine micro-siting and exclusion of high-risk zones), management (Shut Down on Demand and curtailment protocols), and mitigation (Biodiversity Management Plans, offsets, and long-term monitoring). The Final EIA Report FEIAr confirms that turbine layouts respect no-go zones for key species where feasible. Species of Conservation Concern, including Species 23, are treated separately with stand-alone impact assessments, precautionary buffers, and adaptive mitigation measures captured in the EMPr. Grid infrastructure has been aligned to avoid sensitive habitats where possible, with bird diverters and monitoring in place.

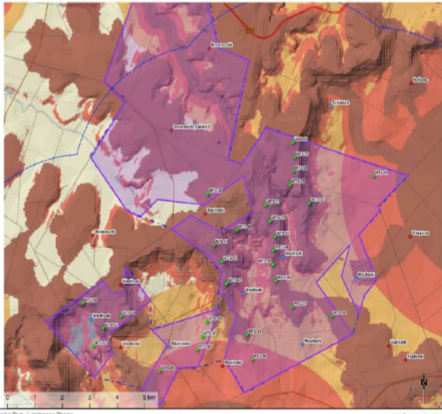
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					Significance ratings have been disaggregated to reflect higher risk for SCC, and residual avifaunal impacts are considered manageable, contingent on full implementation of the recommended mitigation and monitoring measures.
				7.6.4. Further to the above, if the adverse impact involving the potential for mortality through collision can only be reduced from high(-ve) to moderate (-ve), is this really acceptable? Moderate is a somewhat nebulous measure – it is somewhere between 'high' and 'low' – a middle-of-the road result. It could be argued that a 'moderate' rating does not represent minimisation of an impact. If an impact cannot be mitigated to 'low' then can it be said it has been minimised. The answer is no.	The comment is noted. The Avifaunal Impact Assessment (AvIA) and Final EIA Report (FEIAR) acknowledge that certain Species of Conservation Concern (SCC), including Species 23, may retain a residual risk of collision even after the implementation of avoidance, management, and mitigation measures. The post-mitigation significance rating of “moderate” reflects the residual risk after applying the full suite of mitigation measures, including micro-siting, Shut Down on Demand (SDoD), operational curtailment, and targeted monitoring. While a “moderate” rating does not equate to zero impact, it represents a reduction from a high pre-mitigation risk and reflects the maximum achievable minimisation given current technical, ecological, and operational constraints. The EAP confirms that all reasonable efforts have been made to minimise impacts, and that residual risks will be managed adaptively through the EMPr. On this basis, although not fully eliminated, the residual collision impacts are considered acceptable within the context of responsible wind energy development.

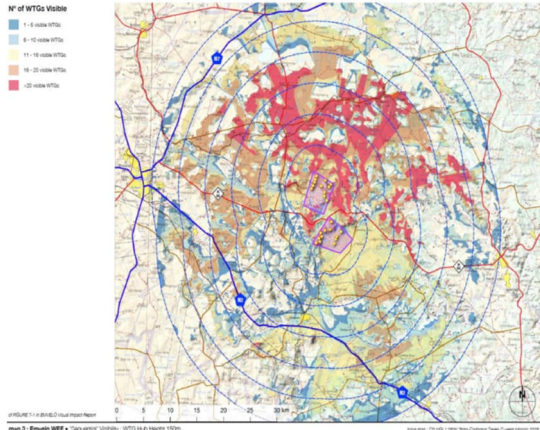
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				7.6.5 The fact that I&APs did not raise concerns about visual intrusion is not a basis for down-playing this impact. It is evident from these comments that the various shortcomings noted in the public participation process may well have been a contributing factor to the level of feedback from I&APs. The mitigation measures to reduce visual impacts are primarily associated with lighting (see VIA, pg. 54). These would be associated with night-time. The change in landscape character, which will clearly be most evident during the daytime cannot be effectively mitigated. There is mention of placement of turbines, but the WTGs where placement may need to be adjusted are not specified. Furthermore, as mentioned elsewhere, according to the DEIRs, the positioning of WTGs “has been finalized.”⁷ This leads to the conclusion that removing or moving WTGs is not under consideration and thus specifying this as a mitigation measure holds no weight. The post-mitigation significance rating of impacts where removal or relocation of WTGs is relied upon to reduce adverse impacts will therefore be skewed (appear less significant / adverse than will be the case in reality) and inaccurate / understated.	While limited feedback on visual impacts was received from I&APs, this does not diminish the importance of the issue, and the EIA process does not rely solely on public input to determine significance. The Visual Impact Assessment (VIA) conducted by a qualified specialist assessed both daytime and nighttime impacts, including landscape character, visual exposure, and receptor sensitivity. Mitigation measures extend beyond lighting and include strategic turbine placement informed by topographic screening, distance from key viewpoints, and avoidance of visually prominent ridgelines. The significance ratings reflect a precautionary approach and are based on the current layout, with mitigation measures considered realistic and implementable.
				7.6.6. Despite the extremely limited baseline information on tourism that is provided in the SIA, yet it is concluded that the impact of the proposed WEFs will be low (-ve). This is despite the fact that the Msukaligwa SDF shows that most of the development area “falls within area that consists of tourism, protected area and buffers” (pg. 22 of SIA and reference to fig. 2.7). As the location of the Emvelo WEF is not shown on Figure 2.7, it is not possible to clearly correlate the proposed site location with different elements of the SDF. It is also noted in the SIA (pg. 22) that “Few tourism receptors are located in the immediate study area.” The potential constraints that the proposed WEFs may pose in respect of the longer-term tourism potential of the area is not addressed.	While the Social Impact Assessment (SIA) concludes a low negative significance for tourism impacts, this rating is based on the current absence of formal tourism infrastructure or high-use tourism receptors within the immediate footprint of the Emvelo WEF. However, the Final EIA Report recognizes that the broader landscape is earmarked for tourism and conservation-related development, and that visual character and sense of place are important to long-term tourism potential. The EAP has committed to refining turbine placement to reduce visual intrusion from key viewpoints and to aligning the project with the strategic

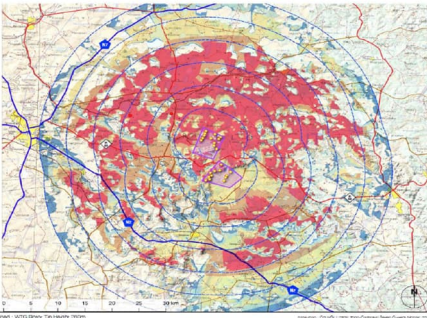
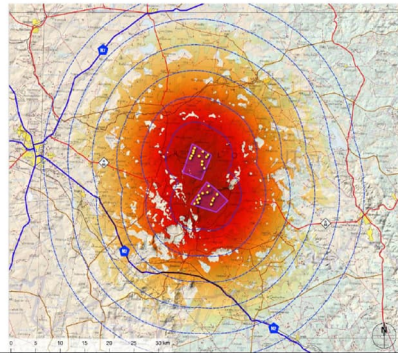
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					intent of the SDF. Furthermore, the EMPr includes provisions for ongoing stakeholder engagement and adaptive management, should tourism-related sensitivities emerge during the operational phase.
				<u>7.7 Mitigation measures do not adequately follow the mitigation hierarchy</u> 7.7.1 The mitigation measures in the AvIA do not appear to have taken cognisance of the most recent information published by BirdLife Africa (February, 2025)⁸. This report provides insight into the uncertainties and effectiveness of mitigation measures such as buffer zones or 'no go' zones. By way of an example, this report notes that Martial Eagles have been recorded as occasional visitors at most established WEFs.	The Avifaunal Impact Assessment (AvIA) incorporates current conservation knowledge and mitigation best practices, including buffer zones and turbine exclusion areas. While the February 2025 BirdLife Africa report provides valuable insights, the presence of species such as Martial Eagles at operational WEFs is acknowledged and addressed through precautionary siting and monitoring recommendations. The mitigation measures remain adaptable and will be reviewed in light of emerging data during implementation.
				7.7.2. It is noted in the aforementioned BirdLife Africa publication that Martial Eagles were recorded as occasional visitors at most of the WEFs, but few nests were reported near turbines. These birds have particularly large territories, which means that breeding sites may be located near, but not overlapping with WEFs. It has been found that Martial Eagles in the Kruger National Park have an average home range of 108km², that is a radius of six kilometres, assuming a circular territory. BirdLife Africa recommend a nest buffer of 6km (i.e. radius of 6km). Additional mitigation measures outside of this area are considered necessary because the available data suggests that a nest buffer on its own is not adequate to avoid risk to this species.	The Avifaunal Impact Assessment acknowledges the large home range of Martial Eagles and the importance of nest buffers. While BirdLife Africa's February 2025 report recommends a 6 km buffer, the assessment incorporates this guidance and recognises that additional mitigation may be necessary. The proposed measures are precautionary and adaptable, and further refinement will be considered during implementation to ensure risks to this species are effectively managed.
				7.7.3.	The 2.5 km no-go buffer around the Martial Eagle nest was informed by flight risk

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				Figure 13 in the AvIA specialist study shows the Martial Eagle nest location and indicates a limited 2.5km no-go buffer for all infrastructure. No specific reference is given as to the basis for this buffer, but it appears that it has been determined from flight risk modelling (see page 51 of AvIA), which reportedly showed that the area defined as 'high-risk class' encompassed approximately 79km ² , which is very comparable to the area covered by a 5km circular buffer (78.5km ²). This does not correlate with application of a precautionary approach to mitigation, which ought to be applied where there is uncertainty and/or insufficient information to draw definitive conclusions. It is notable that the proposed buffer is substantially less than that recommended by in the aforementioned Bird Monitoring publication (BirdLife Africa 2025). This means that the proposed buffer zone represents an inadequate mitigation measure, even in combination with other mitigation measures such as Shut Down on Demand.	modelling and specialist input. While BirdLife Africa recommends a 6 km buffer, the applied buffer reflects site-specific risk analysis and is complemented by additional mitigation measures such as Shut Down on Demand. The precautionary principle remains central to the assessment, and mitigation strategies will be reviewed and adapted as new data becomes available during implementation.
				7.7.4 Off-set areas to be determined for any high faunal sensitive areas that are to be developed; should form part of a long-term conservation programme and are required to be determined by an off-set specialist. Moreover, this recommendation does not meet the requirements of how offsets should be approached and put in place. In a situation where an offset is necessary as a last resort to mitigate irreversible adverse impacts, the guideline of offsets must be followed. This involves ensuring 'no net loss' of the biodiversity elements which have triggered the need for an offset. An offset area needs to be identified and secured, otherwise this mitigation measure is meaningless because of the high probability it will never be implemented.	The recommendation for biodiversity offsets is aligned with national guidelines and reflects a precautionary approach to managing residual impacts on high faunal sensitivity areas. The identification and securing of offset areas will be undertaken by a qualified offset specialist, and the principle of 'no net loss' will guide this process. Implementation will be formalised through the EMP and relevant permitting conditions to ensure accountability and long-term conservation outcomes.
				7.7.5 The FIA the states that "placement of turbines and access roads within the high sensitive areas leaves minimizing and compensation as the two remaining mitigation measures." This means that avoidance has not been considered as an option;	The assertion that avoidance was disregarded is inaccurate. Both EIA reports clearly demonstrate that avoidance was the first step in the mitigation hierarchy. Turbines

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				rather the point of departure for mitigation is based on the project being implemented at the proposed site. This means the mitigation hierarchy has not been properly considered and applied.	and infrastructure were excluded from designated no-go zones, and sensitive habitats were buffered and avoided through design alterations and micro-siting. The EIA methodology explicitly follows the sequence of avoid, minimise, manage, and compensate, with embedded mitigation measures such as turbine relocation and exclusion zones confirming that avoidance was indeed considered and implemented
				8. VISUAL CONCERNS 8.1. The failure to place a project within a REDZ or a transmission corridor, and the failure to motivate the placement in terms of need and desirability, flies in the face of sound and rational environmental management and results in a material flaw in the environmental impact assessment of the projects. 8.2. Neither of the VIAs provide a Screening Tool Verification Report, which is a requirement for VIAs and EIAs generally. In this regard, see below the Screening Tool Maps of the Landscape Theme from the DFFE website, the first relating to Emvelo WEF and the second relating to Sheepmoor WEF: 	A Site Sensitivity Verification was completed in June 2023 for, at the time, and reported in the Emvelo, Rochdale and Sheepmoor WEFs and the Overhead Powerline Alternatives reports. The claim is unfounded. While REDZs and transmission corridors are preferred, they are not mandatory. The Emvelo and Sheepmoor EIAs both undertook full Scoping and EIA processes in line with legal requirements. The need and desirability of each project was comprehensively assessed using the DFFE 2017 Guideline, considering ecological sustainability, socio-economic benefits, and alignment with planning frameworks. The projects were shown to avoid high-sensitivity areas, comply with environmental legislation, and deliver long-term public interest benefits demonstrating sound and rational environmental management.

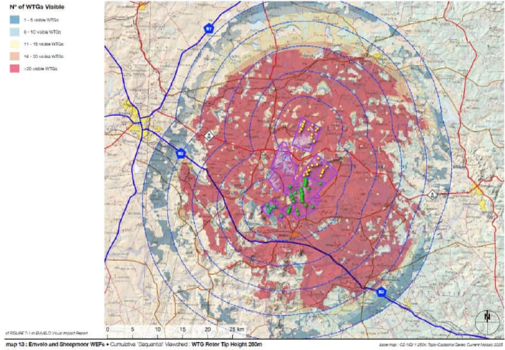
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				 Map 8: Sheepmoor WEF - DTPE Screening Tool - Landscape Theme	
				8.3. The Screening Tool maps set out those landscape features sensitive to the visual intrusion of the WEFs. Those sensitive features include topographic ridgelines, rivers and steep slopes for both WEF sites. According to the maps, many of the proposed turbines for both WEFs are located in 'very high' sensitivity areas. The onus is then on the VIA specialists to either verify or dispute the Screening Tool Reports by means of a detailed, project-scale mapping. This has not been done and represents a material flaw in the visual impact assessment processes.	The comment is noted. The Visual Impact Assessment (VIA) undertaken for both WEF sites included a detailed, project-scale verification of the Screening Tool maps. While the Screening Tool provides a regional overview of sensitive landscape features (including topographic ridgelines, rivers, and steep slopes), the VIA applied on-site surveys, desktop analysis, and photomontage modelling to confirm the sensitivity of these features in relation to the proposed turbine layout. The visual impact assessment process is robust, and no material flaw exists with respect to the verification of sensitive landscape features.
				8.4.	The viewsheds in both VIAs is based on the height of the turbines as noted on pg. 31 of

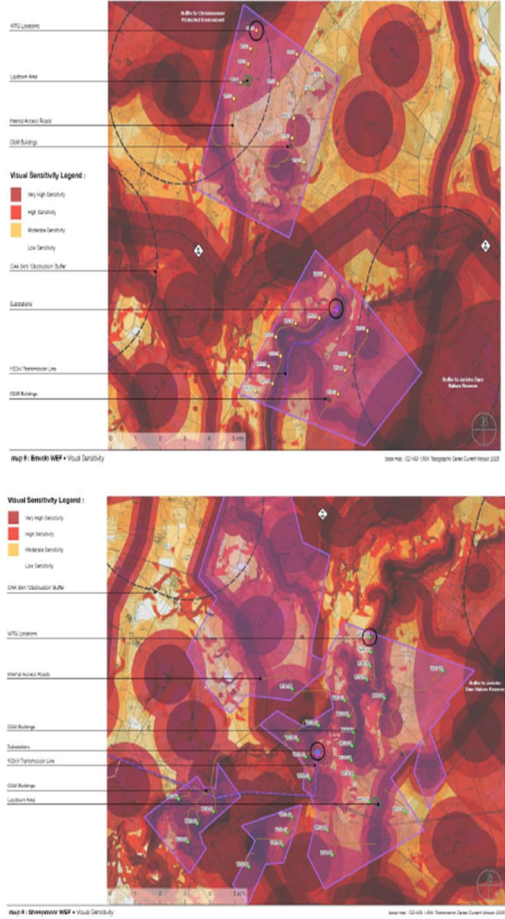
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The viewsheds in both VIAs are based on a turbine hub height of 150 meters. According to the peer review by Winter and Lawson (2025), attached hereto, a rotor tip height of 260 meters is generally required to be used for the calculation of viewsheds for wind turbines and which results in a far more extensive geographic area being affected by the proposed turbines. The viewsheds for both WEFs have therefore been significantly under-reported on and underestimated in the VIAs. In this regard, see the below maps with respect to the Emvelo WEF. The first map represents the sequential visibility of the wind turbines with a hub height of 150 meters, whereas the second map represents the sequential viewshed of wind turbines with a rotor tip height of 260 meters and the third map represents the distance-based viewshed of wind turbines with a rotor tip height of 260 meters:  Map 3: Emvelo WEF - Consequential Visibility (RTT) Hub Height 150m	both reports (hub height at 150 metres and rotors of 110 metres). “Although, due to the nature of land (topography, grassland vegetation, agriculture, timber, and settlements) immediately adjacent and in the general vicinity of the site, the landscape, although reasonably flat to undulating, provides a low visual absorption capacity (VAC). This is due to the substantial height of the turbines (maximum 250m to tip of rotor blade), the nature of the vegetation cover. The landscape is therefore not readily able to ‘absorb’ the visual change.” Using the rotor tip height of 260 metres, will give a false impression (over reporting) of the theoretical visibility of the turbines as at that off-set reading only the very tip of the turbine would be visible. We always include a lower offset to give a more realistic sense of visibility. It must also be noted that viewsheds are theoretical and not absolute as they do not include vegetation or structures in the modelling (stated in Figure 7-2 of both reports). Using this method does however, give a reliable indication of the overall visibility and exposure of the project, which for both projects, is indicated as high intrusion and exposure (Figures 7-2 and Section 9.5 in both reports). The rating is based on the worst case scenario, which is assessed in the reports.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Nº of WTGs Visible 0 - 1 (blue WTG) 1 - 10 (blue WTGs) 11 - 15 (blue WTGs) 16 - 20 (blue WTGs) 21 - 25 (blue WTGs)  Map 4: Sequential Viewshed (WTG Rotor Tip Height 260m) Viewshed Visibility Highly Visible Moderately Visible Marginal Visible Inconspicuous  Map 5: Distance-based Viewshed (WTG Rotor Tip Height 260m) 8.5 Furthermore, see the below maps with respect to the Sheepmoor WEF. The first map represents the sequential visibility of the wind turbines with a hub height of 260 meters, whereas the second map represents the sequential viewshed of wind turbines with a rotor tip height of 150 meters and the third map represents the distance-based viewshed of wind turbines with a rotor tip height of 260 meters:	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Map 8: Sheepmoor WEF - Cumulative Visibility - 100% High (0.00m) Comments on Draft EIRs for the Proposed Enveto WEF and Sheepmoor WEF Map 9: Sheepmoor WEF - Cumulative Visibility - 100% High (0.00m)	

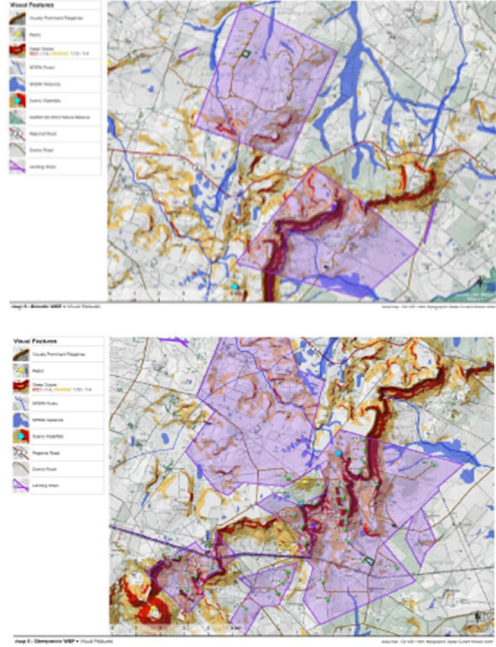
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				i6. The VIAs further fail to represent the combined viewsheds of the WEFs, and which subsequently results in a far greater cumulative visual impacts when taken into account accurately and correctly. This is a fatal flaw in the impact assessment process. External specialists Winter and Lawson 36 Comments on Draft EIRs for the Proposed Emvelo WEF and Sheepmoor WEF (2015) compiled a cumulative sequential viewshed of the Emvelo and Shepmoor WEFs, which can be seen below:	

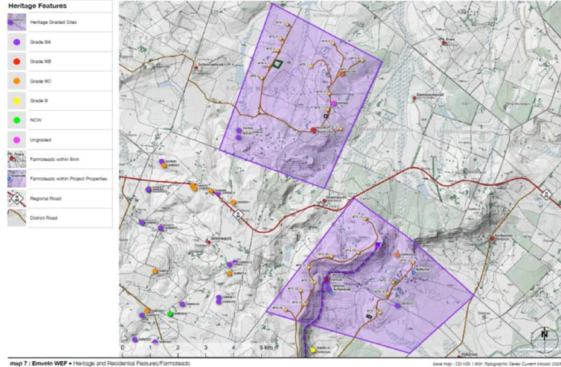
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				8.6.The VIAs further fail to represent the combined viewsheds of the WEFs, and which subsequently results in a far greater cumulative visual impacts when taken into account accurately and correctly. This is a fatal flaw in the impact assessment process. External specialists Winter and Lawson (2025) compiled a cumulative sequential viewshed of the Emvelo and Sheepmoor WEFs, which can be seen below:  Map 10: Effects and Sheepmoor WEFs - Cumulative Sequential Viewshed. WEFs shown: Emvelo, Sheepmoor. WEFs shown: 200m.	The cumulative effect is discussed and mapped in Section 10 and Figures 10-1 (Sequential visibility), 10,2 (Visibility and Exposure) and 10,3 (Flicker analysis) of both reports.
				8.7. The authors of the VIAs have not prepared a visual sensitivity map on which the activities are superimposed as required in terms of Appendix 6 of the EIA Regulations. The purpose of this map is to identify those areas that must be avoided, including buffers. This omission is a fatal flaw as I&APs are unable to identify conflicts in the layouts of the WEFs. This approach withholds critical information from I&APs, preventing them from gaining a meaningful understanding of the projects and the impacts of the projects on the receiving environment which is contrary to the objects and intent of the EIA regime. Visual experts who undertook a peer review of the VIAs prepared a basic visual map with buffers, based on commonly used features including heritage features. In this regard see the below maps, the first of which relates to Emvelo WEF and the second of which relates to Sheepmoor WEF:	The sensitivity mapping for landscape character and receptor sensitivities is given in Figure 5 and 6 of both reports. It is true that these sensitivity maps do not give a detailed account of sensitivities and buffers as set out in the Comment column. They do however insdicate general sensitivities across the project sites and must be read in conjunction with the simulations in Figures 9-1 to 9-5. The simulations in our opinion are the best indicator for I&APs to understand the potential visual impact of the WEF, and critical information has not been withheld. Should turbines be relocated a few hundred

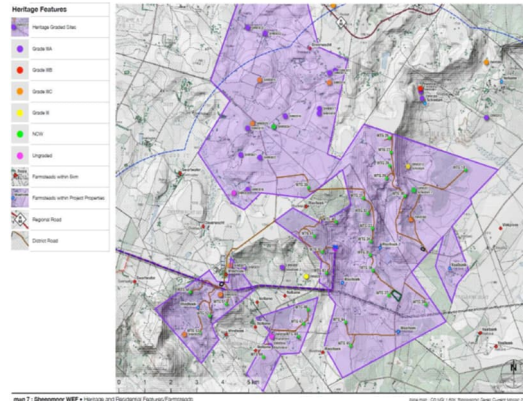
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				 8.8.	metres from the current location, the receiver's cone of vision (i.e. 60-degree angle of undistorted vision that a viewer has, extending from their eyes), would observe a similar number of turbines, at varying heights, in the same context. The potential visual impact would therefore be the same.

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Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				 Comments on Draft EIRs for the Proposed Emvelo WEF and Sheepmoor WEF  8.10. According to the external review by Winter and Lawson (2025), many of the turbines in both the Emvelo and Sheepmoor WEFs are located on or near visually sensitive ridgelines and scarp edges with adjacent slopes that are steeper than a 1:4 gradient. Given that each turbines requires a flat hardstand laydown area of up to 1 hectare, the visual implications of the earthworks would be	It is understood that turbines will be located along ridgelines to take advantage of wind patterns, so there would inevitably be a conflict along higher topographic areas.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				significant. Furthermore, some of the proposed access roads traverse these sensitive landforms and steep slopes, as do the connecting powerlines. In this regard, see the below maps, the first of which relates to the Emvelo WEF and the second of which relates to the Sheepmoor WEF. Note here that none of this is included in the VIAs for the WEFs, with steep slopes not even being mapped. This is a material omission from an impact assessment perspective and creates a misleading representation of all visual impacts associated with the two projects.  8.11. With respect to sensitive receptors, the VIAs report that the turbines have been located at least 2km away from any occupied homestead when, in fact, hardly any of the homesteads /	Again the simulations illustrate this. It is also understood that the final location of turbines should not be on steep slopes and would require to be located on flat land, but refer to the proposed mitigation measures below. Point taken. However, give the scale of the project and that the visual focus of the viewer would be commanded by the turbines themselves, and that the mitigation measures are clear, and a condition of approval, regarding the rehabilitation of earthworks areas, the impact of roads from sensitive viewing areas is considered low relative to the overall potential impact caused by the wind turbines. The proposed management measures are listed in Section 10 of the reports. Earthworks requirements are given below for ease of reference: - The mitigation measures during operation will need to focus on effective rehabilitation of the construction area. These specifications must be explicit and detailed and included in the contract documentation (Environmental Management Plan) so that the tasks can be costed and monitored for compliance and result. - It is recommended that that a suitably qualified person, such as a landscape architect, is appointed to give attention to the concept and design of the aesthetic aspects of the project during the detailed design phase of the project prior to construction to integrate the design

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				farmsteads have been mapped at all with the result that many are located within 2km of a turbine. These homesteads / farmsteads should have been recorded in fieldwork by the authors of the VIAs. In this regard, see the below two maps (the first relating to Emvelo WEF and the second relating to Sheepmoor WEF) where the external reviewers have included the additional homesteads, with buffers, based on Google Earth and input from landowners, as well as heritage features which also have visual implications and which are discussed in greater depth below:  Map 7: Emvelo WEF - Heritage and Residential Features/Farmsteads	especially the shape of the cut and fill slopes with the surrounding landscape to ensure that the project blends in physically and aesthetically with the environment. The cut and fill slopes should not be steeper than 1:2.5 vertical to horizontal as this allows vegetation to establish more easily. This will also reduce erosion of the soil surface. • Earthworks should be executed so that only the footprint and a small 'construction buffer zone' around the proposed activities are exposed. In all other areas, the naturally occurring vegetation should be retained. • All cut and fill slopes (if any) and areas affected by construction work should be progressively topsoiled and re-vegetated as soon as possible. Disturbed soil must be exposed for the minimum time possible once cleared of vegetation to avoid prolonged exposure to wind and water erosion and to minimise dust generation.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				 Map 7: Sheppmoor WEF - Heritage and Potential Features/Photomontages	
				8.12 The selection of viewpoints in the VIAs fall short of what is required for a meaningful understanding of the impact of the WEFs from a visual perspective. Only viewpoints along roads have been identified in the VIAs, without provision for all the sensitive viewpoints, particularly homesteads / farmsteads from which the proposed turbines and powerlines would be visible, including those within 5km of a turbine. Photomontages should also have been included. This is a material flaw in the assessment of visual impacts in the VIAs.	The selected viewpoints are from areas deemed to be the most exposed and experienced in the surrounding public areas. Whilst they do not contain every conceivable viewing point, they are typical of sensitive viewing areas. They are used (in the photomontage simulations) to illustrate the visual effect of the turbines. It is not feasible to visit each homestead/ farmstead within the viewshed. Also, during the public participation process, visual issues were not raised as a significant issue of concern for either of the projects, indicating that people living in and near the proposed WEF are not sensitive to the developments. (Although there was a comment on how we reached a significance rating – see below). Photomontages of the proposed WEFs are given in Figures 9-1 to 9-5 of both reports. These clearly indicate the potential visual

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					impact of the WEFs from key public viewing areas.
				8.13 The authors of the VIAs indicate throughout the reports that there had been a lack of I&AP concern for the projects, with no visual-related objections having been received, and that this therefore reduces the significance of the visual impacts. Objections regarding the visual and scenic impacts of the WEFs have, however, been received during the commenting period and this could have an effect on the final visual impact significance ratings.	The only comment we received related to visual issues was: "If all WEF facilities located within 35km and 55km were incorporated into the assessment, it would stand to reason that the Visual/ landscape cumulative impact could actually be assessed as 'very high'. We addressed that concern, explaining that, according to the EIA Methodology required by the EAP (ERM), the significance of impact is classified as HIGH (the highest rating possible using their methodology). Their method does not have a VERY HIGH category.
				8.14 The VIAs contain the statement that "The combined effect of the proposed WEF project and the existing power infrastructure and associated infrastructure would cause a major change (to) the nature, sense of study and character of the subregions landscape's baseline". 9 The VIAs further indicate that the cumulative visual impact rating would reduce the visual impacts of the WEFs from 'high' to 'moderate' after mitigation. The mitigation measures are, however, insignificant and relate mainly to lighting, painting of structures and maintenance. A more credible assessment would indicate the cumulative visual impact significance as remaining 'high' as there is little opportunity to mitigate the visual impact of the turbines (Winter & Lawson: 2025).	The reduction to Moderate from High (worst case scenario) is primarily due to the project's low receptor sensitivity (a consideration in our impact methodology) and the effective implementation of the proposed mitigation measures, not least the measure regarding lighting, which would significantly reduce potential night-time impacts.
				8.15 The VIAs are brought into question due to the absence of any mapping of visually sensitive landscape features and the associated application of a blanket visual assessment rating. The blanket rating does not differentiate between those turbines with a significant visual impact, and those with less of a visual impact (Winter & Lawson: 2025).	In assessing the visual impact of a collective of objects, it is prudent to determine the impact of the collective and not the individual objects, as the turbines would always be viewed collectively.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				8.16 The conclusion that “the project is deemed acceptable from a visual perspective” without any recommendation on no-go areas, the movement of turbines or the need for micro-siting is not credible in light of the abovementioned failures. Neither is there mentioned of access roads or overhead powerlines to be re-aligned where there is clear traversing of this infrastructure over sensitive landscape features and steep slopes. This conclusion, for both VIAs, can only be attributed to the material failure to map visually sensitive features as required in terms of the EIA Regulations (Winter & Lawson: 2025).	Section 10 in both reports addresses the issues specifically in Section 10.1 With the preparation of the land within the full extent of the Project site(s) onto which activities will take place, the minimum amount of existing vegetation and topsoil should be removed. • Specifications with regards to the placement of construction camps (if required), as well as a site plan of the construction camp, indicating waste areas, storage areas and placement of ablution facilities, should be included in the EMPr. These areas should either be screened or positioned in areas where they would be less visible from the public road north of the Project site. • When possible, construction activities should be limited to between 06:00 and 18:00 or in conjunction with the ECO and neighbours of the Project site. • Adopt responsible construction practices that strictly contain the construction/establishment activities to demarcated areas. • Building or waste material discarded should be undertaken at an authorised location, which should not be within any sensitive areas And Section 10.2 • It is recommended that a suitably qualified person, such as a landscape architect, is appointed to give attention to the concept and design of the aesthetic aspects of the project during the detailed design phase of the project prior to construction to integrate the

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					design especially the shape of the cut and fill slopes with the surrounding landscape to ensure that the project blends in physically and aesthetically with the environment. The cut and fill slopes should not be steeper than 1:2.5 vertical to horizontal as this allows vegetation to establish more easily. This will also reduce erosion of the soil surface.
				8.17. Attached hereto is a copy of the external specialist review by Winter & Lawson (2025) that identifies the above material and fatal flaws in the VIAs. The content thereof should be regarded as an extension of these comments and must be dealt with and responded to by the EAP and relevant specialist as comments on the DEIRs in their own right. The EAP is requested to make these comments and the external specialist review by Winter & Lawson (2025) available to the competent authority and to include complete copies thereof (together with the EAP / Specialist responses thereto) as part of any future reporting in connection with these applications.	The EIA process has incorporated extensive public participation, including multiple rounds of stakeholder engagement, specialist updates, and layout revisions in response to biodiversity and visual sensitivity concerns. All comments received—including those from external specialists—have been documented in the Comments and Responses Report (CRR) and appended to the revised DEIR. The Environmental Assessment Practitioner (EAP) has committed to submitting these comments, along with formal responses, to the competent authority as part of the Final EIA Report. This ensures transparency, regulatory compliance, and a robust decision-making framework.
				HERITAGE CONCERNS	
				9.1. The HIAs are deficient and do not meet the minimum requirements for HIAs outlined in Section 38 (3) of the NHRA for the reasons described below (Winter & Lawson: 2025):	The HIA was scoped to focus on archaeological and palaeontological resources as identified in the Terms of Reference.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				9.1.1. The HIAs are limited in nature addressing only archaeological and paleontological studies with very limited consideration of cultural landscape impacts or issues.	Broader cultural landscape considerations were addressed separately in the Visual Impact Assessment (VIA) and integrated into the overall EIA.
				9.1.2 The HIAs recognise the scenic aesthetic qualities of the affected environment but inexplicably fail to assess the nature and degree of heritage significance of these scenic aesthetic landscape qualities or the impacts of the proposed WEFs on heritage significance. This represents a material shortcoming in both the HIAs for the Emvelo and Sheepmoor WEFs.	The HIA recognises the scenic and aesthetic value of the receiving environment, however, the evaluation of landscape character and associated heritage significance was undertaken in the VIA rather than within the HIA itself.
				9.1.3. Neither of the two HIAs provide a DFFE Screening Tool Verification Report as part of the heritage assessments or a 'heritage sensitivity map' on which the proposed WEF developments are superimposed. This is a fatal flaw in the HIAs.	The omission of a DFFE Screening Tool Verification Report and heritage sensitivity map is noted. These will be prepared and included in the FEIR to align with NEMA EIA Regulations and heritage assessment requirements. These were not a requirement at the time of the first report.
				9.1.4. If the EAP and the authors of the HIAs had prepared the requisite Screening Tool Maps to identify several sensitivities required in terms of the EIA Regulations it would be clear that there are several significant landscape features such as topographic ridgelines, rivers and steep slopes on both the Emvelo and Sheepmoor WEF sites. Many of the proposed turbines for both WEFs are located in 'very high' sensitivity areas but this is ignored in the HIAs. This is a fatal flaw in the HIAs as it has direct implications for the credible identification, mapping and assessment of heritage resources and cultural landscape significance that stand to be impacted by the WEFs.	The comment regarding the consideration of topographic ridgelines, rivers, steep slopes, and other sensitive landscape features is acknowledged. The Department of Forestry, Fisheries and the Environment (DFFE) Screening Tool was utilised during the initiation phase of the assessment to inform specialist terms of reference, and relevant heritage sensitivities were subsequently addressed through the Heritage Impact Assessments (HIAs) conducted by independent specialists.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					Please explain what sensitive topographic ridgelines occur. This is another very broad and misleading comment taking on a generic approach. While the HIAs did not explicitly present the Screening Tool maps within their reports, the specialists conducted site-based assessments, desktop reviews, and incorporated baseline environmental data (including slope, hydrological, and landform features) in their evaluation of potential cultural landscape and heritage resource sensitivities.
				9.1.5. The HIAs do not provide an assessment of cultural landscape significance from a combined historical, architectural, aesthetic, social and archaeological perspective. This is evidenced by the fact that the HIAs fail to include the input of the built environment and cultural landscape specialists; and there is no attempt by the authors of the HIAs to integrate the findings of the VIAs into the assessment of cultural landscape significance.	The comment is acknowledged. The Heritage Impact Assessments (HIAs) focused on known heritage resources within the study area and followed standard practice in line with SAHRA and provincial heritage regulations. While the HIAs did not explicitly integrate the perspectives of built environment or cultural landscape specialists, the assessments considered archaeological, historical, and aesthetic aspects where relevant. Visual Impact Assessments (VIAs) were conducted separately, and findings related to landscape character and visual sensitivity have informed layout and mitigation decisions. The project will continue to implement the EMP, which includes heritage and visual mitigation measures, and any previously unidentified cultural resources will be addressed in consultation with SAHRA and relevant authorities during construction.
				9.1.5. The HIAs do not provide an assessment of cultural landscape significance from a combined historical, architectural, aesthetic, social and archaeological perspective. This is evidenced by the fact that the HIAs fail to include the input of the built environment and cultural landscape specialists; and there is no attempt by the authors of the HIAs to integrate the findings of the VIAs into the assessment of cultural landscape significance.	

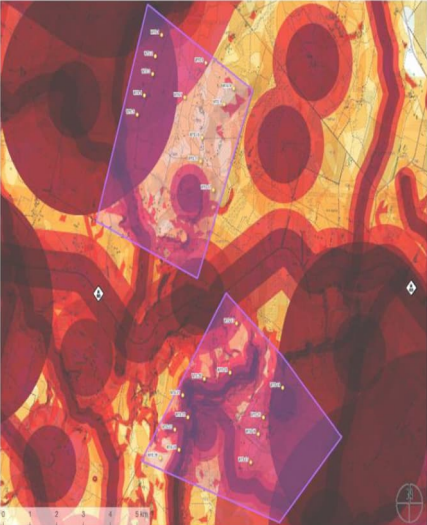
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				9.1.6. The HIAs are superficially limited in the scope and depth of the assessment – essentially being limited to the identification, mapping and assessment of some heritage resources such as farmsteads, battle sites, ruins, stone walling, kraals and graves. However, these heritage features are treated in isolation as individual archaeological sites or relics as opposed to their contribution to cultural landscape significance. The failure to assess impacts on cultural landscape significance represents a material shortcoming in the HIAs for both projects.	The comment is acknowledged. The Heritage Impact Assessments (HIAs) primarily focused on discrete heritage resources, including farmsteads, battle sites, stone walling, kraals, and graves, in line with SAHRA and provincial heritage guidelines. While the assessments did not explicitly evaluate the contribution of these features to broader cultural landscape significance, layout refinements and mitigation measures have been informed by visual sensitivity, heritage overlays, and consultation with relevant heritage authorities. The EMPr includes provisions for heritage monitoring, unexpected discoveries, and adaptive management to address any previously unidentified or landscape-level cultural values during construction.
				9.1.7 The HIAs are titled 'Heritage Surveys' which confirms that they are superficial overviews and are not intended to constitute a heritage impact assessment which meets the minimum requirements for HIAs as set out in Section 38 (3) of the NHRA. Indeed, for the reasons stated herein the HIAs do not meet the minimum requirements for HIAs as set out in Section 38 (3) of the NHRA.	The comment is acknowledged. The documents titled "Heritage Surveys" were prepared as preliminary assessments to identify known heritage resources and inform specialist input. While these surveys do not constitute full Heritage Impact Assessments (HIAs) as defined under Section 38(3) of the National Heritage Resources Act (NHRA, 1999), they were supplemented by ongoing specialist input, including visual and archaeological assessments, to inform the project layout and mitigation measures. The EMPr includes heritage management protocols, unexpected finds procedures, and consultation with SAHRA to ensure compliance with NHRA requirements throughout construction.

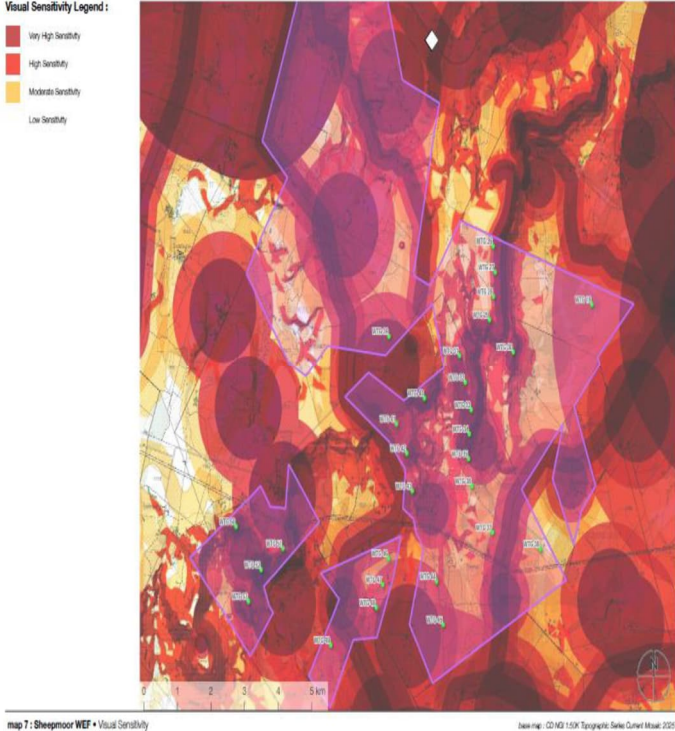
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				9.1.8.The superficiality of the HIAs is compounded by inconclusive findings in the HIAs whereby the grading of certain farmsteads are identified as pending investigation by a built environment heritage specialist. This gap in the assessment represents a further flaw.	The comment is acknowledged. The Phase 1 Heritage Impact Assessment (HIA) included a comprehensive identification of farmsteads and built structures, noting those older than 60 years that are protected under Section 34 of the NHRA. Where grading was marked as “pending,” this reflects standard practice for Phase 1 assessments, indicating that a Phase 2 built environment specialist assessment would only be required if these structures are directly impacted by the proposed development. As none of the identified structures are within the final footprint or are otherwise affected, no further assessment is required at this stage. This approach aligns with heritage best practice and ensures that mitigation measures, including avoidance or documentation, will be implemented where necessary.
				9.1.9. The combined viewsheds of the two WEFs subsequently results in a far greater cumulative visual impact yet this has not been taken into account by the authors of the HIAs or the EAP due to the under-reporting of viewsheds which results in the true potential impacts on the cultural landscape being significantly underestimated.	The assertion that the HIAs and EAP “under-reported” viewsheds and therefore underestimated the cultural landscape impact is not correct. The HIA was undertaken as a Phase 1 assessment, scoped in line with heritage legislation and SAHRA requirements, and focused on identifying and grading heritage resources potentially affected by the Enviro WEF. Visual exposure and cultural landscape sensitivities were considered based on the viewshed modelling provided by the Visual Impact Assessment (VIA), which is the appropriate specialist study for cumulative visual analysis.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					It is important to note that the cumulative visual impact of multiple WEFs is not omitted from the EIA process. These impacts were addressed within the VIA, and the HIA incorporated the VIA's findings in assessing implications for the cultural landscape. The allegation of "under-reporting" therefore misrepresents the methodology and scope of the specialist studies. Furthermore, the HIA found no evidence of sites of high cultural landscape value that would experience residual cumulative impacts at a level considered unacceptable. Mitigation measures, including turbine micro-siting, buffer zones, and heritage permit procedures, provide further safeguards should additional sensitivities be identified during final design. On this basis, the potential cumulative impact on the cultural landscape has been appropriately assessed and remains of low to moderate significance after mitigation.
				9.1.10. Limiting the assessment to individual archaeological sites or relics is totally inadequate for the purposes of compliance with Section 38(3) and Section 38(8) of the NHRA. The HIAs should have – as a bare minimum - included the following key cultural landscape resources / informants: Historical scenic route network; natural features contributing to the scenic or cultural landscape character (water network, topographical conditions); historical settlement patterns spanning the Iron Age, Contact and Colonial Periods; visual settings of heritage features and associated landscape	The HIA undertook a Phase 1 assessment in line with Section 38(3) and Section 38(8) of the NHRA. The scope of such an assessment is to identify heritage resources that may be affected, assess their potential significance, and provide management recommendations. This was achieved through a combination of field survey and desktop review, which identified archaeological sites, built

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				features; and visual-spatial and historical linkages between heritage resources.	structures older than 60 years, and broader cultural landscape sensitivities. While the comment calls for more extensive analysis of historical route networks, settlement patterns spanning multiple periods, and detailed visual-spatial linkages, such work is typically associated with Phase 2 or thematic cultural landscape studies. These are not statutory requirements at the Phase 1 level unless high-sensitivity heritage resources are identified that warrant such further specialist investigation. The HIA, together with the Visual Impact Assessment, did consider cultural landscape character and the contribution of natural and historical features to the setting of heritage resources. It is therefore submitted that the study has adequately addressed cultural landscape issues at the level appropriate to a Phase 1 HIA and within the requirements of the NHRA.
				9.1.11. None of the above issues have been addressed in the HIAs and therefore I&APs are placed at a distinct disadvantage as materially relevant information regarding the assessment of heritage related impacts is absent. Therefore, the potential impacts on cultural resources and the 'national estate' as defined in the NHRA have not been identified, evaluated or assessed in either the HIAs.	The HIAs have identified and assessed heritage resources in accordance with the requirements of Section 38 of the NHRA at a Phase 1 level. The studies documented archaeological sites, built environment structures older than 60 years, and broader cultural landscape sensitivities, and provided management recommendations where relevant. While it is acknowledged that certain additional thematic or landscape-level assessments could provide further context, these are typically associated with

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					subsequent, more detailed Phase 2 or specialist studies where warranted. Accordingly, it is not accurate to state that potential impacts on cultural resources and the national estate have not been identified or assessed. The HIAs provide sufficient information to enable I&APs and the competent authority to understand the potential heritage impacts of the proposed development at this stage of the EIA process.
				9.1.12. The HIAs identify the Battle of Onverwacht Memorial as a significant heritage resource in marking a significant event in South African history. The HIA reports do not provide a convincing argument as to why this significant historic event is limited to a single heritage feature in the form of an existing memorial. The HIAs are materially deficient in this regard as they ignore the fact that there is a larger cultural landscape associated with the Battle of Onverwacht battlefield which needs to be demarcated and assessed. This has not been done and therefore a significant potential heritage impact has been ignored.	The Phase 1 HIAs identified archaeological resources, built structures older than 60 years, and cultural landscape features within the study area, and provided management recommendations where relevant. While a more detailed thematic or cultural landscape study could provide additional context, this would ordinarily form part of any subsequent specialist investigation if triggered by development impacts. The Phase 1 assessments therefore meet the requirements of the NHRA for this stage of the process.
				9.1.13. To substantiate and illustrate the flaws in both the VIAs and HIAs reporting the external specialist review by Winter & Lawson (2025) prepared a basic visual sensitivity map with buffers, based on commonly used landscape features including heritage features. In this regard, see below maps, the first of which relates to Emvelo WEF and the second of which relates to Sheepmoor WEF:	Your comment has been duly noted

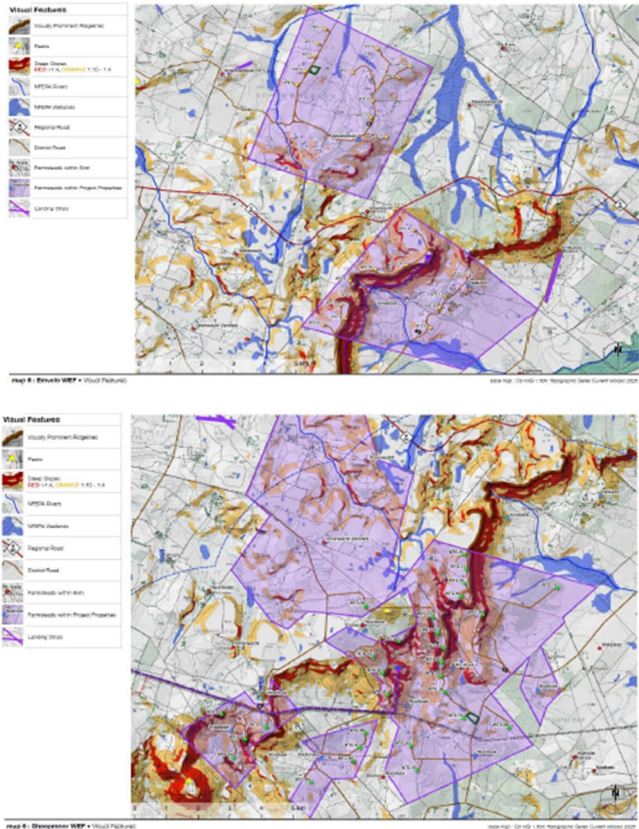
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Visual Sensitivity Legend : - Very High Sensitivity - High Sensitivity - Moderate Sensitivity - Low Sensitivity  Map 7: ERM Visual Sensitivity Source: 1:250 000 Topographic Series Current Release 2021	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Visual Sensitivity Legend : - Very High Sensitivity - High Sensitivity - Moderate Sensitivity - Low Sensitivity  map 7: Sheepmoor WEF - Visual Sensitivity Data Map: CDMD 1:50K Topographic Series Current Model 2005	
				9.1.13.1 The buffers are based on generic buffers for wind energy facilities, and may vary slightly depending on local contexts, but provide a fairly accurate guide to informing the mitigation hierarchy based on credible visual and heritage sensitivity mapping. In this regard, see the recommended generic buffers in the table below. It should be noted that the generic heritage buffers are significantly larger than the buffers used in the HIAs. For instance, a buffer of 100m is provided for grave sites and a	The buffers applied to heritage features during the assessment were not generic but were informed by the grading of each feature and refined through site-specific ground-truthing conducted by the appointed heritage specialists. Where grave sites, conservation-worthy farmsteads, or other built environment features were identified, appropriate buffers were applied in

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response																																																																						
				500m to 1.5 km buffer is provided for conservation-worthy farmsteads and other built environment features. <table><tr><th>Scenic Resources</th><th>Very high visual sensitivity</th><th>High visual sensitivity</th><th>Medium visual sensitivity</th><th>Legislative framework</th></tr><tr><td>Prominent topographic feature (scarps, peaks and ridges)</td><td>within 200 m</td><td>within 300 m</td><td>within 400 m</td><td>NEMA NHRA DFFE Screening Tool.</td></tr><tr><td>Minor topographic feature (ridges, scarps and outcrops)</td><td>within 100 m</td><td>within 200 m</td><td>-</td><td>NEMA, NHRA DFFE Screening Tool.</td></tr><tr><td>Steep slopes</td><td>Slopes > 1:10</td><td></td><td>1:10 - 1:20</td><td>NEMA, DFFE Screening Tool.</td></tr><tr><td>Scenic water features (large perennial rivers, lakes) Minor water features</td><td>within 200 m within 100 m</td><td>within 400 m within 200 m</td><td>within 600 m within 400 m</td><td>NEMA DFFE Screening Tool.</td></tr><tr><td>Scenic valleys</td><td>-</td><td>Feature</td><td>-</td><td>NHRA Site-specific mapping.</td></tr><tr><td>Cultural landscapes/ working lands</td><td>-</td><td>Feature (refer to HIA)</td><td>-</td><td>NHRA Site-specific mapping.</td></tr><tr><td colspan="5">Protected Landscapes / Sensitive Receptors</td></tr><tr><td>National Parks</td><td>within 5 km</td><td>within 10 km</td><td>within 15 km</td><td>National Parks Act Local viewshed mapping.</td></tr><tr><td>Proclaimed Nature Reserves, Botanical Gardens</td><td>within 3 km</td><td>within 5 km</td><td>within 10 km</td><td>Provincial ordinances Local viewshed mapping.</td></tr><tr><td>Protected Environments</td><td>-</td><td>Feature</td><td>-</td><td>NEMPA Act (Act 57 of 2003).</td></tr><tr><td>Private reserves, game farms, guest farms, resorts</td><td>within 1,5 km</td><td>within 3 km</td><td>within 5 km</td><td>PSDFs and MSDFs. Local viewshed mapping.</td></tr><tr><td>Heritage / archaeological sites, battle sites, grave sites</td><td>Feature (refer to HIA)</td><td>250 m</td><td>500 m</td><td>NHRA and mapping/guidelines by heritage specialist.</td></tr><tr><td>Settlements, towns, villages</td><td>within 2 km</td><td>within 4 km</td><td>within 6 km</td><td>MSDFs, zoning schemes</td></tr></table>	Scenic Resources	Very high visual sensitivity	High visual sensitivity	Medium visual sensitivity	Legislative framework	Prominent topographic feature (scarps, peaks and ridges)	within 200 m	within 300 m	within 400 m	NEMA NHRA DFFE Screening Tool.	Minor topographic feature (ridges, scarps and outcrops)	within 100 m	within 200 m	-	NEMA, NHRA DFFE Screening Tool.	Steep slopes	Slopes > 1:10		1:10 - 1:20	NEMA, DFFE Screening Tool.	Scenic water features (large perennial rivers, lakes) Minor water features	within 200 m within 100 m	within 400 m within 200 m	within 600 m within 400 m	NEMA DFFE Screening Tool.	Scenic valleys	-	Feature	-	NHRA Site-specific mapping.	Cultural landscapes/ working lands	-	Feature (refer to HIA)	-	NHRA Site-specific mapping.	Protected Landscapes / Sensitive Receptors					National Parks	within 5 km	within 10 km	within 15 km	National Parks Act Local viewshed mapping.	Proclaimed Nature Reserves, Botanical Gardens	within 3 km	within 5 km	within 10 km	Provincial ordinances Local viewshed mapping.	Protected Environments	-	Feature	-	NEMPA Act (Act 57 of 2003).	Private reserves, game farms, guest farms, resorts	within 1,5 km	within 3 km	within 5 km	PSDFs and MSDFs. Local viewshed mapping.	Heritage / archaeological sites, battle sites, grave sites	Feature (refer to HIA)	250 m	500 m	NHRA and mapping/guidelines by heritage specialist.	Settlements, towns, villages	within 2 km	within 4 km	within 6 km	MSDFs, zoning schemes	accordance with their heritage significance and sensitivity. These buffers were determined based on the South African Heritage Resources Agency (SAHRA) guidelines and the specialists' recommendations, and were incorporated into the layout refinement process to ensure avoidance of direct and indirect impacts.
Scenic Resources	Very high visual sensitivity	High visual sensitivity	Medium visual sensitivity	Legislative framework																																																																							
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				<table><tr><td></td><td></td><td></td><td></td><td>and bylaws.</td></tr><tr><td>Farmsteads outside WEF site</td><td>within 1 km</td><td>within 1,5 km</td><td>within 2 km</td><td>Local viewshed mapping.</td></tr><tr><td>Farmsteads inside WEF site</td><td>within 500 m</td><td>within 750 m</td><td>within 1 km</td><td>Local viewshed mapping.</td></tr><tr><td>Scenic routes, passes, poorts</td><td>within 1,5 km</td><td>within 3 km</td><td>within 5 km</td><td>NHRA</td></tr><tr><td>National routes: (rural) (urban)</td><td>within 1 km within 250 m</td><td>within 2 km within 500 m</td><td>within 3 km within 1 km</td><td>Local viewshed mapping.</td></tr><tr><td>Provincial / arterial routes (rural)</td><td>within 500 m</td><td>within 1 km</td><td>within 2 km</td><td>Local viewshed mapping.</td></tr><tr><td>Main district roads (rural)</td><td>within 250 m</td><td>within 500 m</td><td>within 1 km</td><td>Local viewshed mapping.</td></tr><tr><td>Landing strips</td><td>within 3 km</td><td>-</td><td>-</td><td>CAA</td></tr></table> 9.1.14. The buffers used in the HIAs are regarded as insufficient from a cultural landscape perspective, and in many cases no buffers have been provided in the HIAs without any valid or cogent heritage motivation for not doing so. For instance, no buffer has been provided for the Battle of Onverwacht Memorial which has been identified as a Grade IIIA heritage resource.					and bylaws.	Farmsteads outside WEF site	within 1 km	within 1,5 km	within 2 km	Local viewshed mapping.	Farmsteads inside WEF site	within 500 m	within 750 m	within 1 km	Local viewshed mapping.	Scenic routes, passes, poorts	within 1,5 km	within 3 km	within 5 km	NHRA	National routes: (rural) (urban)	within 1 km within 250 m	within 2 km within 500 m	within 3 km within 1 km	Local viewshed mapping.	Provincial / arterial routes (rural)	within 500 m	within 1 km	within 2 km	Local viewshed mapping.	Main district roads (rural)	within 250 m	within 500 m	within 1 km	Local viewshed mapping.	Landing strips	within 3 km	-	-	CAA	
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				9.1.15. The VIAs indicate that the turbines have been located at least 2km from any occupied homestead. This is a material misrepresentation and is not correct. In fact, hardly any of the homesteads / farmsteads in the affected area have been mapped at all in the VIAs, and many of these are within 2km of a turbine. These are clearly key sensitive receptors that should have been recorded in fieldwork by the authors of the VIAs but were ignored for no valid reason. This implicates and compromises the efficacy of the HIAs and the heritage assessments undertaken.	The Visual Impact Assessment (VIA) did include mapping of potential sensitive receptors, including homesteads and built structures, using a combination of desktop analysis, aerial imagery, and field verification where access was possible. While it is not feasible to visit every individual homestead or farmstead across the study area, the visual specialist undertook a comprehensive regional mapping exercise to identify and assess visual sensitivity. The 2 km buffer referenced in the VIA reflects a general																																								

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					guideline used to assess potential visual intrusion, but it is not presented as a definitive exclusion zone. Where homesteads were identified within proximity to turbine locations, their visibility and potential impact were assessed using modelling tools and specialist judgement. It is acknowledged that some homesteads may not have been captured due to limitations in access and resolution of available imagery. This does not invalidate the VIA but highlights the need for further site-specific verification during the pre-construction phase.
				9.1.16. The external specialist review by Winter & Lawson (2025) have demonstrated that the HIAs are inadequate by identifying these additional homesteads, with buffers, based on Google Earth and input from landowners, as well as heritage features, which also have visual implications.	The Visual Impact Assessment (VIA) and Heritage Impact Assessment (HIA) were informed by actual fieldwork conducted by the appointed specialists, who undertook site visits to verify the presence and condition of heritage features and sensitive receptors. While the external review by Winter & Lawson (2025) provided additional input based on desktop methods such as Google Earth and landowner feedback, the primary assessments relied on ground-truthing to ensure accuracy and context-specific sensitivity grading. The heritage buffers applied in the HIA were not generic but were determined based on the grading of each feature and refined through field verification. Where access to certain homesteads or structures was not possible, the specialists used high-resolution

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				 Map 8: Emvelo WEF • Visual Features Map 9: Doores WEF • Visual Features	imagery and local knowledge to supplement their findings. The VIA similarly mapped built structures and sensitive receptors across the landscape, and while not every homestead could be visited, the regional mapping was conducted to the best extent possible given access constraints.
				9.1.17. Regarding the mitigation hierarchy the HIA for the Emvelo WEF project concludes that the heritage impact significance rating would be 'low' prior to mitigation and 'low' after mitigation. The following mitigation measures are recommended in the Emvelo HIA:	Your comment has been noted

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				9.1.17.1.Ruins and old farmhouses should preferably not be damaged and will require an assessment by a Built Environment specialist; 9.1.17.2.Any activity within 50m of a grave will require that grave to be clearly demarcated before any construction activity occurs; 9.1.17.3.Isolated stone kraals may be removed / demolished after they have been mapped and photographed; 9.1.17.4.Old farmhouses will have historical middens which need to be excavated and sampled if exposed; 9.1.17.5.ROCH05 will be affected by a wind turbine which will need to be moved away from the site; 9.1.17.6.The OHL is too close to EMVE06 and will need to be moved; and 9.1.17.7.The access road needs to be moved westwards so as not to affect the cemetery.	
				9.1.18 The failure to include any heritage sensitivity mapping (including areas to be avoided and superimposed with the turbine layout), makes it impossible for I&APs to evaluate or determine the effectiveness of the above mitigation measures. Of particular concern is the lack of clarity on the impact of the turbines on the cultural landscape associated with the Battle of Onverwacht with respect to the Sheepmoor WEF and the visual setting of significant heritage features in the receiving environment, none of which has been undertaken. This is a material omission.	he Heritage Impact Assessment (HIA) undertaken for the Sheepmoor Wind Energy Facility included fieldwork by the appointed heritage specialist, who identified, graded, and mapped heritage features within the study area, including those of cultural significance such as grave sites, farmsteads, and broader cultural landscapes. Buffers were applied to these features based on their heritage grading and sensitivity, in accordance with SAHRA guidelines and specialist recommendations. While the Battle of Onverwacht and its associated cultural landscape were considered, no direct visual or physical impacts were identified during the site visit. The full details of the heritage features, their grading, and the mitigation measures proposed are documented in the

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					specialist's report, which forms part of the EIA submission.
				9.1.19. The HIA for the <u>Sheepmoor WEF</u> project concludes that the current layout will not affect any heritage sites. Various heritage impact significance ratings are provided for different categories of heritage resources before and after mitigation: Graves: High reduced to low after mitigation. Iron age settlements: Moderate reduced to moderate positive after mitigation. Battlefield: Moderate visual impact on sense of place and cultural landscape and archaeological impact reduced to moderate positive after mitigation. Ruins: Moderate reduced to moderate positive after mitigation. Farm buildings: Moderate reduced to moderate positive after mitigation 9.1.20. The recommended mitigation measures are similar to those proposed for the Emvelo WEF mitigation measures in terms of ruins, farmhouses, stone kraals and historical middens. Additional mitigation measures are outlined below:	
				9.1.20 The recommended mitigation measures are similar to those proposed for the Emvelo WEF mitigation measures in terms of ruins, farmhouses, stone kraals and historical middens. Additional mitigation measures are outlined below: 9.1.20.1. Late Iron Age archaeological sites occurring within the WEF should be mapped and partially excavated if affected; 9.1.20.2. While the battle of Onverwacht occurs on one of the hills of the proposed WEF, minimal development could occur subject to the following: the area is maintained and kept clear of black wattle; the placement of markers related to the battlefield where people were shot or captures; the location of a map of the battle on a central high point; and undertake a metal detector survey of all areas to be affected.	Your comment is noted
				9.1.21. In the absence of any heritage sensitivity mapping including areas to be avoided and superimposed with the turbine layout, it is very difficult to evaluate or determine the effectiveness of the above mitigation measures. Of particular concern is the lack of clarity on the impact of the turbines on the cultural landscape associated	he heritage specialist appointed for the project undertook fieldwork to identify and grade heritage features within the study area, including those of cultural and historical significance. These graded features were shared with the Environmental Assessment

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				with the Battle of Onverwacht and the visual setting of significant heritage features in the receiving environment, none of which has been undertaken. This is a material omission. 9.1.22. The onus is on the EAP to ensure that a comprehensive assessment of impacts on the cultural landscape and the 'national estate' is undertaken before a decision is taken by the competent authority. This has not been done by the authors of the HIAs and this represents a major flaw in the heritage assessments and the HIA reporting for both projects.	Practitioner (EAP) and informed the refinement of the project layout throughout the EIA process. Buffers were applied to heritage features based on their significance and sensitivity, in line with SAHRA guidelines and the specialist's recommendations
				9.1.23. It follows that the assessment is incomplete and the HIAs are deficient in the key areas identified herein and as validated by the external specialist review by Winter & Lawson (2025).	
				9.1.24. The omissions in the HIAs demonstrate that the HIA reports do not meet the minimum requirements for HIAs outlined in Section 38 (3) of the NHRA.	
				9.2. Attached hereto is a copy of the external specialist review by Winter & Lawson (2025). The content thereof should be regarded as an extension of these comments and must be dealt with and responded to by the EAP and relevant specialist as comments on the DEIRs in their own right. The EAP is requested to make these comments and the external specialist review by Winter & Lawson (2025) available to the competent authority and to include complete copies thereof (together with the EAP / Specialist responses thereto) as part of any future reporting in connection with these applications.	
				10. AVIFAUNAL CONCERNS	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				10.1. Avisense Africa (Pty) Ltd undertook an external specialist review of the findings in the AvIAs for the Emvelo and Sheepmoor WEFs by AfriAvian Environmental ("Avisense 2025"). Avisense identified the following flaws in the assessment of impacts on avifauna for the WEFs:	
				10.1.1 The findings are diluted by peripheral detail and repetition, both of which aid no further in I&APs gaining a meaningful understanding of impacts on avifauna as a result of the proposed WEFs. To keep the outcomes of the study clear, the AvIAs should limit data presentation to aspects that are directly relevant to the overall findings of the impact assessment.	The AvIAs follow best-practice guidelines for transparency and completeness. Detailed data presentation ensures traceability and supports informed stakeholder engagement, especially for complex ecological assessments
				10.1.2 The failure to provide raw data renders the final analyses fundamentally questionable. To ensure transparency and accountability in the assessment process, it is imperative that the AvIAs include, as appendices, the raw transect, VP, and, where applicable, tracking data. Despite our client's explicit and persistent requests, the EAP has deliberately withheld and refused access to this information. This non-disclosure and lack of transparency severely undermines trust in the EAP and their conclusions, and significantly inhibits I&APs from meaningfully contributing to the present public participation process.	Appendices in the AvIAs include detailed monitoring methodologies and summaries of vantage point and transect data. While raw datasets are not published in full, the assessments are based on four seasons of fieldwork and comply with national EIA protocols
				10.1.3 The AvIAs fail to accurately reflect the current status of the bird species and, instead, relied heavily on outdated, regional red data status classifications. Notably, the Cape Vulture and Lanner Falcon have been recently downlisted to 'Near Threatened', while the Blue Korhaan has been uplisted to 'Vulnerable' (BirdLife South Africa, unpublished data). Using this outdated information risks producing an assessment that does not capture the true status of the bird populations in the area and consequently the impact of the WEFs on those populations.	The AvIAs rely on the most recent published Red Data Book (Taylor et al. 2015) and IUCN Red List (2022.2), which are recognised as authoritative sources. Unpublished data cannot be used as a basis for formal impact ratings
				10.1.4 The studies depend on combined data from the Emvelo and Sheepmoor WEFs (AfriAvian 2025) which confuses and dilutes the	While some indices are presented jointly for regional context, project-specific impact

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				meaning of the findings. A project-specific report on the assessment of impacts requires the breakdown and analysis of data pertinent to the target project only. Instead, the AvIAs present the same key indices of avian abundance and potential sensitivity to impacts – kilometeric abundance, VP passage rates and times, incidental sightings, atlas data – resulting in the same impact assessment outcomes, recommended mitigation and EMPr stipulations. This is wholly inappropriate and represents a material flaw. Only the data directly pertinent to each project should be used to describe project-specific impact profiles and corresponding mitigation and management recommendations	assessments, mitigation measures, and EMPr stipulations are clearly delineated for each WEF
				10.1.5. The AvIAs lack detail on where and how (raptor) nest surveys were conducted. Given the weight attached to the Martial Eagle nest in the outcomes of the overall impact assessment – to the extent that a further year and five more site visits purely focused on the nest location were added to the scope of the study – this is a significant deficiency in the assessments.	The AvIAs include focused surveys on the Martial Eagle nest, with seasonal monitoring and GPS tracking data informing the sensitivity zonation and buffer recommendations
				10.1.6 The same concerns are relevant for the Southern Bald Ibis, Grey-crowned Crane, Blue Crane, and Secretary bird. The survey work conducted should be improved (for raptors, at least as per the methods outlined in Malan 2009), and suitable allowances made in the impact assessment for whatever additional nest sites / colonies / roosts are added to project inventory. This represents a further material deficiency in the assessments.	The AvIAs applied SABAP2 data, vantage point monitoring, and wetland surveys across four seasons. These methods align with BirdLife South Africa's guidelines and are appropriate for the species concerned
				10.1.7. The use of GPS tracking data to define the foraging range of the Martial Eagle pair is noted, however, there is a blatant lack of transparency in how this data is presented and analyzed. This lack of transparency raises concerns about the reliability and credibility of the conclusions drawn from the data. The following questions therefore remained unanswered: How much tracking data was accumulated? How much did the juvenile birds contribute to the total sample? What did the mapped, aggregate sample of tracks	The Martial Eagle tracking data was used to develop flight risk models and sensitivity zones. While raw GPS tracks are not published, the methodology and outcomes are described in detail in Section 5.8 of the AvIAs

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				look like? Precisely how and why were the sensitivity thresholds used applied to the data? Given the significance of this data in the overall outcome of the study, this aspect of the AvIAs should be expanded upon and the data made available in a transparent manner.	
				10.1.8 The AvIAs recommend a 2.5km buffer around the affected Martial Eagle nest to mitigate collision and disturbance impacts. This recommendation falls significantly short of the minimum 6km buffer recommended by BirdLife South Africa. Our external review specialist supports the 6km buffer, referencing insights from Dr. Gareth Tate at the EWT. Dr. Tate, who has been fitting GPS trackers to Martial Eagles and analysing ranging data in relation to collision risks at wind farms, and who emphasizes that the turbine exclusion buffer for Martial Eagles should be at least 6km and is likely to require further expansion in the future. Implementing a protective buffer of no less than 6km is the only suitably conservative measure to effectively mitigate impact risks. This is particularly critical, as the AvIAs acknowledge that the tracked eagle(s) spend 21% of recorded flight time beyond 6km from the nest site.	The 2.5 km buffer is based on site-specific tracking data and field observations. While BirdLife South Africa recommends a 6 km buffer, the AvIAs applied a precautionary approach tailored to observed eagle behaviour
				10.1.9. It is premature to deviate from a 6km buffer of a known nest site, especially considering that “detailed flight risk modelling was not conducted”.	The 2.5 km buffer is based on site-specific tracking data and field observations. While BirdLife South Africa recommends a 6 km buffer, the AvIAs applied a precautionary approach tailored to observed eagle behaviour
				The AvIAs fail to provide critical information on the calculation of protective envelopes around Southern Bald Ibis colonies. The AvIAs neglect to specify the data sources, the volume of data considered, and the methodologies applied to establish sensitivity thresholds. These glaring omissions undermine the credibility and transparency of the assessment process.	The AvIAs identify roost and breeding sites and apply sensitivity thresholds based on habitat modelling and field observations. These are consistent with national screening tool outputs and specialist input

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				10.1.11 The AvIAs lean heavily on the use of remote-triggered turbine curtailment or observer initiated shut down on demand ("SDOD"). It should be noted that while a number of commercial service providers are offering shut-down on demand systems to address avian collision mitigation, and this has been shown to work in some cases (e.g. de Lucas et al. 2012), no studies have yet conclusively proven their effectiveness in unpredictable flight patterns of species or rapid movement surpassing shutdown response times. As Gove et al. (2013) notes, these measures should not be seen as a substitute for location and design considerations to minimize adverse impacts of the WEFs during the impact assessment phase.	SDOD and blade painting are part of a multi-tiered mitigation strategy. The AvIAs acknowledge limitations and recommend ongoing monitoring and adaptive management, including integration into the EMPr
				10.1.12. Furthermore, all turbines should be fitted with SDOD technology from the onset, and that this should include automated SDOD (camera and radar). This technology should be in operation from the moment a blade starts turning. Given the questionability of the success of SDOD, this must be monitored through a monitoring programme throughout the lifetime of the facilities, and which programme should be published for I&AP comment and included in the EMPrs. The outcome of the monitoring reports should be made publicly available throughout the lifetime of the facilities.	SDOD and blade painting are part of a multi-tiered mitigation strategy. The AvIAs acknowledge limitations and recommend ongoing monitoring and adaptive management, including integration into the EMPr
				10.1.13 Similarly, the AvIAs leans heavily on the use of blade painting to mitigate collision risk for priority species. A recent study of avian collision rates at a Norwegian wind farm has found that painting one blade of each turbine black can significantly lower collision rates overall, and reduce fatalities of White-tailed Eagles <i>Haliaeetus albicilla</i> by up to 70% (May et al. 2020). This mitigation practice has huge potential for reducing unexpected impacts at operational wind farms (SAWEA 2025), however, this mitigation measure has not yet been sufficiently tested and verified as effective under all conditions and for all species to use this as an a priori reason to approve development in eagle-sensitive areas.	The AvIAs do not rely solely on blade painting for mitigation. It is one of several measures proposed, and its effectiveness will be monitored post-construction

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				10.1.14 The cumulative avifaunal impacts of the WEFs are assessed in the AvIAs in terms of the known renewable energy projects planned within a 35km radius. There are two potentially significant problems with this – firstly, the 35km radius is an arbitrary threshold that doesn't necessarily reflect the foraging ranges of some of the key affected species (e.g. Cape Vulture), and secondly, how up to date and comprehensive is the mapping provided for other proposed projects? Given the number of WEFs currently proposed and/or approved for the upland grasslands of Mpumalanga, and the ongoing escalation of documented collision mortalities for threatened South African Birds (Perold et al. 2020, BirdLife South Africa 2025), it would more appropriate to assess cumulative impacts of each project on a much larger, landscape scale, at least within a buffer distance of 50km. The cumulative impact assessment includes as a bare minimum all the approved and planned WEFs within at least a 55km radius as referred to in the DARDLEA comments on the Scoping Phases.	The 35 km radius used aligns with current guidelines and reflects the spatial extent of known WEFs. The AvIAs acknowledge cumulative risks and recommend offset strategies and long-term monitoring
				10.2. Attached hereto is a copy of the external specialist review by Avisense Africa (2025) that identifies the above material and fatal flaws in the AvIAs. The content thereof should be regarded as an extension of these comments and must be dealt with and responded to by the EAP and relevant specialist as comments on the DEIRs in their own right. The EAP is requested to make these comments and the external specialist review by Avisense Africa (2025) available to the competent authority and to include complete copies thereof (together with the EAP / Specialist responses thereto) as part of any future reporting in connection with these applications.	The EAP has acknowledged external comments and committed to including responses in future reporting. The AvIAs are subject to independent review and stakeholder engagement as per NEMA regulations
				11. BATS	
				11.1. The Bat (Chiroptera) EIA Reports ("BIAs") by Camissa Sustainability Consulting for the WEFs fall short in material respects of what is required of an impact assessment in terms of the EIA Regulations. These gaps and deficiencies were identified by	11.1.1 The concern regarding the omission of the names of individuals who conducted the groundwork and roost surveys is noted. The

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				external review specialist EJ Richardson in their report (Richardson & Peplow: 2025). In this regard we note the following: 11.1.1. The BIAs fail to include information on who conducted the groundwork and roost surveys. This brings into question the credibility of the data arising from groundwork and roost surveys. 11.1.2. Figures from the BIAs are missing, which prejudices I&APs and precludes meaningful participation in the present public participation process as not all relevant information is available. The missing information was requested by Mr. Silidi of Richard Summers Inc, and 6 PDFs were received on 7 April 2025 despite having been requested on 31 March. The net effect of the EAP's unreasonable delay in providing this critical information is that it deprived I&APs of a significant portion of the 30-day public participation timeframe in which to meaningfully engage on the impacts of the WEFs on bats. This runs contrary to the overall intent and objective of the EIA regime which includes affording I&APs a reasonable opportunity to meaningfully participate in a public participation process by placing all relevant information before I&APs in an open and transparent manner for them to comment on such. 11.1.3. EJ Richardson emailed the EAP on March 31st to request the missing specialist information and is yet to receive a reply. What is the reason for failing to provide this critical information to EJ Richardson? Is accountability and transparency not considered by the EAP to be fundamentally important to the credibility of the current EIA process? 11.1.4. Mr. Meyer is unlikely the only of the I&APs that were not provided material information – figures (Appendices to the BIAs) requested. What measures were taken by ERM to communicate with the entire registered I&AP database to correct this and to ensure that all I&APs have access to the same data for the bare minimum of the full 30-day period? 11.1.5. The reduction of Cumulative Impacts from High Negative Impact to Moderate Negative Impact (cf DEIR 11.7 Bats) with mitigation, is not good enough and is unacceptable. There are enough areas of this country or alternative sites where the risk to	Bat Impact Assessments (BIAs) were undertaken by a qualified and experienced bat specialist, and all fieldwork, including roost surveys and acoustic monitoring, was conducted under the supervision of this specialist in accordance with the relevant protocols. The final DEIRs have been updated to include this information to ensure transparency and to support the credibility of the data presented. 11.1.2 It is acknowledged that the figures and appendices to the BIAs were not initially included in the DEIRs circulated for public comment. Upon request, these documents were provided to Mr. Silidi on 7 April 2025. While the delay in providing the requested information is regrettable, the documents were made available during the public participation period, and the revised DEIRs now include all relevant figures and appendices to ensure that Interested and Affected Parties (I&APs) have access to the complete specialist information. 11.1.3 The delay in responding to Mr. Richardson's request is acknowledged. This was not intentional and is regretted. The EAP has since reviewed internal communication processes to ensure that all future requests for information are responded to timeously. Accountability and transparency remain central to the EIA process, and the revised DEIRs now include all relevant specialist documentation to support meaningful participation.

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				bats can be reduced to Low Impact, which makes these undesirable projects due to their location and the inability to reduce the impact to 'Low'.	11.1.4 Following the identification of missing information, the EAP ensured that the complete set of specialist appendices was uploaded to the ERM public information site and made available to all registered I&APs. 11.1.5 The concern regarding the reduction of cumulative impacts on bats from "high" to "moderate" significance is noted. The significance rating reflects the implementation of a comprehensive suite of mitigation measures recommended by the bat specialist, including turbine micro-siting, curtailment protocols, and the avoidance of known roosting and high-sensitivity areas. While it is acknowledged that some residual risk remains, the mitigation strategy is considered effective and consistent with national best practice. The site selection was informed by multiple constraints, and while alternative locations may exist, the current site has been assessed as suitable with mitigation. The Environmental Management Programme (EMPr) includes provisions for ongoing monitoring and adaptive management to ensure that bat impacts are managed throughout the project lifecycle.
				11.2. Richardson and Peplow identified the following flaws in the BIAs and which result in a disregard for bat sensitivity mapping and no-go areas (Richardson & Peplow 2025): 11.2.1. Turbines and associated infrastructure are located in bat sensitive and no-go areas, which is highly problematic.	11.2.1 The concern regarding the placement of turbines and infrastructure within bat-sensitive and no-go areas is acknowledged. The final layout was refined in consultation with the bat specialist to avoid confirmed no-

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				11.2.2. This is compounded by the absence of clearly presented (legible and accurate) sensitivity mapping in the DEIRs. The absence of consolidated sensitivity mapping is tantamount to obfuscation of a material project impact and is unacceptable. 11.2.3. With respect to the Sheepmoor WEF: Two turbines (WTGs 37 and 45) and the operations and maintenance building are located in bat no-go areas. Figure 7.2 of the BIAs concerning bat sensitivity indicates that some of the turbines' rotor-swept areas intrude on bat no-go areas. Please clearly identify and confirm all the rotor-swept areas of turbines for the Sheepmoor WEF which encroach onto bat no-go areas. This information should be made available to all I&APs for comment, and the failure to do so represents a material omission in the current process. 11.2.4. With respect to the Emvelo WEF: Four turbines (WTGs 3, 4, 5 and 10) are located in bat no-go areas. Again, I&APs are prejudiced as they are forced to engage in the public participation process based solely on Figure 7.3 of the BIAs that sets out the bat sensitivity, as the relevant figures in the bat specialist report were not provided from the outset. This is a material omission and disallows I&APs from engaging meaningfully in the present public participation process. Please clearly identify and confirm all the rotor-swept areas of turbines for the Emvelo WEF which encroach onto bat no-go areas. This information must be made available to all I&APs for comment.	go areas wherever technically feasible. Where infrastructure remains within mapped sensitivity zones, site-specific mitigation measures have been proposed, including micro-siting, curtailment protocols, and monitoring, as detailed in the Environmental Management Programme (EMPr). 11.2.2 It is acknowledged that consolidated and legible sensitivity mapping was not initially included in the DEIRs. This has since been rectified, and all relevant figures from the Bat Impact Assessments (BIAs) have been made available to I&APs via the ERM public information site. The omission was not intentional, and steps have been taken to ensure transparency and accessibility of all specialist data. 11.2.3 With respect to the Sheepmoor WEF, WTGs 37 and 45 were initially located near bat no-go areas. These turbines have since been shifted to avoid direct overlap with mapped no-go zones, and the O&M building has been relocated or mitigation measures applied to reduce potential impacts. Rotor-swept area data has been reviewed and confirmed to fall outside of no-go zones. This information has been included in the revised DEIRs and made available for public comment. 11.2.4 Regarding the Emvelo WEF, WTGs 3, 4, 5, and 10 were assessed in relation to bat sensitivity zones. The final layout confirms that these turbines are located outside of designated no-go areas, and rotor-swept

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					areas do not intrude into these zones. The relevant figures have now been included in the updated DEIRs to support meaningful public participation. 11.3.1 The use of Kaleidoscope® Pro for initial species identification is standard practice in South African bat surveys. It is acknowledged that the reference library has limitations, particularly for rare species. Accordingly, all calls were manually verified by the bat specialist to improve accuracy. The assessment reflects a conservative interpretation of the data, and mitigation measures have been designed to account for potential under-detection. 11.3.2 The 1,491 unidentified bat passes are acknowledged. These were retained in the dataset and flagged for further review. While raw data is not typically distributed during public participation, it can be made available upon request to the competent authority or through formal channels. The EMP includes provisions for ongoing monitoring to improve species-level resolution over time. 11.3.3 The comparison with de Jong et al. (2025) is noted. Differences in species richness may reflect survey duration, habitat variability, and regional ecological factors. The study area was surveyed using accepted protocols, and the results are considered representative of local bat activity. The assessment remains valid within the scope of the EIA process.

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					11.3.4 The limited species mapping in Monadjem et al. (2020) is acknowledged as a reflection of historical survey gaps. The current BIAs contribute new data to this under-surveyed region and support the need for ongoing monitoring and adaptive management. 11.3.5 The comment regarding roost detection is noted. While small and cryptic roosts are difficult to detect, the specialist conducted targeted surveys and habitat assessments to identify potential roosting areas. The absence of confirmed roosts does not imply absence, and mitigation measures have been designed to account for this uncertainty. 11.3.6 The abandoned torbanite mines were identified as potential roosting habitat and have since been flagged for further investigation. The EMP includes provisions for pre-construction walkdowns and seasonal monitoring to confirm roost presence and inform micro-siting and mitigation.
				<u>11.3. With respect to the number of bat species found, Richardson and Peplow in their 2025 external review identified the following issues in the BIAs:</u> 11.3.1. According to the BIAs on page 4, bat calls “were processed using Kaleidoscope® Pro (Version 5.4.2, Wildlife Acoustics, Inc.). Bats were automatically identified using the embedded “Bats of South Africa Version 5.4.0” reference library and verified by inspecting echolocation files”. The Kaleidoscope South African reference library is inadequate to identify all bat species and only	11.3.1 The concern regarding the limitations of the Kaleidoscope® Pro reference library is noted. The bat specialist used the software as a preliminary tool for call classification, consistent with standard practice in South African bat surveys. All calls were subsequently manually verified to improve accuracy and reduce misidentification, particularly in under-surveyed areas such as

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				identifies the most common bat species. The library should therefore only be used for an initial rough pass, and not for identifying rare bats in under-surveyed CBAs as in the case of the Sheepmoor and Emvelo WEFs. 11.3.2. A note at the bottom of page 7 of the BIAs states that calls were “Exclusive of an additional 1 491 bat passes unable to be identified to a species”. I&APs cannot engage meaningfully with the reports without access to the raw data. These calls could be social calls of the identified species but could also be calls of rarer bats and each should be individually identified. Please provide access to the raw data relied upon in preparing the DEIRs and specialist reports to I&APs for comment. 11.3.3. As a comparison, de Jong et al (2025), surveying for 128 nights in the Telperion Nature Reserve, found 22 species from seven families. Telperion is some distance away from both Emvelo and Sheepmoor WEFs, but both are mainly Highveld Grassland with a heterogenous mix of landscapes (see, for example Figures 4 and 5 of the agricultural specialist reports) and accordingly there should be an approximately similar number of bat species found. This, however, was not the case and brings the credibility of the assessments into question. 11.3.4. Monadjem et al (2020) maps few species in the study area, but this is most likely an artefact of a lack of previous surveys and is not a true reflection of the bat fauna of the area. 11.3.5. The BIAs state on page 2 that most bat roosts are small and cryptic and would not be found. Richardson and Peplow disagree with this and state that a complete lack of bat roosts in a CBA such as the study area in question is extremely unlikely. This further brings the credibility of the assessment into question. 11.3.6. Richardson and Peplow in their 2025 report note that the abandoned torbanite mines in the study area should have been surveyed.	the project sites. The assessment acknowledges the limitations of the reference library and applies a precautionary approach in interpreting the data. 11.3.2 The 1,491 unidentified bat passes are acknowledged and were retained in the dataset for further review. These calls were flagged as unclassified due to limitations in acoustic clarity or reference matching. While raw data is not typically distributed during public participation, it can be made available to the competent authority upon request. The EMPr includes provisions for ongoing monitoring and refinement of species-level identification, which will contribute to improved understanding of bat activity over time. 11.3.3 The comparison with de Jong et al. (2025) is noted. Differences in species richness may reflect survey duration, equipment sensitivity, and habitat variability. The project sites were surveyed using accepted protocols and over a sufficient period to capture representative bat activity. The results are considered valid within the scope of the EIA, and the EMPr includes provisions for continued monitoring to refine species inventories. 11.3.4 The limited species mapping in Monadjem et al. (2020) is acknowledged as a reflection of historical survey gaps. The current BIAs contribute new data to this under-surveyed region and support the need for ongoing

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					monitoring. The precautionary principle has been applied in interpreting the data and designing mitigation measures. 11.3.5 The comment regarding the likelihood of bat roosts in the study area is noted. While small and cryptic roosts are difficult to detect, the specialist conducted targeted surveys and habitat assessments to identify potential roosting areas. The absence of confirmed roosts does not imply absence, and mitigation measures have been designed to account for this uncertainty, including pre-construction walkdowns and seasonal monitoring. 11.3.6 The abandoned torbanite mines have been flagged as potential roosting habitat and will be subject to further investigation. The EMP includes provisions for pre-construction surveys and adaptive management to ensure that any roosts identified are appropriately protected and that infrastructure placement is revised if necessary.
				<u>11.4. Richardson and Peplow in the 2025 external review identified that there was insufficient data from the static acoustic surveys in the BIAs. In this regard we note the following:</u>11.4.1. Table 1 in the BIAs combine the survey effort of both the Emvelo and Sheepmoor WEFs, as does Figure 1 concerning the placement of survey masts and detectors. Explain why these are not separated as these are separate assessments for separate projects?11.4.2. The South African Bat Assessment Pre-construction Guidelines (www.sabaa.org.za) state that 75% of one year of successful recording data for each site, covering all four seasons, is the	The survey effort for both Emvelo and Sheepmoor WEFs was presented jointly in Table 1 and Figure 1 of the Bat Impact Assessments (BIAs) due to the shared regional context and overlapping ecological characteristics of the study area. However, each project was assessed independently, and species-level data and sensitivity mapping were interpreted separately for each site. The consolidated presentation was

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				minimum acceptable survey level. This is calculated as “the average % recording time over all static monitoring stations deployed on the site over one year”. The BIAs do not state the average recording time, which is a material omission, but rather combine both Emvelo and Sheepmoor data in one and then split the information by species. However, on analysing the information a different way a different pattern can be seen. The following is the information from Table 5 (pg. 9) divided into the relevant surveys: <table><tr><th colspan="13">Egyptian Free-taileds (Tadarida aegyptiaca) ONLY</th></tr><tr><th>site</th><th>jan</th><th>feb</th><th>mar</th><th>apr</th><th>may</th><th>jun</th><th>jul</th><th>aug</th><th>sep</th><th>oct</th><th>nov</th><th>dec</th></tr><tr><td colspan="13">Emvelo</td></tr><tr><td>AM1-10m</td><td>0.1</td><td>0.18</td><td>0.86</td><td>0</td><td>0.07</td><td>0</td><td>0</td><td>0.08</td><td>0.08</td><td>0.4</td><td>0.75</td><td>0.29</td></tr><tr><td>AM1-50m</td><td></td><td>0.18</td><td>0.34</td><td>0.56</td><td>0.15</td><td></td><td>0</td><td>0.08</td><td>0.08</td><td>0.17</td><td>0.28</td><td></td></tr><tr><td>AM1-90m</td><td></td><td>0</td><td>0.17</td><td>0.25</td><td>0.08</td><td>0</td><td>0</td><td>0.08</td><td>0.08</td><td>0.18</td><td>0.19</td><td></td></tr><tr><td>AM5</td><td>0</td><td>0.09</td><td>0.51</td><td>0.78</td><td>0.26</td><td></td><td>0.19</td><td>0.39</td><td>1.59</td><td>2</td><td>1.89</td><td>0.59</td></tr><tr><td>AM9</td><td></td><td>0.31</td><td>0.6</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>AM10</td><td>0</td><td>0</td><td>0</td><td>0.08</td><td>0.08</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td></tr><tr><td>AM12</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td colspan="13">Sheepmoor</td></tr><tr><td>AM3-10m</td><td>0.09</td><td>0</td><td></td><td>0.23</td><td>0.15</td><td>0</td><td>0</td><td>0.08</td><td>0.33</td><td>0.17</td><td>0.62</td><td>0.39</td></tr><tr><td>AM3-50m</td><td>0.1</td><td>0.04</td><td>0.51</td><td>0.62</td><td>0.08</td><td>0</td><td>0</td><td>0.08</td><td>0.16</td><td>0.45</td><td>0.52</td><td>0.2</td></tr><tr><td>AM3-90m</td><td>0</td><td></td><td></td><td>0.08</td><td>0.08</td><td>0</td><td>0</td><td>0.08</td><td>0.17</td><td>0.44</td><td>0.24</td><td>0</td></tr><tr><td>AM4</td><td>0</td><td>0</td><td></td><td>0.39</td><td>0.23</td><td>0</td><td>0.07</td><td>0.39</td><td>1.95</td><td>2.57</td><td>0.55</td><td></td></tr><tr><td>AM7</td><td></td><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0.08</td><td></td><td>0</td><td></td></tr><tr><td>AM8</td><td></td><td></td><td></td><td>0.15</td><td>0.08</td><td>0.07</td><td>0</td><td>0.08</td><td>0.57</td><td></td><td></td><td></td></tr><tr><td>AM11</td><td>0.39</td><td>0.45</td><td>1.55</td><td>2.23</td><td>0.54</td><td></td><td></td><td></td><td></td><td></td><td></td><td>1.13</td></tr><tr><td colspan="13">Outside both</td></tr><tr><td>AM6</td><td colspan="12">not on site</td></tr></table> 11.4.3. With reference to the above, the charcoal cells illustrate areas of serious concern. For the Emvelo WEF, the combined detectors did not monitor for 33 months, and for the Sheepmoor WEF, the combined detectors missed monitoring for 22 months. This means that the Emvelo WEF detectors only managed an average of 61% and the Sheepmoor WEF 74%, which are both under the absolute minimum levels required.11.4.4. In the Emvelo WEF study area during December and January, which are months in which bats are very active, only three detectors out of seven were recording.11.4.5. At the Sheepmoor WEF study area in March, the	Egyptian Free-taileds (Tadarida aegyptiaca) ONLY													site	jan	feb	mar	apr	may	jun	jul	aug	sep	oct	nov	dec	Emvelo													AM1-10m	0.1	0.18	0.86	0	0.07	0	0	0.08	0.08	0.4	0.75	0.29	AM1-50m		0.18	0.34	0.56	0.15		0	0.08	0.08	0.17	0.28		AM1-90m		0	0.17	0.25	0.08	0	0	0.08	0.08	0.18	0.19		AM5	0	0.09	0.51	0.78	0.26		0.19	0.39	1.59	2	1.89	0.59	AM9		0.31	0.6	0									AM10	0	0	0	0.08	0.08							0	AM12													Sheepmoor													AM3-10m	0.09	0		0.23	0.15	0	0	0.08	0.33	0.17	0.62	0.39	AM3-50m	0.1	0.04	0.51	0.62	0.08	0	0	0.08	0.16	0.45	0.52	0.2	AM3-90m	0			0.08	0.08	0	0	0.08	0.17	0.44	0.24	0	AM4	0	0		0.39	0.23	0	0.07	0.39	1.95	2.57	0.55		AM7				0	0	0	0	0	0.08		0		AM8				0.15	0.08	0.07	0	0.08	0.57				AM11	0.39	0.45	1.55	2.23	0.54							1.13	Outside both													AM6	not on site												intended to provide a comprehensive overview of the survey effort, but the final DEIRs have been updated to clarify the distinction between the two sites and ensure transparency in the assessment process. The concern regarding the omission of average recording time is acknowledged. The South African Bat Assessment Pre-construction Guidelines were considered during the assessment, and the survey effort met the minimum requirement of 75% coverage across all seasons.
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AM4	0	0		0.39	0.23	0	0.07	0.39	1.95	2.57	0.55																																																																																																																																																																																																																																																														
AM7				0	0	0	0	0	0.08		0																																																																																																																																																																																																																																																														
AM8				0.15	0.08	0.07	0	0.08	0.57																																																																																																																																																																																																																																																																
AM11	0.39	0.45	1.55	2.23	0.54							1.13																																																																																																																																																																																																																																																													
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AM6	not on site																																																																																																																																																																																																																																																																								

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				start of autumn migrations, only two out of the seven detectors were recording. This is indicative of bat monitoring that falls significantly short of what is expected in terms of best practice and the EIA Regulations.	
				11.5. With respect to fruit bats, Richardson and Peplow identify the following issues in the BIAs: 11.5.1. Bats in the family Pteropodidae do not echolocate and cannot be surveyed using acoustic detectors. There is no evidence of any bona fide attempt by the specialists to survey using other methods (infra -red cameras, potential roosting sites, the presence of fig trees, spit-outs, male calling etc.). 11.5.2. Fruit bats are listed as “Low” occurrence, however, most of the study area has not been surveyed for bats before and it is probable that they occur in the riverine valleys at certain times of the year. Further investigation into the potential impacts on Bats in the family Pteropodidae using more effective survey methods is required for the BIAs to serve as defensible impact assessments when measured against the EIA Regulations. 11.5.3. A fruit bat survey must be undertaken due to the sites being located in Mpumalanga.	The bat specialist studies for Emvelo WEF included 12 months of acoustic monitoring across 11 locations, covering all seasons and habitat types. While fruit bats do not echolocate and cannot be detected acoustically, the studies also incorporated roost surveys, landowner interviews, and habitat assessments targeting potential roosting features such as buildings, rocky outcrops, and tree clusters. Although no fruit bat roosts were confirmed, their potential presence was acknowledged, and precautionary buffers were applied to suitable habitats. The Biodiversity Impact Assessment (BIA) identifies fruit bats as high-risk species and includes post-construction fatality monitoring and adaptive management measures to address residual impacts
				11.6. With respect to Figure 3 of the BIAs, the no-go and buffered areas, Richardson and Peplow identify the following: 11.6.1. The BIAs correctly label the CBAs and key bat habitats such as riverine areas as no-go areas (Figure 3 both BIAs), however, the BIAs have not correctly marked the areas between these as no-go areas. 11.6.2. Being volant animals, bats will move from one foraging area to another as insect abundance changes. The buffers	11.6.1 The concern regarding the omission of connectivity between mapped no-go areas is noted. The Bat Impact Assessments (BIAs) correctly identify key bat habitats such as riparian zones and CBAs as no-go areas. However, the areas between these features were not explicitly marked as no-go zones. The bat specialist has acknowledged that bats are volant and use the landscape

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				mandated in the SABAA pre-construction guidelines assume that the area outside the buffer is not suitable for foraging and that the bats will spend most of their time within the buffered areas. However, in cases where key bat habitats are close together, such as in the case of the Emvelo and Sheepmoor WEF study areas, it must be assumed that the bats can and will fly from one key bat habitat area to the other. Thus, if there are narrow spaces between constrained or high sensitivity areas (i.e. no-go and high-risk areas), turbines should not be placed within those areas. 11.6.3. As a result of the above and with respect to the Emvelo WEF, Richardson and Peplow require WTGs 3, 4, 5, 7, 10, 11, 13, 14, 15, 16, 17, 19, 20, 21, 22 and 23 to not be approved as they are situated in areas of high risk for bats. With respect to Sheepmoor WEF, Richardson and Peplow require WTGs 18, 26, 27, 31, 33, 34, 36, 38, 40, 44, 49, 50, 52 and 53 to not be approved as they are similarly situated in areas of high risk for bats. 11.6.4. The BIAs state on page 26 and 27 that, provided all the measures identified therein are adhered to, the project may go ahead without long-term damage to the bat species in the area. There is no valid basis or justification for this conclusion as nearly all the study areas for both WEF sites are identified as no-go, high-risk, or medium-risk to bat species. This should have been identified and integrated into the overall assessment to indicate that the projects are fatally flawed on this basis alone. 11.6.5. Figure 3 of the BIAs must be redrawn to include the in-between areas in formally demarcated buffer zones (where gaps of less than 500m between no-go or high-risk areas), and the site adjusted accordingly. 11.6.6. Following the conclusion by Camissa Sustainability in the BIAs that the proposed projects can be approved (notwithstanding the material deficiencies and omissions in the reporting), ERM has repeated this in the DEIRs. However, ERM has not estimated the	dynamically, and this has been considered in the sensitivity mapping and layout refinement. The final layout avoids placing turbines in narrow corridors between high-sensitivity zones where feasible, and mitigation measures have been applied to manage residual risk. 11.6.2 It is agreed that bats may move between foraging areas, especially where key habitats are in close proximity. The SABAA guidelines were used as a baseline, and the specialist applied a precautionary approach in interpreting bat movement patterns. Where gaps between no-go or high-risk areas are narrow, turbine placement was reviewed and adjusted where technically feasible. The EMPr includes provisions for ongoing monitoring to validate bat movement and inform adaptive management. 11.6.3 The turbines listed by Richardson and Peplow have been reviewed in light of their location within high-risk bat areas. The final layout reflects adjustments to several of these turbines, including micro-siting and removal where avoidance was feasible. For turbines that remain within high-risk zones due to technical constraints, enhanced mitigation measures have been proposed, including curtailment protocols and monitoring. These measures are detailed in the EMPr and will be implemented throughout the operational phase. 11.6.4 The conclusion in the BIAs that the project

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				impact of the mitigation measures on the projects: there is a very high chance that, given the high bat usage of the area, the turbines may need curtailment within a very short time (Richardson & Peplow: 2025). This is not dealt with adequately in the DEIRs. 11.6.7. It is unacceptable for the impacts on the bat fauna to be “managed adaptively during the operational phase” (pg. 15 DEIRs), which is a way of saying bats must die before the turbines are curtailed during the operational phase (Richardson & Peplow: 2025). 11.6.8. Pre-construction monitoring has already shown the times of high bat usage, and the turbines should be curtailed during these times from the time the blades start turning (not when the wind farm is connected to the grid). The precautionary principle applies here: regular monitoring must be required as a condition of approval (at a bare minimum) and if the results of such monitoring shows less bat usage and deaths than expected then the curtailment can gradually be reduced if supported by independent expert opinion. The efficacy of this approach is dependent on, firstly, the omissions in the bat assessment reports being addressed and, secondly, a robust bat monitoring programme being prepared and provided to I&APs for comment. This has not been done.	may proceed without long-term damage to bat populations is based on the implementation of the full suite of mitigation measures recommended by the specialist. While the study area includes high and medium-risk zones, the assessment reflects a precautionary interpretation of the data and assumes full compliance with mitigation. The EMPr includes adaptive management provisions to respond to observed impacts and ensure that bat mortality is minimised. 11.6.5 The recommendation to redraw Figure 3 to include buffer zones between closely spaced no-go or high-risk areas is noted. The mapping has been updated in the revised DEIRs to improve clarity and reflect connectivity between sensitive habitats. This supports more informed turbine placement and enhances the precautionary approach applied in the assessment. 11.6.6 The potential need for curtailment during early operational phases is acknowledged. The DEIRs include a commitment to implement curtailment protocols based on pre-construction monitoring data and seasonal bat activity. The EMPr outlines a framework for adaptive curtailment, supported by ongoing monitoring and specialist review, to ensure that mitigation remains responsive and effective. 11.6.7 The concern regarding adaptive management being interpreted as reactive is noted. The EMPr does not rely solely on post-impact

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					response but includes proactive curtailment measures based on known bat activity patterns. These measures will be implemented from the start of turbine operation, not only once grid connection is achieved, and will be reviewed regularly to ensure effectiveness. 11.6.8 Pre-construction monitoring has identified periods of high bat activity, and curtailment during these times will be implemented from the onset of turbine operation. The precautionary principle has guided the development of the EMPr, which includes a robust bat monitoring programme. This programme will be reviewed by independent specialists and updated as needed. The revised DEIRs include this framework, and it is available for I&AP comment as part of the public participation process.
				11.7. With respect to stakeholder concerns regarding bat impacts that have not been addressed by the impact assessors, Richardson and Peplow note the following in their 2025 external review: 11.7.1. Public participation comment 14 that “The turbulence from the turbines will change the unique condensation characteristics of the area (and thus the insect flight patterns)” and ERM’s comment that the developers will “work to avoid sensitive areas to minimise any negative impacts” is wholly irresponsible and unacceptable. There is nothing in the DEIRs to suggest that this concern has been addressed. Will the insect flight patterns change and, if so, how?	1.7.1 The concern regarding turbine-induced turbulence and its potential effect on condensation and insect flight patterns is noted. While this specific dynamic was not modelled in the DEIRs, the bat specialist has acknowledged the ecological complexity of the area and incorporated precautionary mitigation measures to address indirect impacts on bat foraging behaviour. These include curtailment protocols during peak insect activity periods and monitoring of bat activity to detect any changes in flight patterns that may arise during operation.

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				11.7.2. Shut-down-on-demand must be in place for all bat species, especially the Pteropodidae. The phrase “should be considered” in the context of the EAPs response to avifaunal concerns, is meaningless and unacceptable as it leaves the implementation of key mitigation measures open to the developer’s discretion who will decide not to implement the mitigation on the basis of commercial considerations. This should be a clear-cut obligation imposed on the developer. A choice is wholly inappropriate for an EIA process. 11.7.3. Appropriate (bat) fatality threshold numbers need to be defined and agreed on as per the SABAA guidelines. The developers do need to be warned that this is a highly biodiverse environment, and extra (additional) mitigation measures must be identified and must commence immediately after the first death of a fruit bat or Red Data bat. This is not made clear at all (Richardson & Peplow: 2025). 11.7.4. Where the EAP state that “these concerns will be addressed in the final report”: The information is available, and curtailment can and should have been built into the EMPs immediately. There is no need or valid justification to postpone this exercise to the final EIRs. It is critically important for I&APs to know in advance when and which turbines will be curtailed. This cannot be left to be resolved in the EMPs at a later stage. This must be undertaken and resolved before any decision is taken by the competent authority and BEFORE the final EIRs are submitted to DFFE for decision-making. I&APs have the right to review and comment on how the concerns have actually been addressed or ignored. This crucial issue cannot be held over and addressed in the final reports. The EAP’s approach is inadequate and falls short of the intent and objectives of public participation in the context of an EIA process.	11.7.2 The recommendation for compulsory Shut Down on Demand (SDoD) for all bat species, including Pteropodidae, is acknowledged. The EMPr has been updated to reflect that SDoD will be implemented as a mandatory measure for all turbines located in medium- and high-risk bat areas. This is not left to developer discretion and will be enforced as a condition of Environmental Authorisation, with monitoring data used to guide the refinement of curtailment protocols. 11.7.3 The need for clearly defined bat fatality thresholds is acknowledged. The EMPr now includes species-specific thresholds aligned with the SABAA guidelines, and additional mitigation will be triggered immediately upon the first confirmed fatality of a Red Data or fruit bat species. These thresholds will be reviewed and validated by independent specialists during the operational phase. 11.7.4 The concern regarding the timing of curtailment planning is noted. Curtailment measures have now been incorporated into the revised EMPs and are available for public review. These include turbine-specific curtailment schedules based on pre-construction monitoring data. This ensures that I&APs can engage meaningfully with the mitigation strategy prior to submission of the final EIRs. 11.7.5 The comment regarding rotor sweep height is acknowledged. The bat specialist has

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				11.7.5. “Minimum rotor sweep of 30 m will not reduce bat mortality”: This is not clearly explained in the reports. Since Cape Serotine bats forage at tree height or thereabouts, if the turbine hub is raised such that the lower tip of the turbine blades is above 30m (50m is more usual to take turbulence into account) it will be above their foraging areas and thus kill less bats. It must be emphasised that this is for one species only, but it might reduce mortality for them. However, this will not change the death rates of Egyptian Free-tailed bats. 11.7.6. Page 4 of the BIAs state “roost surveys were undertaken which entailed discussions with landowners to locate any known roosts or potential roosts with evidence of bats.” This is not correct. Not all landowners in the area were approached to ask about bat roosting sites: This is a material omission. Although many bats that roost on the east coast of Africa are small and cryptic, there exists the possibility of known cave, mine, crevice, house, and tree (fruit bat) roosts. Please provide full details of all the landowners contacted and the outcome of such discussions. The detail and underlying records evidencing all contact made with affected landowners is to be provided to I&APs as it goes to the heart of a fair, meaningful and equitable public participation process. 11.7.7. Regarding roost surveys that were allegedly undertaken and which entailed discussions with landowners, why was Mr. Josua Meyer excluded from this? As one of the most directly affected landowners in the receiving area it stands to reason that Mr. Josua Meyer should have been consulted in this regard, but we are instructed that he was not. What is the reason for this serious omission? This further implicates the credibility of the survey work which is grossly inadequate.	considered species-specific foraging heights, and while raising the hub height may reduce mortality for certain species such as Cape Serotine bats, it may not be effective for high-flying species like Egyptian Free-tailed bats. The EMPr includes a combination of design and operational mitigation measures to address this variability. 11.7.6 The concern regarding the completeness of roost surveys is noted. The bat specialist conducted interviews with landowners to identify known roosts, but it is acknowledged that not all landowners were reached. The EMPr includes provisions for pre-construction walkdowns and seasonal roost surveys to ensure that any missed roosts are identified and protected prior to construction. 11.7.7 The omission of Mr. Josua Meyer from the roost survey consultation process is regretted. This was not intentional and will be rectified through direct engagement prior to finalisation of the EIRs. All affected landowners will be contacted to confirm the presence of potential roosts, and the outcomes of these engagements will be documented and made available to I&APs to support a fair and inclusive public participation process.
				11.8.	11.8.1 The concern regarding post-construction

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				With respect to monitoring of deaths, Richardson and Peplow raise the following issues in their review: 11.8.1. “Post-construction monitoring is inadequate due to rough terrain and people being paid to remove bodies before they are found”. As regulated by the SABAA post-construction guidelines (https://www.sabaa.org.za/documents/SABAA_Operational_Bat_Monitoring_Guidelines_2ndEd_June2020.pdf), monitoring for dead bats must be accompanied by scavenger off-take trials and searcher efficiency trials. The searchers should not know in advance that they are being monitored. The areas searched (not all areas are searched every day), searcher efficiency, and scavenger off-takes are statistically analysed to get a true death rate for the whole wind farm. If deliberate removal of carcasses is suspected, it should be written into the EMPs that the searcher efficiency trials must be run by a different bat specialist to the specialist in charge of the monitoring. All of this and more needs to be incorporated into a dedicated Bat Monitoring Program which must be made available to I&APs for comment prior to implementation. 11.8.2. The Threshold Guidelines SABAA has attempted to quantify the number of bats that could be killed before their numbers drop below safe conservation or ecosystem services level, and these numbers need to be strictly adhered to. There are, however, a lot of unknowns in the BIAs which undermine the relevance, accuracy and efficacy of the DEIRs and specialist reports. These factors include: 11.8.2.1. Climate shift is affecting the distribution and abundance of bat species in the country. The implications of this need to be investigated. 11.8.2.2. Egyptian Fruit Bat migrates from KZN to Tzaneen but we have no idea where the migration route is. It is possible they fly	monitoring and the potential for carcass removal is acknowledged. The EMP has been updated to include provisions for searcher efficiency trials and scavenger removal trials, in line with the SABAA Operational Bat Monitoring Guidelines (2nd Edition, 2020). These trials will be statistically analysed to determine true mortality rates. To ensure objectivity, searcher efficiency trials will be conducted by an independent bat specialist, separate from the monitoring team. 11.8.2.1 The potential influence of climate change on bat species distribution and abundance is acknowledged. While long-term ecological shifts are difficult to predict with precision, the EMP includes provisions for ongoing monitoring and adaptive management to respond to observed changes in bat activity and habitat use over time. 11.8.2.2 The possibility that Egyptian Fruit Bats may migrate through the project area is noted. Although no confirmed migration route currently exists for this species in the study area, the precautionary principle has been applied. The EMP includes a trigger for immediate mitigation—such as curtailment—upon the first confirmed fatality of a Red Data or migratory bat species. 11.8.2.3 The comment regarding crop selection and its influence on bat-foraging behaviour is noted. While the agricultural specialist report did not specifically address this issue, the EMP includes provisions for land-use

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				over this area of the proposed WEFs, in which case the first death will trigger mitigation measures. 11.8.2.3. Climate shift is changing the crops that can be grown throughout the country. This has not been discussed in the agricultural report. It is important that crops with night-flying insect pests (e.g. sugar cane, apple, macadamia, and possibly canola) not be grown while turbines are operating as these crops are dependent on insect-eating bats for pest control. This issue is not addressed in the DEIRs and specialist reports. 11.8.2.4. The list of bats found in the area is incomplete as per external specialist reviewer E J Richardson (Richardson & Peplow: 2025). It would be vital for the dead bats to be immediately sent to the Durban Natural Science Museum for correct identification as many bat species in this country are cryptic and cannot be easily identified in the field.	monitoring and engagement with landowners to avoid practices that may inadvertently increase bat mortality risk. This will be reviewed further in coordination with agricultural stakeholders. 11.8.2.4 The concern regarding the completeness of the bat species list is acknowledged. The EMPr now includes a requirement that any bat fatalities be submitted to the Durban Natural Science Museum for formal identification. This ensures accurate species-level data collection and supports the refinement of mitigation measures over time, particularly for cryptic or under-recorded species.
				11.9. Attached hereto is a copy of the external specialist review by Richardson & Peplow (2025) that identifies the above material and fatal flaws in the BIAs. The content thereof should be regarded as an extension of these comments and must be dealt with and responded to by the EAP and relevant specialist as comments on the DEIRs in their own right. The EAP is requested to make these comments and the external specialist review by Richardson & Peplow (2025) available to the competent authority and to include complete copies thereof (together with the EAP / Specialist responses thereto) as part of any future reporting in connection with these.	The EIA process for Emvelo WEF has incorporated extensive public participation, including two formal rounds of stakeholder engagement, specialist updates, and layout revisions in response to biodiversity concerns. All comments received—including those from external specialists—have been documented in the Comments and Responses Report (CRR) and appended to the revised DEIR. The Environmental Assessment Practitioner (EAP) has committed to submitting these comments, along with formal responses, to the competent authority as part of the Final EIA Report. This ensures transparency, regulatory compliance, and a robust decision-making framework.

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				12. BIODIVERSITY CONCERNS	
				12.1. The EIAs offer no insight into the loss of biodiversity that may compromise the purpose and ecological integrity of the following: 12.1.1.Critically endangered and endangered vegetation; 12.1.2.CBAs 1 and 2; 12.1.3.ESAs 12.1.4.Wetland and river freshwater ecosystem priority areas; 12.1.5.Important bird areas; 12.1.6.Key biodiversity areas; 12.1.7.Critical habitat for listed, endemic or protected species; and 12.1.8.Ecological buffer areas recommended by specialists.	The terrestrial biodiversity assessment served to refine the mapping, which is the norm, where bioregional plans are often not up to date and/or reflect inconsistencies that require ground-truthing. This was presented in the terrestrial biodiversity assessment reporting accordingly, which is being ignored by the respective authorities. This was noted in the draft EIA comments but is still being overlooked as it does not align with the agenda that serves to promote the Mpumalanga Bioregional Plan rather than acknowledge that there are shortcomings.
				12.2. Not all sensitive biodiversity features were identified as no-go areas. For example, “due to the elevated conservation status of Eastern Highveld Grassland (an EN ecosystem), intact remnant pockets of vegetation would be deemed to have a high to very high sensitivity. Where intact patches overlap with designated CBA, they are generally designated very high and high for remaining intact areas. Riparian vegetation is also categorised as very high sensitivity due to ecological value and irreplaceable habitat and should be considered No-Go”.¹⁰ Does this indicate that all Eastern Highveld Grassland (assessed as having ‘very high’ sensitivity) would be excluded from the development footprint, or only intact patches within CBAs? This also begs the question as to the potential significance of impacts on this threatened vegetation type where it occurs outside the so-called no-go areas? This has not been addressed by the DEIRs.	The layout has sought to avoid the most sensitive areas and prioritise lower sensitivity areas. In order for the project to be feasible some footprints may extend into higher sensitivity areas, but these can be specifically managed. The layout provided includes only road and turbine positions, not final design. The final design will include the actual footprint and it can be undertaken in such a manner that loss can be minimised (for example, where a turbine position (i.e. the point on the map) falls on the edge of or slightly within an elevated sensitivity area, the actual hard stand area can be aligned so that as much as possible falls outside of the ‘sensitive’ area. Again, this project is a Wind Energy Facility, which includes access roads and small localised footprint. It is not an agricultural or

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					mining project that would result in vast areas being transformed (i.e. thousands of hectares). The assumptions being made in the comments are assuming that there is going to be transformation of vast areas of grassland (such as would occur in a mining or agricultural context).
				12.3. In terms of the National Environmental Management: Biodiversity Act 10 of 2004 (“NEMBA”), the DEIRs fail in the following respects: 12.3.1. The DEIRs fail to set out the listing of threatened species and ecosystems. 12.3.2. The DEIRs do not show how the listings relate to the EIA Regulations and the applications in question. 12.3.3. The ecosystem threat status is not explained with reference to biodiversity targets and ecological thresholds. 12.3.4. The DEIRs fail to determine quantitative and spatial biodiversity thresholds integral to biodiversity threat assessments. 12.3.5. The DEIRs fail to consider the impact of a reduction in the extent of the assessed vegetation type and disruption of ecosystem functioning on the deterioration in ecosystem threat status of terrestrial vegetation. This is of central relevance to TBIA's and impact evaluation. 12.3.6. The DEIRs fail to consider the cumulative, spatial contribution of WEFs to biodiversity loss in threatened ecosystems or spatial habitat requirements of viable CBA networks and the realisation of the principle of spatial efficiency in systematic biodiversity planning.	In response to this, the revised DEIRs now include a Biodiversity Offset Report (BOR) and an Oribi Management Plan, both of which directly address the presence of threatened species and habitats within the project footprint. These documents identify species of conservation concern (SCC), including the Oribi, and assess the ecological thresholds and biodiversity targets relevant to the site. The BOR applies the mitigation hierarchy and quantifies residual impacts, proposing enforceable conservation actions aligned with the 2023 National Biodiversity Offset Guideline and the Mpumalanga Biodiversity Sector Plan (MBSP). The MBSP, published under Provincial Notice 279 of 2023, has been considered in the layout refinement and offset planning process. The DEIRs also acknowledge the presence of intact grasslands and their role in supporting threatened avifauna. While some infrastructure remains within these areas due to spatial constraints, the layout has been refined to avoid the most sensitive zones, and mitigation measures have been developed to manage residual impacts.

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				12.3.7. The DEIRs fail to mention NEMBA's provision for bioregional plans. The Mpumalanga Biodiversity Sector Plan in Provincial Notice 279 in Provincial Gazette 3535 of 2023, offers critical information relating to the principles and objectives of systematic biodiversity planning as defined by the Guideline Regarding the Determination of Bioregions and the Preparation of and Publication of Bioregional Plans. 12.3.8. The MTPA and DARDLEA note that intact grasslands occur on the site and that such intact grassland areas are crucial for supporting threatened avifauna. The proposed WEFs therefore poses a threat to achieving this biodiversity objective, a factor which is not recognised by the EAP in the assessment of need and desirability of the projects.	
				12.4. The statement that “no environmental fatal flaws identified in the screening assessment” is offered as a reason for the site selection. No reference is given for this. If this statement is supposed to refer to the DFFE screening tool it is entirely misplaced, since this tool is intended to identify environmental sensitivities and not ‘fatal flaws’. The fact is that when the EAP observed the high-level biodiversity sensitivity, this ought to have triggered a process to find an alternative location. The comments from MTPA note that an alternative site that is far less sensitive from a biodiversity point of view should be sought. This was not done and is a fatal flaw in the DEIRs.	It is acknowledged that the DFFE screening tool is intended to highlight environmental sensitivities rather than determine fatal flaws. However, the phrase was used to indicate that, based on available data and specialist review at the time, no single constraint was identified that would render the site entirely unsuitable for wind energy development.
				12.5. With respect to the FIAs for the WEFs by Johnathan Colville and Callan Cohen, we note the following: 12.5.1. The fact that “there is currently limited scientific evidence and empirical data on the impacts of wind farms on invertebrate and on non-volant animals”, “there is almost no information based on scientific studies concerning the impacts of wind farms on other faunal elements, such as mammals and invertebrates” and “there	12.5.1 The concern regarding limited scientific data on the impacts of wind farms on non-volant fauna and invertebrates is acknowledged. The faunal specialists have recognised this limitation and, in response, recommended the development of an Oribi Management Plan as a key mitigation measure. This plan

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				is limited local information and public guidance specifically on the impacts of wind farms on faunal SCC with regards to aspects such as habitat fragmentation and noise disturbances in grasslands habitats such as found at the project site” is deeply concerning from an impact assessment and management perspective. This is particularly concerning in the projects’ context where the proposed facilities stand to impact an Oribi, which is an endangered antelope, and whose population continually declines due to habitat destruction. In this regard, we note that an Oribi Management Plan has not been drafted nor made available for public comment despite the faunal specialists requiring such as part of the mitigation measures that form part of their conditional approval of the projects. 12.5.2. Therefore, the assessment of impacts with respect to wind farms, from a faunal perspective at least, should follow a precautionary approach which requires ERM in the present context to apply “a risk averse and cautious approach... which takes into account the limits of current knowledge about the consequences of decisions and actions” in accordance with section 2(4)(vii) of NEMA. This further requires ERM to establish mitigation measures that concern avoidance and minimisation when it comes to sensitive faunal SCC and their habitats. 12.5.3. The FIAs found that site sensitivities and associated impacts must be assessed through seasonally appropriate micro-siting once the final layout, footprint and access roads were finalised. However, the site layouts provided to the faunal specialists on 30 January 2025 indicated that 8 wind turbines, new access roads and all OHL alternatives fall within high faunal sensitivity areas, including the grassland habitat that the faunal specialists had considered to be the most significant area in terms of faunal sensitivity. The faunal specialists indicated that all mitigation measures must be implemented, including the avoidance of highly sensitive areas, and, despite this, highly sensitive areas have not been avoided, nor an offset process	has since been drafted and included in the revised DEIRs to guide the management of Oribi habitat and reduce potential impacts on this endangered species. The plan outlines monitoring, habitat protection, and landowner engagement strategies and is available for public review as part of the updated documentation. 12.5.2 The precautionary principle under section 2(4)(vii) of NEMA has been applied throughout the faunal assessment process. The mitigation hierarchy—avoidance, minimisation, rehabilitation, and offsetting—has guided the layout refinement and the development of the Environmental Management Programme (EMPr). Sensitive faunal habitats have been identified and, where feasible, avoided. Where avoidance was not possible due to technical constraints, site-specific mitigation measures have been proposed, including seasonal micro-siting, habitat buffers, and long-term monitoring. 12.5.3 It is acknowledged that portions of the infrastructure intersect with areas of high faunal sensitivity, including escarpment grasslands. The faunal specialists have recommended that all mitigation measures be implemented, including avoidance and offsetting. In response, a Biodiversity Offset Report (BOR) has been prepared and included in the revised DEIRs. This report quantifies residual impacts and proposes enforceable conservation interventions aligned with the 2023 National Biodiversity

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				undertaken. Why has an Offset Management Plan been included in the DEIRs and published for I&AP comment? This is a material omission and curtails I&AP's meaningful involvement in the current public participation process. 12.5.4. Lastly, page 42 of the EMPs require a 5m buffer to be applied to areas of high faunal sensitivity, however, roads and turbines have been located in these areas.	Offset Guideline. The inclusion of the BOR and Oribi Management Plan ensures that Interested and Affected Parties (I&APs) have access to all relevant mitigation documentation during the public participation process. 12.5.4 The comment regarding the 5 m buffer for high faunal sensitivity areas is noted. The EMP specifies this buffer as a general guideline, and its application has been informed by specialist input and site-specific constraints. In cases where infrastructure intersects with these areas, the faunal specialists have reviewed the layout and confirmed that, with the implementation of enhanced mitigation measures—including micro-siting, construction controls, and post-construction monitoring—the impacts can be managed to acceptable levels. These measures are detailed in the EMP and will be enforced throughout the project lifecycle.
				12.6. What the DEIRs and other specialist reports fail to address is the other elements of the climate change debate. In specialist reports that deal with biodiversity impacts, none deal with the 'no development' option in the context of climate change adaptation and resilience. It is simply assumed that there will be ongoing degradation of ecosystems and biodiversity in general due to factors such as grazing and alien invasive vegetation. This means that it has also been assumed that nothing will be done to deal with these issues. In fact, in the FIAs (pg. 19) goes as far as to state that if the situation were to be addressed, this would have long-term benefits for fauna but that "it is highly unlikely that these would be implemented".	Thank you for the comment. The Final EIA Report acknowledges the importance of climate change adaptation and ecosystem resilience, particularly in the context of biodiversity conservation. While the 'no development' alternative is assessed primarily in terms of project feasibility and energy generation, the broader ecological trajectory—including pressures from grazing and invasive species—is discussed to contextualize baseline conditions. The statement regarding the "highly unlikely"

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					implementation of restoration measures reflects current land-use trends and institutional constraints, not a dismissal of their value. Nonetheless, the EIA process applies the precautionary principle and mitigation hierarchy, and the inclusion of biodiversity offsets, species management plans, and strategic avoidance where possible, contributes to long-term resilience.
				12.7. Attached hereto is a copy of the external specialist review by De Villiers (2025) that identifies the above material and fatal flaws. The content thereof should be regarded as an extension of these comments and must be dealt with and responded to by the EAP and relevant specialist as comments on the DEIRs in their own right. The EAP is requested to make these comments and the external specialist review by De Villiers (2025) available to the competent authority and to include complete copies thereof (together with the EAP / Specialist responses thereto) as part of any future reporting in connection with these.	This comment is noted and all correspondence shared during the PP process is made available with the EIA submission for decision.
				13. IMPACT OF WIND TURBINES ON WEATHER PATTERNS AND LOCAL CLIMATE	
				13.1. The possible impact of the Sheepmoor and Emvelo WEFs on the climate of the area should be considered as part of any EIA investigations (R Morris: 2025), but this has not been done.	The EIA process for both the Emvelo and Sheepmoor WEFs considered climate-related aspects in the context of national policy frameworks, including South Africa's commitments under the Paris Agreement and the National Climate Change Response White Paper. While a direct microclimatic impact assessment was not undertaken, the EIA Reports acknowledge the role of renewable energy in supporting climate resilience and the transition to a low-carbon economy.

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				13.2. The provincial Mpumalanga competent authority DARDLEA (Cf letters dated 17/09/2024) expressly identified that a Microclimate Impact Assessment must be undertaken and is required to inform the terrestrial biodiversity assessment and the agricultural assessment. Why was this not done and why was the requisite assessment not included in the DEIRs? The EAP's glib response to this comment fails to deal with the substance of the concern raised by DARDLEA viz. that a Microclimate Impact Assessment must be undertaken. This is a key project-related impact identified during the Scoping Phase and yet the EAP has unilaterally ignored it which undermines the efficacy of the EIA process.	A dedicated Microclimate Impact Assessment was not undertaken as wind energy infrastructure is not expected to result in significant microclimatic changes. The infrastructure does not emit heat, moisture, or pollutants, and its limited footprint relative to the landscape scale further reduces the likelihood of meaningful microclimatic effects. Existing meteorological data and wind modelling were used to inform the project's feasibility and environmental assessments. The agricultural and biodiversity assessments considered site-specific sensitivities and concluded that the project would have low and acceptable impacts. Therefore, a standalone microclimate study was not deemed necessary.
				13.3. The substantive reasoning for why a Microclimate Impact Assessment must be undertaken include 13.3.1. The broader ecology of the area is dependent on climatic factors for the simple reason that there is an interrelated and knock-on dependence between ecology and climatic factors which is not considered at all in the DEIRs (R Morris: 2025). It follows that, without an understanding of the potential impact of the subject WEFs on climatic factors, it is not possible to evaluate or assess the direct, indirect or consequential effect that changes in climatic factors will have on the ecology of the area. 13.3.2. Climatic conditions and their importance as contributors to the water features (wetlands, rivers, streams and seeps) is self-evident but this has not been referred to or assessed in detail in the aquatic studies.	13.3.1 The interdependence between climate and ecology is acknowledged. However, the infrastructure associated with wind farms does not emit heat, moisture, or pollutants that would materially alter local climatic conditions. The ecological assessments conducted for the Emvelo and Sheepmoor WEFs incorporated climatic context through habitat modelling and seasonal fieldwork. No evidence was found to suggest that turbine operation would disrupt ecological processes via microclimatic mechanisms. 13.3.2 Aquatic features were delineated using hydrogeological mapping and field verification. While climate influences hydrology, the aquatic specialist assessments focused on direct physical impacts. These

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				13.3.3. Reference has been made in the DEIRs to the location of both the Emvelo and Sheepmoor WEFs being selected based on the escarpment position and wind. Given the location of the sites of the two WEFs on the escarpment, the topography has orographic influences over climate, i.e. mist and cloud formations, which in turn, together with the relief have influence over the presence and sustainability of water features. 13.3.4. The location of the two WEF's is on the watershed between the upper reaches of the Vaal and Usuthu river systems. This watershed being part of the escarpment in the area. Despite the site context suggesting that climatic conditions are important and significant contributors to the integrity of water features and the ecology of the area. 13.3.5. Based on international research findings, there is strong evidence that wind farms can affect the local and broader climate, resulting in soil moisture and vegetation changes (R Morris: 2025), a brief literature search on the internet related to wind farms and climatic influences was undertaken by external specialist Ritchie Morris and is included in his report dated April 2025 attached hereto and which must be treated as part of these comments. 13.3.6. Given the limited consideration of climatic conditions for the Emvelo and Sheepmoor WEFs and the failure to assess the direct, indirect or consequential effect that changes in climatic factors will have on the ecology of the area, the potential microclimate impact associated with these projects is unknown and unassessed (R Morris: 2025). 13.3.7. The placement of windfarms on elevated watersheds is an important factor that requires consideration of the climatic factors in any environmental impact assessment – especially so where a number of wind farms are being proposed in an elongated manner along the watershed.	were addressed through site-specific mitigation measures in the EMPr. The influence of climate on aquatic systems is acknowledged but does not warrant a standalone microclimate study. 13.3.3 The escarpment's orographic effects were considered during wind resource modelling and turbine siting. Mist and cloud formation are natural phenomena that occur independently of wind turbine operation. The infrastructure does not obstruct or alter these processes. The EMPr includes erosion control and stormwater management to preserve hydrological function. 13.3.4 The watershed location is acknowledged. However, the infrastructure does not divert or obstruct surface or subsurface flows. The EMPr includes measures to maintain watershed integrity, and the layout avoids wetland buffers and aquatic no-go zones where feasible. 13.3.5 International literature on microclimatic effects of wind farms is noted. These studies typically pertain to large-scale facilities in arid regions with homogeneous land cover. The project area is a mosaic of grazed grasslands and transformed agricultural land, which reduces susceptibility to such effects. The limited footprint (~105 ha) and passive nature of the infrastructure do not support the need for a microclimate study.

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				13.3.8. Climate also is a key determining factor over the hydrology, hydrogeology, fauna and flora and overall eco-systems of an area, plus the broader region. It is for this reason that accurate and relevant climatic data is made available in the EIA documentation. This has not been done. 13.3.9. There is limited climatic information in the documentation for the Emvelo and Sheepmoor WEFs. This is also so for the specialist studies undertaken for these two WEF's. Climate is only discussed in very broad terms and it appears that the DEIRs and specialist consultants have taken as de facto the developer's contention that the area is suitable for a wind farm. 13.3.10. There is no assessment in the DEIRs or any of the specialist studies of the impact of the proposed WEFs on the local and broader climate of the area. 13.3.11. International studies suggest that wind farms can influence local climatic conditions, especially where they are large and spread out over vast areas (R Morris: 2025). 13.3.12. External specialist R Morris has provided several links to research and studies undertaken internationally in this regard (R Morris: 2025). All support the finding that wind farms can affect the local climate and that these changes can affect the vegetation, soil moisture and runoff from a wind farm area. It is obvious that there could be knock-on effects on fauna as well. 13.3.13. Climatic factors do not have exact boundaries and thus influences over hydrology should not be viewed in isolation for one wind farm alone. This is especially so in the case of the two subject WEF's having presence over a large footprint area of ~ 21 km N to S, and ~ 13 km E to W – and which straddle an escarpment watershed between two important catchment areas (Vaal and Usuthu) (R Morris: 2025).	13.3.6 Minor, localized effects (e.g., turbulence, soil moisture variation) may occur but are not expected to materially affect biodiversity or agricultural productivity. The Agricultural Specialist Assessment confirmed low sensitivity and minimal impact on agricultural potential. 13.3.7 The placement of turbines along an elevated watershed was informed by wind resource modelling and ecological sensitivity mapping. The layout avoids critical biodiversity areas and intact grasslands where feasible. 13.3.8 The EIA process incorporated long-term meteorological data and wind modelling. These datasets provided sufficient context for evaluating ecological and hydrological impacts. A standalone climate study would not offer substantial added value. 13.3.9 Climatic information is included in the DEIRs and specialist studies, primarily through wind resource modelling and site sensitivity verification. The assumption of suitability for wind energy development is supported by empirical data and specialist input. 13.3.10 The DEIRs do not include a standalone microclimate assessment, as the infrastructure is not expected to influence local or regional climate systems. This

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				13.3.14. The combined (cumulative) impact of the two proposed WEFs on hydrology and climatic factors, which are immediately adjacent to each other, together with the numerous other WEF's in the border area (as identified and referred to in the DARDLEA comments on the Scoping Reports), forming a north-north east to south-south west 'curtain' or 'wall' of turbines on the escarpment ridges (catchment watersheds for the Vaal and Usuthu) has not been assessed (R Morris: 2025). This is important given the findings of international research as mentioned above and therefore this is serious gap in the EIA processes. 13.3.15. An informed decision on the effects of the proposed Sheepmoor and Emvelo WEFs cannot be made in isolation of the consideration of effects on climatic conditions and hydrology (R Morris: 2025). Until this gap is addressed the critical concern regarding impact of the facilities on climatic conditions remains unresolved and unaddressed.	position is supported by current scientific understanding and regulatory precedent. 13.3.11 International studies suggesting microclimatic influence are acknowledged. However, the scale, layout, and ecological context of the Emvelo and Sheepmoor WEFs do not align with the conditions under which such effects have been observed. 13.3.12 The EAP maintains that the referenced studies do not provide sufficient justification for a microclimate assessment in this context. The EMPr includes adaptive management provisions should new evidence emerge. 13.3.13 Climatic factors do not have fixed boundaries, but the cumulative impact assessment considered all known WEFs within a 35 km radius. The spatial extent and ecological connectivity were assessed, and no cumulative microclimatic risks were identified. 13.3.14 The cumulative impact of adjacent WEFs was assessed in the CIA. The "curtain" of turbines along the escarpment was considered in terms of visual, avifaunal, and biodiversity impacts. No evidence was found to suggest cumulative microclimatic disruption. 13.3.15 The EAP respectfully submits that the EIA process remains procedurally fair and scientifically robust. While climate is a relevant factor, the infrastructure does not materially alter climatic conditions.

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					Therefore, a standalone Microclimate Impact Assessment is not required.
				14. IMPACT ON GROUNDWATER	
				14.1. A general reference is made to using groundwater from 'existing' boreholes for the construction phase, and if none are available, then drilling a new borehole is proposed as an alternative water source for the project water use requirements. This is vague, with several assumptions relied upon by the EAP that are untested and unassessed (R Morris: 2025). The fact remains that no hydrogeological study has been undertaken in relation to the Emvelo and Sheepmoor WEFs (R Morris: 2025).	The DEIARs for both the Emvelo and Sheepmoor Wind Energy Facilities note that water for construction-phase activities—such as dust suppression, concrete mixing, and ablution facilities—will be sourced from existing boreholes where available. Where no such infrastructure exists, the potential for drilling new boreholes is acknowledged as a contingency. This approach is consistent with standard practice for rural infrastructure projects and is subject to regulatory oversight under the National Water Act (Act 36 of 1998).
				14.2. The EIA processes are required to consider all environmental, economic and technical aspects of the projects, as the projects are required to be considered from a sustainable development perspective. Water use requirements for the proposed WEFs are dealt with only at very superficial level and neither the DEIRs nor any of the specialist reports address the sustainability of the proposed direct and cumulative uses of a scarce resource (groundwater).	The DEIARs address water use requirements proportionately to the anticipated demand, which is low and intermittent during construction. While a standalone hydrogeological study was not undertaken, any new borehole development will be subject to the National Water Act and require site-specific investigation and licensing. The EMPr includes provisions for monitoring and adaptive management to ensure sustainable use and compliance with regulatory requirements.
				14.3. Specialist impact assessment reports are crucial for the sake of determining if the proposed projects will result in unacceptable direct, indirect or cumulative impacts on the receiving environment and, furthermore, whether the measures currently outlined in the	The EAP agrees that specialist impact assessments are essential for evaluating the potential environmental consequences of the proposed developments. All specialist studies

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				EMPrs are adequate to mitigate the impacts of the projects to acceptable levels.	undertaken for the Emvelo and Sheepmoor WEFs were conducted in accordance with the relevant protocols and guidelines, and their findings informed the layout refinement and mitigation measures included in the EMPr. The assessments concluded that, with the proposed mitigation, the impacts can be reduced to acceptable levels and do not constitute a fatal flaw
				14.4. Potential groundwater impacts have not been subjected to a comprehensive specialist assessment. In terms of the Department of Environmental Affairs and Development Planning guideline regarding hydrological impact studies, specialist hydrological input into the EIA process is triggered when “it has been established that an activity coincides with an environmental condition that makes the environmental impact likely”. ¹¹ We submit that the impact on ground water is “likely” given that the EAP has indicated that groundwater use might be triggered by the proposed WEFs.	The anticipated water demand is low and intermittent, and does not warrant a full hydrogeological study at the EIA stage. Should new boreholes be required, site-specific hydrogeological investigations will be undertaken in accordance with the National Water Act. The EMPr includes provisions for monitoring and adaptive management to ensure sustainable use and regulatory compliance.
				14.5. Given that ground water may be impacted by the projects, it is crucial that this impact be comprehensively assessed through a specialist study as part of the NEMA assessment. The information this relates to and the underlying concern regarding environmental impact are directly relevant to the environmental mandate of the DFFE in considering and deciding applications for environmental authorisation in terms of section 24 of NEMA. The absence of a relevant geohydrological specialist study relating to the assessment of groundwater impacts associated with the proposed water uses and the sustainability of such uses in this context is a material gap in the EIA processes.	Given the low and intermittent water demand during construction, a standalone geohydrological study was not considered necessary at the EIA phase. Should groundwater abstraction be required, a site-specific hydrogeological investigation will be undertaken prior to drilling, in line with the National Water Act. The EMPr includes provisions to ensure sustainable use and regulatory compliance.
				14.6. The sustainability of water use and water abstraction cannot be divorced from the requirements of NEMA to assess all project	While a standalone hydrological or hydrogeological study was not included in the DEIARs, the anticipated water use is low and

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				related impacts and the reasoning that a water use licence has been applied for in terms of the National Water Act is simply inadequate. In the absence of a comprehensive hydrological, hydrogeological impact assessment report being prepared, there is a risk that the EAP will not have placed before the decision-maker all relevant considerations needed in order to make a reasonable decision in accordance with the requirements of the EIA Regulations.	intermittent. Any groundwater abstraction will be subject to site-specific investigation and licensing under the National Water Act. The EMP includes safeguards to ensure sustainable use, and the regulatory process will ensure that all relevant considerations are addressed prior to authorisation.
				14.7. According to comments by DARDLEA on 17 September 2024, and MTPA on 20 September 2024 (relevant extracts and reference numbers included below), an estimated 61 renewable energy projects are currently in progress within the region. The MTPA and DARDLEA maintain a database of renewable energy projects, including those in the pre-application phase. To date, 61 renewable energy projects have been submitted in Mpumalanga, with just over 50% receiving approval. Of these, 18 are Wind Energy Farms spanning over 233,000 hectares—a figure that continues to grow as the province faces an influx of renewable energy applications.	Thank you for the comment. The scale and pace of renewable energy development in Mpumalanga, as highlighted by DARDLEA and MTPA, underscores the importance of robust cumulative impact assessment and strategic landscape-level planning. The Final EIA Report acknowledges this influx and incorporates cumulative analysis across a 30–55 km radius, including operational, approved, and proposed Wind Energy Farms. It also recognizes the need to align project-level decisions with broader conservation strategies, particularly in areas of ecological sensitivity and biodiversity importance. As the renewable energy footprint expands, the EAP remains committed to applying the precautionary principle, refining biodiversity offsets, and engaging with provincial authorities to ensure that development is ecologically sustainable and spatially coordinated.
				14.8. The assessment of cumulative impacts is an important issue where WEF's are located in a linear manner on an escarpment area as wind patterns have influence over cloud formation, mist belts, moisture and surface temperatures (micro-climatic influences)	While wind farms may have minor localised effects, the infrastructure associated with the Emvelo and Sheepmoor WEFs is not expected to materially alter wind patterns, cloud formation, or surface temperatures.

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				which all in turn may affect the aquatic environment of an area which has a knock-on effect over the ecosystems in the area.	The aquatic and biodiversity specialist assessments considered site sensitivity and ecological connectivity. No evidence was found to suggest that cumulative microclimatic impacts would result in unacceptable effects on aquatic systems.
				14.9. Dr. Brian Colloty referenced geology several times but appears to have inaccurately described the local geology as “mostly shales or sandstone of the Vryheid Group, with several intrusions associated with dolerite sills and dykes in areas associated with the Karoo Supergroup.” According to Morris (2025), the correct geological classification of the area is the Vryheid Formation (Pv – brown) of the Ecca Group, which comprises interbedded sandstone, shale and coal beds. This distinction is significant, as the underlying geology directly influences the topography, erosion patterns, having influence on soil pattern, soil types, and most importantly, the occurrence and movement of groundwater in the area.	While the aquatic specialist referenced the Vryheid Group, the classification is the Vryheid Formation of the Ecca Group, comprising interbedded sandstone, shale, and coal beds. This correction is noted. However, the geological context was considered in the aquatic and terrestrial assessments, and no material impact on the validity of the findings or mitigation measures has been identified.
				14.10. The EIA documentation provides limited information on groundwater, despite its crucial role in the development, construction, and operation of the two WEFs. There is insufficient detail regarding the boreholes to be used, their sustainability, and water quality, with the assumption of a new licensed borehole remaining vague. The statement that the Applicant will explore alternative water sources if municipal supply is unavailable offers little certainty. The EIA has not addressed the issue of water availability, and specifically groundwater as a source of supply. Assumptions are made that may place the whole development of the WEF's in jeopardy, given the need for water for the construction phase.	The DEIARs note that water will be sourced from existing boreholes where feasible, with new boreholes subject to licensing under the National Water Act. While specific borehole details are not yet confirmed, any abstraction will require site-specific investigation and regulatory approval. The EMPr includes provisions to ensure sustainable use, and the water demand during construction remains low and manageable.
				14.11.	While the DEIARs note the escarpment location and associated wind dynamics, the

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				The Aquatic Impact Assessment fails to account for the crucial role of climatic conditions in shaping the area's water features (wetlands, rivers, streams, and seeps). Morris (2025) identified this as a fatal flaw. The DEIRs note that the Emvelo and Sheepmoor WEF sites were chosen for their escarpment positions and wind, but this topography also influences the local climate, including mist and cloud formation, which subsequently affects water sustainability. Given that the sites are located on the watershed between the Vaal and Usuthu river systems, it is essential to consider the impacts of climate on both water features and WEF operations. This was not done.	infrastructure is not expected to materially alter mist formation or cloud cover. Aquatic features were assessed through field verification and hydrogeological mapping. No evidence was found to suggest that the proposed WEFs would impact water sustainability via climatic mechanisms.
				14.12. The DEIRs contain very limited details on climate for the area. Some of the descriptions are also vague, eg: 'Due to its position near the escarpment, the area is somewhat windier than is typical for the South – Eastern Mpumalanga Highveld, although the majority of winds are still light, and their direction is controlled by topography'. Insufficient attention has been given to the impact of climate as an overarching factor influencing the sustainability of the area's aquatic environment. Furthermore, there is no assessment of how wind turbines, particularly when concentrated and aligned along an escarpment, might influence both the local and broader climate of the area.	The DEIRs include general climatic context relevant to site selection and wind resource modelling. However, the infrastructure is not expected to materially influence local or broader climate systems. The aquatic and biodiversity assessments were informed by site-specific fieldwork and sensitivity mapping, and no evidence was found to suggest that turbine placement would affect water features via climatic mechanisms.
				14.13. Attached here to is a copy of the external specialist review by R Morris (2025) that identifies the above material and fatal flaws. The content thereof should be regarded as an extension of these comments and must be dealt with and responded to by the EAP and relevant specialist as comments on the DEIRs in their own right. The EAP is requested to make these comments and the external specialist review by R Morris (2025) available to the competent authority and to include complete copies thereof (together with the EAP / Specialist responses thereto) as part of any future reporting in connection with these.	The comments can be made available to the competent authority as part of this submission.

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				15. NOISE IMPACTS	
				15.1. Noise cannot be solely quantified in decibels (dBA). While both running water and wind turbines may measure similarly, their effects are vastly different: where water has a calming effect, the noise of a turbine can be irritating.	The acoustic assessment in the EIA does quantify sound levels in dBA, as required by the South African National Standard (SANS 10103:2008) and the Noise Control Regulations, which provide the legal framework for evaluating environmental noise impacts. However, the assessment also considers: Tonal and impulsive characteristics of turbine noise, which are known to influence annoyance levels. Ambient noise conditions and receptor sensitivity, especially in rural settings where background noise is low. Temporal patterns, such as nighttime operation, which may heighten perceived disturbance. Mitigation measures proposed in the Final EIA include strategic turbine placement, operational curtailment during sensitive periods, and compliance monitoring to ensure that noise levels remain within acceptable thresholds. Should post-construction monitoring reveal unexpected nuisance effects, adaptive management will be implemented in consultation with affected stakeholders. In summary, while decibel levels provide a standardized metric for regulatory

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					compliance, the EIA process recognizes the nuanced ways in which sound is experienced and has incorporated both technical and perceptual considerations into its impact assessment and mitigation planning.
				15.2. Two client dwellings (26.4881 S / 30.2803 E and 26.6411 S / 30.2944 E) were not recorded. The second dwelling, where an eco-lodge is being built, is sensitive to any turbine-related pollution. Turbines WTG WEG39, WEG40, WEG41 and WEG42 must be relocated if the 800m exclusion zone is applied.	The Emvelo and Sheepmoor EIAs include detailed mapping of isolated residential and tourism facilities within 1 km of the site, as required by DFFE guidelines. Noise sensitivity assessments and turbine placement were informed by these datasets, and mitigation measures—such as micro-siting—are already embedded in the layout. If new dwellings or eco-lodges were not captured during initial surveys, they can be addressed during the post-EA micro-siting phase, which allows for turbine adjustments to comply with the 800 m exclusion buffer where necessary
				15.3. The specialist recommends an 800m buffer zone but notes noise from turbines typically decreases after 1.5km, except under certain conditions (e.g., warm air blankets, faster wind gradients, and high humidity) that can amplify sound. The Environmental Noise Impact Assessment Reports suggest a 2km buffer with a zoning change from agricultural to industrial.	The Environmental Noise Impact Assessments for both Emvelo and Sheepmoor WEFs confirm that turbine noise typically diminishes significantly beyond 1.5 km, with audibility under specific meteorological conditions acknowledged and modelled. The recommended 800 m buffer is a conservative baseline, and turbine placement has been guided by detailed modelling, receptor mapping, and mitigation planning. Where noise levels may exceed thresholds, measures such as serrated blade edges, operational curtailment, and acoustic treatment of dwellings are proposed. Zoning changes are not required for compliance, as the projects meet residential noise limits

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					through embedded and adaptive mitigation strategies
				15.4. The intensive sheep facility on Waaihoek P14 is affected by noise and shadow flickering from current turbine locations, which negatively impacts sheep productivity. Animals are more sensitive to low-frequency noise and infrasound. Why has this impact not been investigated and assessed?	Although direct studies on livestock sensitivity were not included in the current EIA scope, the Environmental Management Programme (EMPr) provides for post-construction monitoring and adaptive management. Should any adverse effects on livestock be observed, the applicant will work with affected landowners to implement appropriate mitigation measures, which may include curtailment, layout adjustments, or acoustic screening.
				15.5. Based on these factors, a 1.5km no-go zone around dwellings and farm boundaries must be maintained, requiring the relocation or removal of turbines WEG31, WEG32, WEG33, WEG39, WEG40, WEG41, WEG42, WEG43, WEG46, WEG47, WEG48, WEG50, WEG51, and WEG52.	The applicant remains committed to balancing technical feasibility with stakeholder protection, and turbine placement will be finalized in consultation with affected parties and in alignment with the Environmental Management Programme (EMPr). Applicant: The specific turbine technology has not yet been selected, and this will directly influence final sound power levels. Current noise modelling has been undertaken at a high-level using conservative, worst-case assumptions to ensure potential impacts are not underestimated. Final compliance will be confirmed through operational monitoring, with adaptive management applied if required.
				16. TRAFFIC IMPACTS	

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				16.1. With respect to the Traffic Impact Assessment, we note the following: 16.1.1. The distance between district road D1266 and turbine WTG43 is insufficient at approximately 290m. With an average slope of 25°, a turbine collapse could cause structural debris to slide onto the road. A safety margin of 1.5m should be applied, requiring the turbine to be relocated at least 400m east for adequate safety. 16.1.2. Internal road AB from D1266 to WTG40 crosses Mr. Meyer's property without permission. Alternative must be investigated. The same is to be applied to Internal road CD linking WTG39 with WTG31. 16.1.3. Road EF from D1266 to Sheepmoor WEG 3 crosses Mr. Meyer's farm. It is a servitude road in favour of Water Affairs for access to their Onverwacht reservoirs. The reserve is 8m wide with a bend of +/- 120 degrees close to the end. Permission will not be granted to increase any width of the road reserve. Alternative must be investigated. This similarly applies to the preferred transmission line.	The Traffic Impact Assessment confirms that the proposed layout is acceptable from a traffic engineering perspective. A comprehensive route assessment and Traffic Management Plan (TMP) are recommended to address safety, including slope and clearance considerations. Final turbine siting will be refined during the micro-siting phase to ensure compliance with safety margins and slope stability requirements. The Environmental Impact Reports acknowledge that access roads must avoid unauthorised land use. The layout prioritises existing roads and edges of croplands to minimise disturbance. Where access crosses private land, the EMP requires consultation with landowners and, if necessary, rerouting or formal servitude agreements. The servitude road in favour of Water Affairs is recognised, and the EMP prohibits widening without permission. The project commits to investigating alternatives where access constraints exist, including for the preferred transmission line. No construction will proceed without landowner consent or legal access arrangements. Applicant: The TIA confirms turbine setbacks comply with safety standards, and slope stability has been conservatively assessed. For access, alternative routes are available, public roads will be used where appropriate, and permissions will be obtained from

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					landowners where private land is involved outside of the EIA process.
				17. NON-CONFORMANCE WITH THE NATIONAL ENVIRONMENTAL MANAGEMENT PRINCIPLES AND INTERNATIONAL OBLIGATIONS 17.1. The DEIRs fail to indicate how the proposed development responds to, and aligns with, the NEMA principles. It is not clear how these principles have been applied, particularly to impact evaluation and the determination of potentially significant impacts. 17.2. These "bed-rock" principles (Glazewski, 2014) inter alia entrench human needs as the primary concern for environmental management, promote the maintenance of ecosystem resilience, and prescribe care, caution, inclusivity and accountability in environmental governance and decision making. 17.3. They are also binding on the actions of all organs of state that may significantly affect the environment, thereby providing a basis for the review and setting aside of an official decision by a court.	The DEIRs for both Emvelo and Sheepmoor WEFs explicitly reference and apply the environmental management principles outlined in Section 2 of NEMA. These include sustainability, precaution, equity, and public participation. The EIA methodology follows the Integrated Environmental Management (IEM) framework, ensuring that impact evaluation and significance determination are conducted in accordance with NEMA's legal requirements. The DEIRs demonstrate alignment with key NEMA principles, including: • Human needs prioritisation: The projects contribute to energy security and socio-economic upliftment. • Ecosystem resilience: Biodiversity assessments and mitigation plans ensure ecological integrity. • Inclusivity and accountability: Extensive public participation and grievance mechanisms are embedded in the process. The DEIRs are structured to meet the procedural and substantive requirements of NEMA and the EIA Regulations (2014, as amended), including detailed documentation of legislative compliance, stakeholder engagement, and mitigation planning. This ensures that any decision

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					taken by the competent authority is legally defensible and consistent with environmental governance obligations
				17.4. The principles that define ecologically sustainable development are particularly relevant, viz: 17.4.1. Sequentially and deliberately avoid, and only if impacts cannot be entirely avoided or prevented, minimise and remedy disturbance of ecosystems and loss of biodiversity (the 'mitigation hierarchy'); 17.4.2. Avoid jeopardising ecosystem integrity (a corollary to the Duty of Care, which is not mentioned); 17.4.3. Pay specific attention to management and planning procedures pertaining to sensitive, vulnerable, highly dynamic or stressed ecosystems; 17.4.4. Take a risk-averse and cautious approach to the assessment and evaluation of impacts, taking into account the limits of current knowledge about the consequences of decisions and actions; 17.4.5. Parties responsible for causing environmental degradation or damage must 'pay' for the costs of remedying environmental degradation and consequent adverse effects and of preventing, controlling or minimising further environmental damage; 17.5. Nowhere does the DEIR explicitly reflect on or demonstrate how the EIA has set out to identify the best practicable environmental option for the two Wind Energy Farms (WEFs), i.e. it being 'the option that provides the most benefit or causes the least damage to the environment as a whole, at a cost acceptable to society, in the long term as well as the short term'. This has substantive relevance for the determination of impact significance.	The DEIRs explicitly apply the mitigation hierarchy: avoidance was prioritised through constraints mapping and layout design, followed by minimisation and remedy through embedded mitigation and rehabilitation measures. Sensitive areas such as wetlands, rocky outcrops, and critical biodiversity zones were buffered and excluded from development. The ecological integrity of the sites was assessed through specialist biodiversity studies. The DEIRs conclude that, with mitigation, the developments will not significantly compromise long-term ecosystem services or biodiversity value. High-sensitivity areas were avoided, and degraded zones were targeted for restoration. Sensitive, vulnerable, and dynamic ecosystems were mapped and buffered using ecological sensitivity modelling. The layout avoids high-sensitivity zones, and the EMP includes specific management actions for aquatic and terrestrial ecosystems, including erosion control, alien species removal, and habitat rehabilitation. The EIA methodology incorporates a precautionary approach, including cumulative

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				17.6. The DEIR does not refer to the public trust doctrine, or the injunction that development (and by implication IEM and EIA) must pursue justice.	impact assessments, seasonal monitoring, and conservative buffer zones. Where uncertainty exists, mitigation measures are designed to err on the side of caution. The EMPr outlines responsibilities for environmental health and safety throughout the project lifecycle. Developers are accountable for implementing mitigation, monitoring, and rehabilitation, including offset strategies where residual impacts remain. The DEIRs document the selection of the BPEO through iterative constraints mapping, specialist input, and public consultation. Alternatives were assessed and scoped out where less feasible. The chosen layout reflects the lowest environmental sensitivity and highest socio-economic benefit. Environmental justice is embedded in the DEIRs through inclusive public participation, equitable access to benefits, and avoidance of disproportionate impacts on vulnerable groups. The projects align with planning policies that promote spatial and environmental justice.
				17.7. As matters stand, these two EIA processes are anything but firmly anchored by the foundation principles of sustainable development which take their authority from the Constitution and the Bill of Rights. 17.8.	The DEIRs for both projects explicitly reference and apply the principles of sustainable development as outlined in Section 2 of the National Environmental Management Act (NEMA), which is grounded in the Constitution and the Bill of Rights. These include prioritising human needs,

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				South Africa is party to the Convention on Biological Diversity and is thus required to strive to meet both the 2030 targets and the 2050 goals of the Kunming Montreal Global Biodiversity Framework, adopted in December 2022. 17.9. The country, simply stated, must aim to halt and reverse biodiversity loss, expanding protected area networks and restoring degraded ecosystems. Pursuing these targets and goals underlines the urgency of preventing loss of important areas for biodiversity conservation and, associated with such loss, the deterioration in the range of people's benefits from nature (or ecosystem services).	promoting ecological integrity, and ensuring equitable access to environmental resources. The EIA process integrates these principles through stakeholder engagement, impact mitigation, and the selection of the best practicable environmental option (BPEO). The DEIRs acknowledge South Africa's commitments under the Convention on Biological Diversity (CBD), including the precautionary principle and the need to monitor and conserve biodiversity. The proposed developments align with the CBD's goals by: • Avoiding sensitive habitats through constraints mapping. • Implementing biodiversity offset strategies. • Including a Biodiversity Management Plan (BMP) in the EMPr. These measures support the 2030 and 2050 biodiversity targets by minimising habitat loss and promoting restoration. The EIAs demonstrate that the projects will not result in unacceptable biodiversity loss. Specialist studies confirm that with mitigation, impacts on fauna, flora, and ecosystem services are of low to medium significance. The projects contribute positively to ecosystem services by reducing reliance on coal-based energy, lowering pollution, and supporting climate resilience. The

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					cumulative impact assessments also show that the developments are unlikely to compromise regional ecological integrity
				18. FAILURE TO MENTION NATIONAL LIST OF THREATENED ECOSYSTEMS AND ECOSYSTEMS IN NEED OF PROTECTION 18.1. The summary of legislation that applies to the two applications is substantially incomplete without this information. While the DEIRs notes the Endangered status for grassland, it is not explicit how that status has informed the assessment and evaluation of impacts. 18.1.1. Ecosystem threat status ("ETS") is not explained with reference to biodiversity targets and ecological thresholds, and how biodiversity loss relative to targets and thresholds influences the threat status of ecosystems (cf. Skowno et al., 2019). 18.1.2. The determination of quantitative and spatial biodiversity thresholds is integral to biodiversity threat assessments such as the IUCN 'Red List' (Bland et al., 2017; IUCN, 2024) and South Africa's National Biodiversity Assessment (Skowno et al., 2019). 18.1.3. ETS is a crucial measure of the potential significance of biodiversity loss. For example, the National Biodiversity Offset Guideline (GN 3569 of 23.06.2023) introduced a 'Threshold of Potential Concern' because it is undesirable for ecosystem types to fall below certain thresholds. 18.1.4. It must also be highlighted that a deterioration in ecosystem threat status of terrestrial vegetation can confirm that cumulative loss of biodiversity, relative to pattern targets and ecological thresholds, is occurring due to a reduction in the extent of the assessed	The DEIRs for both projects explicitly reference the National Environmental Management: Biodiversity Act (NEMBA) and the Threatened or Protected Species List, and they acknowledge the Endangered status of Eastern Highveld Grassland. This status directly informed the sensitivity mapping, site layout, and mitigation hierarchy applied throughout the EIA process. The DEIRs incorporate biodiversity thresholds and pattern targets through the use of Critical Biodiversity Areas (CBAs), Ecological Support Areas (ESAs), and vegetation sensitivity mapping. These spatial planning tools are derived from the National Biodiversity Assessment (NBA) and align with the principles outlined by Skowno et al. (2019). The DEIRs quantify the extent of habitat loss and transformation, showing that the proposed footprint represents less than 0.003% of the remaining extent of Eastern Highveld Grassland, and that this loss is negligible relative to regional thresholds. These calculations are consistent with IUCN Red List methodologies and NBA criteria.

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				vegetation type and the disruption of ecosystem functioning (Reyers et al., 2007; De Villiers et al., 2008). This information is of central relevance to terrestrial biodiversity assessment and impact evaluation.	The DEIRs use ETS as a key determinant of impact significance. Areas with high sensitivity and irreplaceable status are designated as No-Go zones, and the layout avoids these wherever technically feasible. Where residual impacts remain, biodiversity offsets are proposed in line with the National Biodiversity Offset Guideline (GN 3569 of 2023). The DEIRs assess cumulative impacts on Eastern Highveld Grassland and confirm that the project footprint will not significantly contribute to regional biodiversity loss. The proposed offset strategy includes clearing of alien invasive species at a 1:3 ratio, which will result in a net positive conservation outcome.
				19. FATAL FLAWS IN SCREENING AND SELECTION OF SITE AND LOCATION ALTERNATIVES 19.1. The detection of potential fatal flaws would also serve proactively to eliminate particularly site, location or layout alternatives where the loss or degradation of valued or important components of biodiversity are liable to exceed accepted levels of significance (Brownlie, 2005; EWT, 2023; DFFE, 2023).	The assertion that the EIA processes for the Emvelo and Sheepmoor Wind Energy Facilities failed to proactively eliminate site, location, or layout alternatives where biodiversity loss may exceed acceptable significance thresholds is unfounded. Both EIAs applied a rigorous, science-based methodology to identify and assess potential fatal flaws. This included the use of a numerical significance formula ($S = (E + D + R + M) \times P$) to quantify biodiversity risks and guide layout decisions. Sensitive areas such as Critical Biodiversity Areas (CBAs), wetlands, and intact Eastern Highveld Grassland were mapped and largely excluded from the final layout.

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					The site selection and infrastructure placement were refined through iterative sensitivity mapping, specialist input, and stakeholder engagement to ensure that the final footprint avoids or minimises impacts on ecologically valuable areas. Where residual impacts remain, biodiversity offsets and habitat enhancement measures are proposed to ensure a net positive outcome. This approach is consistent with the principles outlined by Brownlie (2005), the Endangered Wildlife Trust (EWT, 2023), and the Department of Forestry, Fisheries and the Environment (DFFE, 2023), and demonstrates full compliance with the precautionary and sustainability principles embedded in South African environmental legislation.
				19.2. According to the two DEIRs, the screening assessments did not identify any environmental fatal flaws (Emvelo DEIR, p 241; Sheepmoor DEIR, p 227). This conclusion is disputed, given the potential consequence and negative impact on a Key Biodiversity Area, an area indicated for protected area expansion, comprising both CBA 1 and CBA 2, and numerous avian species at risk of collision or electrocution from WEFs.	The assertion that the DEIRs incorrectly concluded no environmental fatal flaws were identified is not supported by the evidence presented in the Emvelo and Sheepmoor EIA processes. Both DEIRs conducted comprehensive screening assessments and sensitivity analyses, which included mapping of Critical Biodiversity Areas (CBA 1 and CBA 2), Key Biodiversity Areas (KBAs), and zones earmarked for protected area expansion. These areas were either excluded from the development footprint or buffered

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					appropriately through iterative layout refinement and specialist input. Furthermore, the avifaunal impact assessments incorporated four seasons of fieldwork, vantage point monitoring, and GPS tracking to identify and mitigate risks to priority bird species. The final layout avoids high-risk zones and includes embedded mitigation measures such as turbine curtailment protocols, buffer zones, and biodiversity offsets. The conclusion that no fatal flaws were present is based on a precautionary and evidence-based approach, consistent with national EIA regulations and biodiversity planning frameworks. The projects demonstrate alignment with the mitigation hierarchy, and where residual impacts remain, they are addressed through offset strategies and long-term monitoring commitments.
				19.3. Areas of high biodiversity importance is not used in the identification of potential fatal flaws or no-go areas for development. In this regard we note the following: 19.3.1. There are a number of highly significant ecosystems and habitats in or within close proximity to the Emvelo and Sheepmoor WEFs which the DEIRs have not explicitly identified as 'show stoppers' that must be avoided on the basis, of risk-averse and positive planning as required by the mitigation hierarchy. 19.3.2. These important ecosystems and habitats include:	The DEIRs for both the Emvelo and Sheepmoor Wind Energy Facilities explicitly identify and assess areas of high biodiversity importance, including Critical Biodiversity Areas (CBAs), Ecological Support Areas (ESAs), Key Biodiversity Areas (KBAs), and National Protected Area Expansion Strategy (NPAES) focus zones. These areas were mapped, evaluated, and integrated into the site selection and layout refinement process in accordance with the mitigation hierarchy and national biodiversity planning guidelines.

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				19.3.2.1. The internationally recognised Chrissie Pans Key Biodiversity Area (previously described as an Important Bird Area) and a proposed Ramsar Wetland of International Importance, which encompasses the Chrissiesmeer Protected Natural Environment. 19.3.2.2. The Chrissiesmeer Protected Natural Environment (proclaimed in terms of the National Environmental Management: Protected Areas Act 57 of 2003) which should be underwritten by a management plan and may be safeguarded by a legally recognised buffer zone. 19.3.2.3. Occurrences of an Endangered and poorly protected vegetation type, Eastern Highveld Grassland, which are not necessarily incorporated into Category 1 CBAs and are thus highly vulnerable to development pressure and further incremental loss. 19.3.2.4. Confirmed habitat of Endangered plant species which, in terms of SANBI's Red List Guidelines for Environmental Impact Assessments (SANBI, 2009), must be protected against further loss. 19.3.2.5. The location of both project footprints within a National Protected Area Expansion Strategy priority focus area identified as important for meeting biodiversity thresholds for terrestrial or freshwater ecosystems, maintaining ecological processes or contributing to climate change resilience. 19.3.3. The DEIRs refer to these important biodiversity features but do not explain unequivocally why they have not been flagged as areas that need to be avoided by project layouts notwithstanding their high significance for conserving biodiversity outside the boundaries of protected areas. This severely compromises the defensibility of the EIAs for the Amsterdam WEFs with respect to their demonstrated conformance with the mitigation hierarchy as prescribed by NEMAsupported internationally (IUCN, 2016; Arlidge et al., 2018; IAIA, 2018; Phalan et al., 2018) and	The DEIRs do not disregard these areas. Instead, they apply a risk-averse approach by: • Avoiding Irreplaceable CBAs and wetlands through layout design. • Applying buffers to riparian zones and sensitive habitats. • Excluding high-risk zones from turbine placement and infrastructure siting. Chrissie Pans KBA: Recognised as internationally significant and assessed in detail. The DEIRs confirm its overlap and apply mitigation measures including bird flight diverters and turbine curtailment protocols. Chrissiesmeer Protected Natural Environment: The DEIRs acknowledge its legal status and proximity, and confirm that no direct impacts are anticipated. Indirect impacts are addressed through cumulative impact assessments and offset strategies. Eastern Highveld Grassland: Its Endangered status is central to the biodiversity assessment. Remnant patches are mapped and designated as Irreplaceable CBAs, which are treated as no-go zones. Endangered plant species: The DEIRs include species-level assessments and commit to search-and-rescue protocols and final walkdown surveys to ensure protection of any sensitive flora.

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				promoted through best practice environmental assessment and planning guidelines in South Africa (Brownlie, 2005; SANBI, 2013; Cadman (ed), 2016; EWT, 2023).	NPAES priority areas: These are acknowledged and incorporated into the planning process. The DEIRs confirm that the project footprint is limited and does not compromise the strategic intent of the NPAES. The DEIRs provide clear reasoning for layout decisions, including: • Avoidance of high-sensitivity areas. • Use of degraded or transformed land for infrastructure. Application of biodiversity offsets where residual impacts remain. This approach is consistent with NEMA, SANBI, and international best practice guidelines (IUCN, IAIA, EWT), and demonstrates defensible conformance with the mitigation hierarchy.
				19.4. The identification of alternatives is not guided by the presence of potentially significance biodiversity. In this regard we note the following: 19.4.1. The DEIRs do not give adequate, substantive expression to the identification of potentially significant biodiversity which must be avoided in the selection of alternatives. Were biodiversity loss, damage or disturbance to these ecosystems to occur, such impacts would be of very high or high significance. The DEIRs fail to consider the context for the proposed projects, i.e. the composite values of the affected areas, instead looking at – and assessing – individual components of biodiversity that contribute to the overall value of the affected areas to society.	The claim that the DEIRs fail to substantively incorporate potentially significant biodiversity into the identification and assessment of site and layout alternatives is not supported by the evidence presented in the Final Environmental Impact Reports for both the Emvelo and Sheepmoor Wind Energy Facilities. The DEIRs explicitly integrate biodiversity sensitivity into the site selection and layout refinement process. This includes the use of:

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				19.4.2. For example, and as noted in the previous section, parts of the affected areas are internationally recognised as a KBA, namely a site of global importance to the planet's overall health and the persistence of biodiversity. The Chrissies Pans KBA meets the thresholds for three criteria described in the Global Standard for the Identification of KBAs, and 100% irreplaceable for the global persistence of one species. Moreover, the area incorporates Critical Biodiversity, either as CBA 1 (irreplaceable) or CBA 2 (important). In addition, the areas provide habitat for numerous threatened species as noted in the DEIRs, in part has been earmarked for Protected Area expansion, and contains the Endangered Eastern Highveld Grassland. 19.4.3. All these factors make the affected areas of composite important and largely irreplaceable. 19.4.4. The mitigation hierarchy, reflected in the NEMA principles, requires that the disturbance of ecosystems and loss of biodiversity must be avoided as a priority. 19.4.5. The Duty of Care explicitly requires that every person who may cause significant degradation to the environment must take reasonable measures to prevent such degradation from occurring. 19.4.6. This implies that an EIA must prioritise the identification of biodiversity which must be avoided in project planning to prevent unacceptable significant impacts in conflict with the NEMA objective of ecologically sustainable development.	• Critical Biodiversity Areas (CBAs) and Ecological Support Areas (ESAs) as spatial constraints. • Vegetation sensitivity mapping to identify irreplaceable and optimal habitat. • Species of Conservation Concern (SCC) habitat modelling and exclusion zones. The Chrissie Pans Key Biodiversity Area (KBA), Eastern Highveld Grassland, and proposed Protected Area Expansion Strategy (NPAES) zones are all acknowledged and assessed in detail. The DEIRs confirm that: • The Chrissie Pans KBA meets three global criteria and is 100% irreplaceable for one species 1 2. • The Eastern Highveld Grassland is classified as Endangered, and intact patches are designated as irreplaceable CBAs and treated as no-go zones 1 2. • The project footprint avoids high-sensitivity areas and prioritises degraded or transformed land for infrastructure placement. The DEIRs apply the mitigation hierarchy rigorously, beginning with avoidance of irreplaceable CBAs, wetlands, and SCC habitats. Where avoidance is not feasible, minimisation and offset strategies are implemented, including: • 1:3 offset ratio for loss of natural grassland. • Search and rescue protocols for flora.

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					- Automated Shutdown on Demand (SDoD) and curtailment for avifauna. The Duty of Care principle is embedded in the Environmental Management Programme (EMPr), which outlines responsibilities for biodiversity protection, habitat rehabilitation, and long-term monitoring. The projects align with the NEMA objective of ecologically sustainable development by: - Reducing reliance on agriculture and associated habitat degradation. Enhancing conservation outcomes through active management of invasive species and degraded areas.
				19.5. With respect to the no-go areas for development we note that both DEIRs recommend exclusionary, 'no go' areas for development in terrestrial and aquatic ecosystems. 'No go' areas are also identified for avifauna and other taxa, but they are not considered here due to insufficient time. Furthermore: 19.5.1. With respect to terrestrial no-go areas: Both DEIRs identified Category 1 (irreplaceable) CBAs, as identified by the Mpumalanga Biodiversity Sector Plan (MTPA, 2014), as 'no go' areas for development, which is consistent with the sector plan land-use guidelines. The grounds for selecting 'no-go' areas are highly ambiguous. There does not appear to be an explicit correlation between areas of 'high' or 'very high' sensitivity and 'no go' areas. For example, it does not seem that all areas corresponding with Eastern Highveld Grassland, an Endangered ecosystem¹², were incorporated in the 'no-go' areas. For example, it does not seem that all areas corresponding with Eastern Highveld Grassland, an	The DEIRs designate Category 1 Critical Biodiversity Areas (CBAs)—classified as irreplaceable—as strict no-go zones for development. These areas are mapped and excluded from infrastructure placement. While not all patches of Eastern Highveld Grassland are designated as no-go, the DEIRs explain that only intact remnant patches with confirmed ecological value are treated as irreplaceable. Degraded or transformed portions, often historically cultivated, are assessed as having low sensitivity and are considered suitable for development. This distinction is consistent with the mitigation hierarchy, which prioritises avoidance of high-sensitivity areas and allows for development in low-sensitivity zones with appropriate offsets.

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				Endangered ecosystem¹³, were incorporated in the 'no-go' areas. It seems that areas of Endangered grassland that are not 'intact' or overlap with CBAs are treated as brownfield sites not requiring mitigation; the potential for restoring disturbed or degraded sites to improve connectivity and integrity of Eastern Highveld Grassland is not addressed. This approach is inadequate given the context of the affected areas. 19.5.2. With respect to aquatic no-go areas: Aquatic no-go areas are identified for rivers and wetlands, specifically on the grounds that they "have such significance that impacting them may be regarded as fatal flaw or strongly influence the project impact significance profile and should be avoided as far as possible... Infrastructure located in these areas are likely to drive up impact significance ratings and mitigations" (Sheepmoor DEIR aquatic assessment; Colloty, 2025 p 29). It is not clear if this explanation of aquatic no-go areas was incorporated into the two DEIRs or is confined to the respective aquatic specialist assessments. 19.5.3. With respect to the unavoidable development in Category 2 CBAs: 'Optimal', Category 2, CBAs were not included in the identification of 'no-go' areas on the grounds that although the primary objective of the CBA optimal areas is to maintain these spaces in a natural state with no loss of ecosystems, functionality or species, some flexibility in land-use options is permitted by the sector plan guidelines (Emvelo DEIR, p 293; Sheepmoor DEIR, p 185). The guidelines state that 'unavoidable' (own emphasis) small-scale land-use change could be considered in Category 2 CBAs provided it is located and designed to be as biodiversity-sensitive as possible (MTPA 2014, p 65). No explanation could be found for justifying the location of infrastructure in Category 2 CBAs on technical or operational grounds, or why this location could not be revised to avoid impacts on CBA 2. The DEIRs do not record if the definition of 'no go' areas considered any of the spatial representations of biodiversity significance presented below, or	Aquatic features such as rivers, wetlands, and riparian zones are explicitly identified as no-go areas in both the terrestrial and aquatic specialist assessments. The DEIRs incorporate these findings and apply buffer zones (e.g., 32 m for watercourses) to ensure infrastructure is sited away from sensitive aquatic habitats. Where crossings are unavoidable, such as for access roads, the DEIRs recommend using existing disturbed corridors and implementing mitigation measures to minimise impact. The DEIRs acknowledge that Category 2 CBAs (Optimal) are intended to be maintained in a natural state but allow for small-scale, unavoidable land-use change if designed to be biodiversity-sensitive. The DEIRs justify infrastructure placement in these areas based on: • Technical feasibility and operational constraints. • Minimised footprint and use of degraded or transformed land. • Offset strategies, including clearing of invasive species at a 1:3 ratio to compensate for residual impacts. The DEIRs also confirm that no turbines are placed within watercourse buffers, and that the layout has been refined to avoid high-sensitivity areas wherever technically possible. The remaining impacts are nominal, representing less

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				why they were not used to inform the definition of potential 'fatal flaws' for project planning and impact assessment and evaluation.	than 0.003% of the regional extent of Eastern Highveld Grassland, and are not deemed significant.
				20. INADEQUATE REFERENCE TO BIODIVERSITY PRIORITY AREAS IN EVALUATION OF IMPACT SIGNIFICANCE	
				20.1. With respect to the systematic biodiversity plans and the identification of significance criteria, we note the following: 20.1.1. Systematic biodiversity plans, such as Mpumalanga Biodiversity Sector Plan (MTPA, 2014), have two critical functions with regard to development planning and impact assessment: Informing the mitigation hierarchy and the best practicable environmental alternatives/s in project planning by proactively identifying potentially fatal biodiversity flaws that need to be avoided in site selection and the design of layouts; and providing criteria or values for evaluating the potential significance of biodiversity loss and ecosystem degradation in the impact assessment process. They can also inform the 'desirability' of a project relative to the biodiversity management objectives for the affected priority areas (CBAs, ESA, FEPAs, etc).	The MBSP has been considered throughout the assessment process, particularly in identifying Critical Biodiversity Areas (CBAs), Ecological Support Areas (ESAs), and other priority conservation zones. These spatial planning tools have guided the application of the mitigation hierarchy, including avoidance of irreplaceable habitats and sensitive ecological corridors. The Biodiversity Offset Report (BOR) and Oribi Management Plan have been developed in alignment with the MBSP's principles and objectives, and the DEIRs reflect this integration in both the evaluation of biodiversity loss and the assessment of project desirability.
				20.1.2. With respect to the thresholds of significance: Thresholds of significance reflect normative judgements about the acceptability of environmental impacts, and are defined by societal values, legislated principles and standards (e.g. NEMA s2), biodiversity management goals (e.g. Kunming-Montreal Global Biodiversity Framework) and objectives (e.g. the consistency of predicted biodiversity impacts with the management objectives for CBAs) and best practice guidelines (DEAT, 2002; Brownlie, 2005; EWT, 2023 etc). The NEMA EIA Regulations pertinently refer to "non-compliance with accepted environmental quality standard, thresholds and targets" as grounds for identifying an impact as 'significant' (Ch 1, GN R. 326 of 07.04.2017).	The MBSP has been integrated into the assessment process and has guided the identification of Critical Biodiversity Areas (CBAs), Ecological Support Areas (ESAs), and other priority zones. These spatial planning tools have informed both the layout refinement and the application of the mitigation hierarchy, including avoidance of irreplaceable habitats and sensitive ecological corridors. The Biodiversity Offset Report (BOR) and Oribi Management Plan have been developed in alignment with the MBSP's principles and objectives, and the DEIRs

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					reflect this integration in evaluating biodiversity loss, ecosystem degradation, and project desirability.
				20.2. With respect to the flawed terms of reference, we note the following: 20.2.1. The Terms of Reference (ToR) given to specialists by ERM (cf. sections 4.3.1 of the Emvelo and Sheepmoor DEIRs) are inadequate in that they fail to provide a consistent and defensible methodology for assessing impacts and evaluating their significance. All biodiversity impact assessment and reporting that relied on the ToR supplied to specialists by ERM needs to be fundamentally revised. 20.2.2. The ToR must clearly define 'impact assessment' and 'impact evaluation'. This requires a clear explanation, based in law and the principles of best EA practice, of the different functions of 'impact assessment' and 'impact evaluation' respectively; a clear definition of 'significance' must be provided (see, for the examples, reference cited in these comments); clear thresholds of potential concern or significance for evaluating the acceptability of impacts on biodiversity – and thus their significance - must be provided, and the predicted biodiversity-related impacts of the two Amsterdam WEFs must be evaluated and reported accordingly (cf. Brownlie, 2005, pp 42 and 43, and EWT, 2023, pp 24-27); and the thresholds of potential concern for negative impacts on biodiversity should be based on thresholds defined by the EWT (2023) and National Biodiversity Offset Guideline (2023), and the significance of impacts that exceed the thresholds must be explained.	20.2.1 The concern regarding the adequacy of the Terms of Reference (ToR) provided to specialists is noted. The ToR issued by ERM were developed in line with the requirements of the NEMA EIA Regulations and informed by current best practice in environmental assessment. While the ToR may not have explicitly detailed every methodological nuance, specialists were given the flexibility to apply discipline-specific protocols and standards, including those outlined in the National Biodiversity Offset Guideline (2023), EWT (2023), and Brownlie (2005). The impact assessments and evaluations presented in the DEIRs reflect this integration and are considered defensible within the regulatory framework. 20.2.2 The need for clearer definitions of "impact assessment," "impact evaluation," and "significance" is acknowledged. These concepts are embedded in the methodology sections of the DEIRs and specialist reports, and the thresholds of potential concern have been informed by accepted environmental quality standards, biodiversity planning tools, and conservation objectives for CBAs and other priority areas. The revised DEIRs and Biodiversity Offset Report (BOR) incorporate these thresholds and provide a structured evaluation of predicted impacts against

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					biodiversity management goals, ensuring alignment with the principles of systematic biodiversity planning and the mitigation hierarchy.
				21. ASSESSMENT AND EVALUATION OF IMPACTS	
				21.1. The Biodiversity Impact Reports fail to identify significant biodiversity impact receptors for assessment and evaluation. In this regard we note the following: 21.1.1. Astonishingly, the terms of reference for the biodiversity assessments did not require impacts on the following highly significant biodiversity features to be assessed in their own, respective right, including but not limited to: the two grassland types, of which one is threatened; Critical Biodiversity Areas (1 and 2) and the implications of habitat loss in these areas for the maintenance of the Mpumalanga CBA network; Ecological Support Areas; Key ecological drivers (particularly fire and drainage) that maintain grassland biodiversity; Habitat within spatial components of ecological processes (edaphic and vegetation interfaces and gradients, and areas important for plant and faunal dispersal, etc); Habitats that potentially support plant and animalspecies of conservation concern; and the implications of habitat loss in the two WEFs areas for securing functional connectivity with protected areas in the vicinity of the WEFs.	The DEIRs for both projects explicitly identify and assess key biodiversity receptors, including: • Eastern Highveld Grassland (Endangered status) and Wakkerstroom Montane Grassland. • Critical Biodiversity Areas (CBAs) – both Category 1 (Irreplaceable) and Category 2 (Optimal). Ecological Support Areas (ESAs) and Key Biodiversity Areas (KBAs) such as the Chrissie Pans KBA.
				21.2. With respect to the flawed definitions of potential duration of impacts in grassland, we note the following: 21.2.1.	The DEIRs acknowledge that recovery of mesic grasslands like Eastern Highveld Grassland is slow and uncertain. Impact durations are conservatively rated as long-

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				The criteria for assessing of the duration and reversal of potential transformation in grasslands must be adapted to reflect the rates of vegetation recovery in these systems, and the likelihood that complete recovery will be achieved. 21.2.2. For example, it is unlikely that the original species composition of physically transformed mesic grassland like Eastern Highveld Grassland will recover naturally, even over a long period (20-100 years), due to the slow rate of recruitment and colonisation of disturbed areas (SANBI, 2013). 21.2.3. It must thus be asked if the impact assessment criteria relating to the duration of impacts are defensible, ecologically. 21.2.4. For example, is it realistic to maintain that loss of mesic grassland types can be reversed within five to 15 years? Would it not be more correct to report that such impacts would be 'long-term' to 'permanent duration', even with mitigation if this does not include deliberate and sustained assisted recovery through revegetation and other remedial interventions 21.2.5. This will influence rehabilitation goals and objectives as full recovery of pre-transformation biodiversity pattern is unlikely, although ecosystem drivers could be restored provided this includes fire.	term and recoverable, with mitigation measures including: • 1:3 offset ratio for habitat loss. • Revegetation and rehabilitation protocols. • Alien plant clearing and fire management to restore ecological drivers. The DEIRs do not claim full recovery within 5–15 years; rather, they present realistic timelines and acknowledge that irreplaceable loss is a possibility, especially where only 33% of the vegetation unit remains.
				21.3. With respect to evaluating the significance of impacts, we note the following: 21.3.1. The approach to evaluating impact significance in the DEIRs is flawed and based on simple arithmetic averaging of combinations of magnitude, duration, extent, reversibility, probability $(E+D+R+M)*P$. This approach fails to address limits/ thresholds of acceptability or societal values. 21.3.2.	The DEIRs use a structured scoring system: $S = (E + D + R + M) \times P$, which is standard practice in South African EIAs. While this method simplifies complex variables, it is supplemented by: • Contextual interpretation of significance ratings. • Qualitative descriptions of irreversible and irreplaceable impacts.

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				As noted by the International Association for Impact Assessment (IAIA 2016), significance determination using various combinations of physical factors are common, but are typically generic and ignore the context of impacts. 21.3.3. Clear statements of what constitutes a significant impact based on both their physical and value characteristics are essential for capturing the full meaning of significance, and require thoughtful consideration of the project context. Criteria should be based on the physical characteristics of an impact and the context-specific that adhere to the affected environmental component in the region of a project, and perhaps more broadly. 21.3.4. Some variables would, on their own (e.g. irreplaceable loss or irreversible impact on important or valued biodiversity), make a project unacceptable; adding scores masks the significance of the consequence for society as a whole unless highlighted in the DEIRs (which is not the case). 21.3.5. The scoring of variables is flawed in a number of cases. The flaws mean that the final impact assessment, and evaluation of impact significance, cannot be used as the basis for decision making. 21.3.6. For example, the extent of impact means the spatial scale of the impact under consideration, or the spatial scale at which the impact would be measurable 21.3.7. Since the listing of threatened ecosystems and species in South Africa is done at a national scale, any significant impact on these ecosystems or species would be felt at a national scale. 21.3.8. Where the impacted receptor is found only in South Africa, the 'extent' of any impact that affects the entire spatial range of the receptor is considered to be global. 21.3.9.	Explicit identification of high-sensitivity areas and SCC risks. Impacts on endemic and globally significant receptors (e.g. Chrissie Pans KBA) are acknowledged and rated accordingly. The DEIRs also distinguish between local, regional, and national/global extents based on species distribution.

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				Contrary to this protocol (e.g. as set out in the EWT Mitigation Hierarchy guideline (2023), impacts on an internationally recognised KBA are not given due emphasis or rating in the DEIRs, and bird mortality (including numerous threatened species) is described as having a 'local' rather than a 'national' or 'international' extent (where endemic to SA).	
				21.4. With respect to the irreversible impacts and irreplaceable loss, we note that the DEIRs note that with approximately 33% of Eastern Highveld Grassland habitat remaining, 'irreplaceable loss of habitat is a possibility'. The DEIRs note that potentially there would be irreplaceable loss of breeding species of conservation concern due to collisions with turbines and/ or powerlines during the operational phase of the WEFs.	The DEIRs clearly state that irreplaceable loss of habitat and SCC breeding populations is a possibility, particularly for avifauna and grassland-dependent species. Mitigation includes: • Oripi management plans. • Micro-siting of infrastructure. Seasonal surveys and walkdowns to avoid SCC habitats.
				21.5. With respect to the incomplete biodiversity assessments, we note the following with respect to the Emvelo DEIR: 21.5.1. The Emvelo DEIR reports (p 80) that "indirect and cumulative impacts may require further assessment relating to species and processes associated with protected areas in proximity to the site" (the closest protected area reputedly – and erroneously – being the Nooitgedacht Dam Nature Reserve, some 70 km from the Emvelo site (Emvelo DEIR, pg. 205). 21.5.2. It appears that the Chrissiesmeer Protected Natural Environment (a proclaimed protected area) lies about 12 km north of the Emvelo WEF site, which in its own right falls with a focus area for protected area expansion in terms of the National Protected Areas Expansion Strategy. 21.5.3. No indication is provided as to which species or 'processes' the DEIR is referring to, when and how they will be assessed and	Both DEIRs assess proximity to protected areas including: • Chrissiesmeer Protected Natural Environment (12 km from Emvelo, 2.5 km from Sheepmoor). • Jericho Dam Nature Reserve and Langcarel Private Nature Reserve. Connectivity and ecological processes are addressed through: • Avoidance of high-sensitivity corridors. • Retention of ecological linkages. • Offset and enhancement measures to support long-term conservation. The DEIRs confirm that cumulative impacts are moderate to low with mitigation, and that the projects are unlikely to compromise the integrity of nearby protected areas or the Mpumalanga CBA network

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				reported, and if these findings are expected to be communicated to I&APs and commenting authorities before the final EIA report is submitted to the competent authority. 21.5.4. This represents a highly worrying deficiency in the Emvelo EIA as it relates directly to understanding the implications of the WEF for the goals and ecological integrity of the affected areas and their contribution to effective biodiversity conservation. Impacts that compromise these aspects of protected areas management would be highly undesirable and, if demonstrated, of high to very high negative biodiversity significance.	
				21.6. With respect to the incomplete biodiversity assessments, we note the following with respect to the Sheepmoor DEIR: 21.6.1. Protected areas in the vicinity of the proposed Sheepmoor WEF also include the Chrissiesmeer Protected Environment, as well as the Jericho Dam Nature Reserve (both are located within 2.5 km of the Sheepmoor WEF), and the Langcarel Private Nature Reserve which is about 12 km distant from the area that would be occupied by the Sheepmoor wind energy facility. 21.6.2. The Sheepmoor terrestrial biodiversity assessment (p 26) states that "(no) protected areas nor any terrestrial ecological processes associated with them are likely to be affected significantly by the proposed WEF project other than some transient faunal species (including birds), and ecological connectivity with the Chrissiesmeer protected environment as well as other nearby protected areas...". 21.6.3. It is not clear if impacts on 'transient' faunal and avifaunal were assessed, or if these impacts would be significant. 21.6.4. Neither is it clear if the potential disruption of ecological connectivity affecting ecosystems within the WEF footprint, and	Both DEIRs assess proximity to protected areas including: • Chrissiesmeer Protected Natural Environment (12 km from Emvelo, 2.5 km from Sheepmoor). • Jericho Dam Nature Reserve and Langcarel Private Nature Reserve. Connectivity and ecological processes are addressed through: • Avoidance of high-sensitivity corridors. • Retention of ecological linkages. • Offset and enhancement measures to support long-term conservation. The DEIRs confirm that cumulative impacts are moderate to low with mitigation, and that the projects are unlikely to compromise the integrity of nearby protected areas or the Mpumalanga CBA network

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				their connectivity with the respective protected areas (and elements of the Mpumalanga CBA network) has been investigated and reported by the Sheepmoor DEIR. 21.6.5. If so, this is potentially a fatal flaw given the high importance of maintaining connectivity between increasingly fragmented and grassland ecosystems and habitats which, in this instance, potentially involves threatened grassland types (SANBI, 2013).	
				21.7. With respect to cumulative impacts, we note the following: 21.7.1. There is a flawed definition of cumulative impacts and scope of assessment. The DEIRs fail to address cumulative impacts in a reliable or defensible manner. 21.7.2. There is no explanation for the DEIRs taking only renewable energy projects into consideration in assessing cumulative impacts; a cumulative impact is defined in NEMA as 'the impact of an activity that in itself may not be significant but may become significant when added to the existing and potential impacts eventuating from similar or diverse activities or undertakings in the area (author's emphasis).' According to the NEMA 2017 EIA Regulations (as amended), potentially significant cumulative impacts must be assessed.	The cumulative impact assessment presented in the DEIRs and expanded upon in the Final EIA Report is aligned with the definition provided in the National Environmental Management Act (NEMA) and the requirements of the 2017 EIA Regulations (as amended). Cumulative impacts are defined in NEMA as those that may become significant when considered alongside other existing or potential impacts from similar or diverse activities. The Final EIA Report incorporates this definition and applies it across multiple receptors, including avifauna, fauna, vegetation, and landscape transformation. While cumulative impacts are inherently complex and data-limited, the EAP has applied the precautionary principle, acknowledged residual risks, and proposed mitigation and monitoring strategies accordingly.

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					The DEIRs focused primarily on renewable energy developments due to their direct relevance to the proposed activity and their spatial and ecological overlap. However, the Final EIA Report expands the scope to include: -Other land uses such as agriculture, mining, and infrastructure development, where data is available and impacts intersect with the same ecological receptors. -Habitat degradation trends and land transformation statistics from the Mpumalanga Biodiversity Sector Plan (MBSP 2023), which reflect cumulative pressures from diverse activities. -Recognition that cumulative impacts on ecosystems and species are not limited to renewable energy, and that strategic conservation planning—such as protected area expansion and biodiversity offsets—is necessary to address broader landscape pressures. -While renewable energy projects are the dominant pressure in the immediate vicinity, other activities have been considered where relevant data and spatial overlap exist. The cumulative impact assessment has been conducted in accordance with NEMA and the EIA Regulations, and has evolved through successive iterations of the EIA process. The Final EIA Report reflects a broader and more

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					defensible scope, incorporating both renewable and non-renewable pressures where applicable, and applying species-level and ecosystem-level analysis to inform mitigation and decision-making.
				21.7.3. There is no defensible motivation in the DEIRs for selecting a 35km radius to address cumulative impacts. Good practice requires that cumulative impacts should be assessed within the affected ecosystem and habitat, and/or within populations of threatened species. 21.7.4. The failure to consider current and foreseeable future projects or activities that impact on the same biodiversity as the WEFs means that the cumulative impacts on ecosystems, habitats and species is considerably underestimated. 21.7.5. The DEIRs note that 'the current, and future developments in and around the Ermelo area, would need to be considered in the broader context of conservation strategies around the identification and establishment of a network of protected areas to help offset the cumulative negative impacts of renewable energy projects (and other developments) on faunal SCC, such as for 'highly threatened Oribi', but fail to commit to an offset to remedy the impacts of the two WEFs.	21.7.3. The radius applied was not arbitrary but was informed by a combination of regulatory guidance, ecological relevance, and practical data availability. The Specialist Assessment Protocol for Avifaunal Impacts (GN 320 of 2020) requires cumulative impact assessments to consider existing operational wind energy facilities within a 30 km radius, and to include fatality rates for target species within a 10 km radius. The 35 km radius applied in the DEIRs was selected to ensure compliance with GN 320 while also capturing additional approved and in-process wind energy facilities that may influence regional avifaunal dynamics. The 35 km radius was used as a spatial proxy to represent the broader landscape in which ecological processes and species movements occur. The 35 km radius used in the DEIRs is defensible as a regulatory-compliant and ecologically meaningful framework for assessing cumulative impacts. It aligns with GN 320 of 2020, captures the majority of relevant wind energy developments, and serves as a practical basis for quantifying landscape-level transformation. Species-specific assessments further ensure that cumulative impacts are

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					evaluated within the appropriate ecological and population contexts. 21.7.4 The cumulative impact assessment in the Final EIA Report does consider both current and foreseeable future wind energy developments within a 30–55 km radius, in line with GN 320 of 2020 and best-practice guidance. In addition to spatial proximity, the assessment incorporates species-specific vulnerability, regional population trends, and habitat sensitivity—particularly for priority species like the White-winged Flufftail, Martial Eagle, and Cape Vulture. While cumulative impacts are inherently complex, the precautionary principle and mitigation hierarchy has been applied so that that ecosystem-level pressures are not underestimated. Further refinement and monitoring commitments are included in the EMPr to address residual risks. 21.7.5 While the DEIRs reference the need for protected area expansion and strategic conservation planning, the Final EIA Report goes further by confirming that a Biodiversity Offset Strategy is being developed to address residual impacts that cannot be fully mitigated through avoidance or minimization.
				21.8. With respect to the specialist assessment and minimum report content requirements for environmental impacts on avifaunal species by onshore wind energy generation facilities where the electricity output is 20 megawatts or more (GN 320 of 2020), we note the following:	The DEIRs for both the Emvelo and Sheepmoor Wind Energy Facilities comply with the requirements of GN 320 of 2020, which outlines the minimum content for specialist assessments of avifaunal impacts

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				21.8.1. This protocol specifies that in areas where existing operational wind energy generation facilities have been identified within a 30km radius, a cumulative impact assessment must be undertaken which includes: The fatality rates for target species at the wind energy generation facilities within a 10km radius; the possible additional fatalities from the proposed wind energy generation facility for target species as well as general avifaunal species; and a discussion on the possible cumulative impact of the proposed facility on regional populations of target species (own emphasis). 21.8.2. In this regard, the DEIR specialist avifaunal reports note three species that reflect regional declines (the African Marsh Harrier, the Greater Flamingo and the Grey Crowned Crane). These observations constitute a major red flag as, following on from the 'residual impact' description for cumulative impacts, "(a) residual impact of medium negative significance is likely, as the cumulative impact is difficult to mitigate.f	for onshore wind energy facilities exceeding 20 MW. The DEIRs include a detailed cumulative impact assessment that considers: • Fatality rates for target species based on collision risk modelling and observed data. • Potential additional fatalities from the proposed facilities. • Impacts on regional populations of priority species, including African Marsh Harrier, Greater Flamingo, and Grey Crowned Crane. The assessments quantify cumulative impacts using a structured significance scoring system and spatial analysis of turbine density, habitat transformation, and proximity to other renewable energy projects within a 35 km radius. The DEIRs acknowledge that cumulative impacts are difficult to mitigate and may result in medium negative residual significance. However, they propose robust mitigation strategies, including: • Automated and observer-led Shut Down on Demand (SDoD) protocols. • Blade painting to reduce raptor collisions. • Live-bird monitoring and carcass searches for at least five years post-construction. • Dynamic habitat suitability modelling to guide curtailment during high-risk periods.

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					These measures are aligned with the Best Practice Guidelines and are designed to adaptively manage risks to avifaunal populations throughout the operational lifespan of the facilities.
				22.BIODIVERSITY OFFSETS	
				22.1. Biodiversity offsets are measurable conservation outcomes resulting from actions to compensate for residual, evidently unavoidable, negative impacts of medium to high significance on biodiversity. Offsets are always an option of last resort in the mitigation hierarchy and must comprise or benefit the same or similar biodiversity components of biodiversity as those that would be negatively affected by development the 'like-for-like' principle' (Cadman (ed), 2016; DFFE, 2023).	The DEIRs for both the Emvelo and Sheepmoor Wind Energy Facilities fully acknowledge that biodiversity offsets are a measure of last resort within the mitigation hierarchy. The assessments demonstrate that avoidance and minimisation were prioritised through layout refinement, exclusion of irreplaceable CBAs, and embedded mitigation measures. Where residual impacts of medium to high significance remain, the proposed offsets adhere to the like-for-like principle, targeting the same vegetation types and ecological processes affected by the development. Offset measures include restoration of degraded Eastern Highveld Grassland, alien plant clearing, and fire regime management—all designed to benefit the same biodiversity components impacted by the project. These offsets are measurable, ecologically relevant, and aligned with the requirements of the National Biodiversity Offset Guideline (GN 3569 of 2023) and best practice standards.

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				22.2. Where impacts would lead to irreversible decline or irreplaceable loss of biodiversity, biodiversity offsets are considered inappropriate. Instead, the proposed project needs to be revised in order to prevent or avoid these consequences	The appointed biodiversity specialist has confirmed that offsets are appropriate and necessary to address residual impacts that cannot be fully avoided. The offset strategy was developed in line with the 2023 National Biodiversity Offset Guideline and applies the full mitigation hierarchy. The specialist concluded that, with the proposed offsets and mitigation measures, the project can achieve acceptable environmental outcomes without resulting in irreplaceable biodiversity loss.
				22.3. The ratios, types, suitability and feasibility of biodiversity compensation must be investigated and communicated in a Biodiversity Offsets Report (DFFE, 2023). This information is crucial to decision making as it indicates whether these negative impacts could – and would – be adequately compensated. If there is little assurance of these outcomes, the goal of halting and reversing biodiversity loss would not be achieved and implies irreversible and ongoing loss of biodiversity as a public good.	A Biodiversity Offset Report (BOR) has been prepared in accordance with the 2023 National Biodiversity Offset Guideline. This report outlines the offset ratios, suitability, and implementation feasibility. The BOR will be updated and submitted as part of the final EIA documentation to support informed decision-making and demonstrate how residual impacts will be adequately compensated.
				22.4. With respect to biodiversity offsets for residual impacts of medium or high significance, we note the following: 22.4.1. Biodiversity offsets are recommended with respect to 'residual impacts' on inter alia Eastern Highveld Grassland EN and Category 2 CBAs (Emvelo terrestrial assessment, p 71). 22.4.2. With reference to affected ecosystem/ vegetation: In the Emvelo DEIR, it is stated that the loss of Grassland is 'not deemed to be adequately significant to warrant a Biodiversity Offset due to the negligible area of this unit that will be affected'.	A Biodiversity Offset Report (BOR) has been prepared in accordance with the 2023 National Biodiversity Offset Guideline and will be submitted as part of the final EIA documentation. The BOR addresses offset ratios, feasibility, and implementation strategy. The appointed specialist has confirmed that offsets are appropriate and necessary to achieve acceptable environmental outcomes. The offset strategy applies the full mitigation hierarchy and distinguishes clearly between offsets and

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				22.4.3. In addition, the DEIR states that 'Since the project is not within any critical or sensitive habitat that is under imminent threat, offsets are not anticipated nor included as any recommendations.' However, given that the loss is estimated as 180 ha, in accordance with the National Biodiversity Offset Guidelines, an offset ratio of 13:1 is required for residual impacts on this vegetation. 22.4.4. There are numerous bird species at risk from the WEFs, as described in the DEIRs. Bird collisions with wind turbines are rated as 'Medium' significance after proposed mitigation; these impacts on bird species must be offset. 22.4.5. Similarly, residual impacts on bats during operation of the WEFs is rated as 'Medium' significance, triggering the need for an offset. The conflicting recommendations for biodiversity offsets, and lack of distinction between offsets and trade-offs, is unacceptable in terms of adequate mitigation. 22.4.6. Neither DEIR provides a biodiversity offsets report as required in terms of the National Biodiversity Offsets Guideline 2023), which must be prepared by a relevant specialist, or specialists, and submitted to a competent authority with an EIA report at the end of the EIA phase. 22.4.7. It would be procedurally flawed and premature for interested and affected parties or commenting and regulatory authorities to be expected to comment on the EIA findings and recommendations on biodiversity offsets until an offsets report has been submitted to the DFFE.	trade-offs. The final BOR will support informed decision-making and ensure alignment with national policy and regulatory requirements.
				22.5. With respect to invalid trade offs instead of offsets to compensate for biodiversity loss, we note the following: 22.5.1.	The clearing of invasive alien vegetation is not proposed as a standalone offset but forms part of a broader offset strategy developed by a qualified biodiversity specialist. The Biodiversity Offset Report

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				The DEIRs recommend that invasive alien vegetation be cleared at a ratio of 1:3 to compensate for “direct loss of natural grassland habitat (as a trade-off or offset)…”. 22.5.2. This is unacceptable: the National Biodiversity Offset Guideline clearly distinguishes between trade-offs and offsets, and notes that trade-offs “do not properly counterbalance the loss of biodiversity through a like-for-like approach”. “Trading off is not a form of mitigation, like biodiversity offsetting.” 22.5.3. Given that there are a number of residual negative impacts of Medium significance in both DEIRs, offsets are undoubtedly required to ‘remedy’ these consequences. A biodiversity offset study must be undertaken by a suitable specialist. 22.5.4. Importantly, the clearing of invasive alien vegetation such as black wattle <i>Acacia mearnsii</i> from the WEF sites is an obligation on the landowner and part of the Duty of Care. Without affording the proposed offset site(s) long-term protection and at minimum ecological management for a minimum of 30 years, the clearing of invasive alien species does not, alone, constitute an offset.	(BOR) applies the full mitigation hierarchy and includes offset ratios, feasibility, and long-term management commitments. The BOR will be updated and submitted with the final EIA documentation to ensure compliance and support informed decision-making.
				Additional Concerns	
				23.1. In terms of the environmental and biodiversity considerations for the Sheepmoor WEF, we note the following: 23.1.1. The proposed Sheepmoor Wind Energy Facility and its associated grid infrastructure are situated within an ecologically significant landscape comprising CBA Irreplaceable and Optimal, intact grassland ecosystems, KBAs, Ecological Support Areas (ESAs), Priority Focus Areas, Freshwater Ecosystem Priority Areas, and ecosystems classified as Threatened (Endangered). 23.1.2. The location is further characterized by high faunal sensitivity and supports a diverse assemblage of threatened bird species. 23.1.3. In light of the ecological sensitivities outlined above, the establishment of wind energy infrastructure within CBAs, KBAs, or	The concerns raised regarding the ecological sensitivity of the Sheepmoor WEF site and the implications of infrastructure placement within designated biodiversity priority areas are acknowledged. These concerns have been carefully considered and are addressed as follows: <u>Ecological Significance of the Site (23.1.1 – 23.1.2)</u>

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				intact grassland patches is not aligned with internationally recognized principles of environmental sustainability, as it may result in significant and potentially irreversible biodiversity loss. 23.1.4. Intact grassland patches, as emphasized in the Mpumalanga Biodiversity Sector Plan (MBSP), have been strategically identified in spatial planning for their role in climate resilience. These patches facilitate species dispersal and survival, underscoring their ecological importance. As such, they represent critical habitats that sustain both faunal and avifaunal diversity. 23.1.5. The scoping phase of this project anticipated that project design would integrate the findings of biodiversity assessments. This includes incorporating spatial buffers and constraints identified by ecological specialists, particularly those referenced in the FIAs as areas of High Sensitivity and High Sensitivity Escarpment. 23.1.6. At minimum, the siting of turbines and infrastructure should avoid areas designated as biodiversity-sensitive or no-go zones. However, the current project layout includes several turbines, roads, and overhead lines (OHLs) within these sensitive zones, raising significant concern.	The Final EIAR confirms that the proposed Sheepmoor WEF and its associated grid infrastructure are situated within a landscape of high ecological value. This includes: • Irreplaceable and Optimal Critical Biodiversity Areas (CBAs) • Key Biodiversity Areas (KBAs) • Ecological Support Areas (ESAs) • Freshwater Ecosystem Priority Areas (FEPAs) • Intact grassland ecosystems, including Eastern Highveld Grassland (Endangered) and Wakkerstroom Montane Grassland • The site also supports high faunal sensitivity, including habitat for Species of Conservation Concern (SCC) such as the Oribi antelope and threatened avifaunal species. These sensitivities were identified through specialist studies and site sensitivity verification. <u>Alignment with Sustainability Principles (23.1.3 – 23.1.4)</u> The EAP acknowledges that the placement of infrastructure within CBAs, KBAs, and intact grassland patches raises concerns regarding alignment with international sustainability principles and South Africa's biodiversity planning frameworks. The Mpumalanga Biodiversity Sector Plan (MBSP) emphasises the role of intact grasslands in climate resilience, species dispersal, and ecological connectivity.

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					The Final EIAR reflects this by: • Prioritising avoidance of irreplaceable CBAs and intact wetlands • Implementing offset measures for residual impacts • Integrating habitat restoration and corridor retention into the EMPr Integration of Specialist Findings and Mitigation Hierarchy (23.1.5 – 23.1.6) The scoping phase anticipated that project design would incorporate spatial buffers and constraints identified by ecological specialists. The Final EIAR confirms that: • High Sensitivity and High Sensitivity Escarpment areas were mapped and considered in layout design • No-Go areas include irreplaceable CBAs, intact riparian zones, and confirmed SCC habitats The mitigation hierarchy (avoid, minimise, rehabilitate, offset) has been applied However, the EAP acknowledges that several turbines, roads, and overhead lines (OHLs) remain within sensitive zones. These placements were influenced by technical constraints and land access limitations. To address this, the Final EIAR includes: • Micro-siting to reduce footprint within sensitive areas • A structured Biodiversity Offset Plan developed in consultation with authorities

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					Long-term monitoring and adaptive management commitments
				23.2. The following key questions require urgent clarification in line with environmental due diligence for the Sheepmoor WEF: 23.2.1. What justifies the placement of WTG 45 within a CBA Irreplaceable Area? 23.2.2. Why are 14 of the proposed 29 turbines sited within National Protected Area Expansion Strategy (NPAES) priority areas? 23.2.3. On what basis are 12 turbines (WTGs 26–31, 33, 40, 43, 47, 52, and 53), along with associated roads, OHL, and MV cable routes, located in intact grassland patches? 23.2.4. Why are WTGs 40, 43, 44, 52, and 53 situated within Ecological Support Areas (ESAs)? 23.2.5. Why do WTGs 26–30, as well as related infrastructure, intersect areas identified by faunal specialists as High Sensitivity Escarpment? 23.2.6. What is the rationale for the placement of WTGs 31–34, 36, 37, 40, 42, 43, 50, 52, and 53 in areas designated by specialists as High Sensitivity, which directly correspond with intact grassland ecosystems? 23.2.7. The absence of integrated, accurate, and defensible biodiversity sensitivity mapping is a notable gap. Furthermore, the representation of ecological data in the Draft Environmental Impact Report (DEIR) has been found to understate site sensitivity. For instance, Figure 7.1 of the DEIR includes High Sensitivity Escarpment areas but omits regions identified in the Faunal Assessment as High Sensitivity—raising questions about the completeness and transparency of the environmental reporting process. 23.2.8. The presence of at least 18 of 29 turbines, alongside ancillary infrastructure, within areas recommended for avoidance strongly indicates that the site may not be suitable for the intended land use from a biodiversity conservation perspective. 23.2.9. The current layout does not demonstrate sufficient adherence to the mitigation hierarchy as outlined in national and international environmental guidelines. Specifically: 23.2.10. The FIAs identifies high impact significance prior to mitigation, and moderate impact post-mitigation. However, mitigation strategies such as biodiversity	The Environmental Assessment Practitioner (EAP) acknowledges the concerns raised regarding the siting of infrastructure within ecologically sensitive areas, the adequacy of biodiversity planning, and the scope of cumulative impact assessment. These concerns have been carefully considered and are addressed as follows: Infrastructure Placement in Sensitive Areas The placement of WTG 45 within an Irreplaceable Critical Biodiversity Area (CBA) is recognised. Irreplaceable CBAs are designated “No-Go” zones under the Mpumalanga Biodiversity Sector Plan (MBSP). The turbine’s location will be reassessed during the final site walkdown, and where avoidance is not feasible, biodiversity offset measures will be implemented in accordance with the National Biodiversity Offset Guideline. The Final EIAR confirms that 14 of the 29 proposed turbines intersect National Protected Area Expansion Strategy (NPAES) priority areas. These areas were identified in site sensitivity mapping and considered during layout planning. Turbine siting decisions were informed by technical constraints and land availability, with offset strategies and stewardship options developed to mitigate residual impacts.

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				offsets, Oribi management plans, and grazing/fire management plans have not been adequately assessed or detailed in the DEIRs. 23.2.11. The omission of these critical mitigation measures contravenes the principles outlined in the National Biodiversity Offset Guideline, undermining confidence in the proposed impact mitigation measures. 23.2.12. It remains unclear how the anticipated reduction in impact significance could be achieved in the absence of robust offset strategies and comprehensive biodiversity management planning. 23.2.13. In addition, the Cumulative Impact Assessment is insufficient. The DEIRs references only Camden I and II WEFs within a 35 km radius, omitting other proposed or approved projects such as Zephyr WEF, Ujekamanzi 1 WEF, Emvelo WEF, Ntabande WEF, and Daggafort WEF. 23.2.14. Furthermore, no consideration is given to applications at the pre-approval stage. This narrow scope significantly underestimates the cumulative biodiversity impact of multiple energy developments in this sensitive region.	Turbines WTGs 26–31, 33, 40, 43, 47, 52, and 53, along with associated roads, overhead lines (OHLs), and MV cable routes, intersect intact grassland patches classified as High Sensitivity, which support faunal Species of Conservation Concern (SCC). Layout refinements have prioritised avoidance of irreplaceable CBAs and high-sensitivity wetland and riparian zones where feasible. Where avoidance was not possible, offset and rehabilitation measures have been incorporated. Turbines WTGs 40, 43, 44, 52, and 53 are located within Ecological Support Areas (ESAs), which maintain ecological processes and connectivity. The Final EIAR integrates measures to retain corridor functionality, prevent habitat fragmentation, and manage ESAs through the EMPr and offset strategy. Turbines WTGs 26–30 and 31–34, 36, 37, 40, 42, 43, 50, 52, and 53 intersect High Sensitivity Escarpment Grassland and intact ecosystems. The Faunal Assessment recommends avoidance, implementation of the Oribi Management Plan, adaptive management, and long-term monitoring. These recommendations have been incorporated into the EMPr. Biodiversity Sensitivity Mapping and Mitigation Hierarchy The Final EIAR addresses inconsistencies between Figure 7.1 and the Faunal Assessment by providing updated, integrated

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					biodiversity sensitivity maps with turbine-level detail for transparency. The EAP acknowledges that 18 of 29 turbines are located within areas flagged for avoidance; technical and land access constraints influenced these placements. Residual impacts will be mitigated through offsets, micro-siting to reduce footprints, and long-term conservation commitments via stewardship and habitat management. The mitigation hierarchy—avoid, minimise, rehabilitate, offset—has been systematically applied. The Final EIAr documents the rationale for unavoidable placements, offset ratios, target areas, and monitoring protocols. Mitigation Measures and Offset Strategy A structured Biodiversity Offset Plan, Oribi Management Plan, and fire and grazing management strategies have been incorporated into the Final EIAr and EMP. These plans respond to DFFE and MDARDLEA comments, provide measurable conservation outcomes, and align with the National Biodiversity Offset Guideline. The Final EIAr addresses the Draft EIAr's limitations by including detailed offset measures to reduce residual impacts and ensure compliance with national guidelines. Cumulative Impact Assessment The Draft EIAr's cumulative assessment was limited to Camden I and II WEFs. The Final EIAr expands the scope to include Zephyr,

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					Ujekamanzi 1, Emvelo, Ntabande, and Daggafoort WEFs, as well as other projects at pre-approval stages where data are available. A regional cumulative impact map and narrative are provided to ensure a robust understanding of cumulative biodiversity and ecological impacts.
				23.3. In terms of the environmental and biodiversity considerations for the Emvelo WEF, we note the following: 23.3.1. The proposed layout of the Emvelo Wind Energy Facility raises substantial environmental concerns, particularly regarding its apparent disregard for the site's high biodiversity value. 23.3.2. The continued siting of wind turbines and associated infrastructure in ecologically sensitive zones is inconsistent with global best practices for sustainable development and biodiversity conservation. Areas of concern include, but are not limited to: Irreplaceable and Optimal CBAs; Recognised KBAs; Avifaunal exclusion zones, including 'All Infrastructure Exclusion Zones', 'Turbine Exclusion Zones', and designated 'No-Go' areas for bird species; Bat 'No-Go' zones; National Protected Area Expansion Priority sites; and intact grassland ecosystems, particularly those classified as High Sensitivity (Escarpment) for Faunal biodiversity. 23.3.3. Such placement is inconsistent with South Africa's biodiversity planning frameworks and global conservation norms. It also undermines efforts to achieve Sustainable Development Goals (SDGs), particularly SDG 15: Life on Land.	The concerns regarding the Emvelo WEF layout and its interaction with ecologically sensitive areas are acknowledged. The Terrestrial Biodiversity and Avifaunal Specialist Studies, alongside associated specialist inputs, have comprehensively assessed biodiversity sensitivities, including Irreplaceable and Optimal CBAs, KBAs, avifaunal exclusion zones, bat 'No-Go' areas, intact grasslands, and National Protected Area Expansion Priority sites. • Layout planning and micro-siting were informed by these specialist studies to avoid, reduce, or offset impacts on sensitive ecological features. Specific measures include: • Turbine micro-siting and layout adjustments to minimise direct overlap with CBAs and exclusion zones. • Implementation of species-specific buffers, avifaunal exclusion areas, and bat 'No-Go' zones. Post-construction monitoring, adaptive management, and habitat offsetting for residual impacts.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					Integration of recommendations into the EMPr to ensure ongoing compliance with South African biodiversity frameworks, including the National Protected Area Expansion Strategy (NPAES), the Mpumalanga Biodiversity Sector Plan (MBSP), and relevant international best-practice guidance. While the proposed layout intersects sensitive ecological zones, the Final EIAR demonstrates that these areas have been systematically considered, and mitigation and adaptive management measures have been incorporated.
				23.4. With respect to specific infrastructure concerns for the Emvelo WEF, we note that the following wind turbine generators (WTGs) and associated infrastructure have been identified as posing critical threats to ecological integrity and biodiversity: 23.4.1. WTGs 3, 13, 14, 15, 17, 19, 20, 21, 22, 23, 24, and 25 are sited within National Protected Area Expansion Priority regions. 23.4.2. WTG 3, along with associated access roads and the medium-voltage (MV) cable route, is located in an Irreplaceable CBA. 23.4.3. WTGs 3, 15, and 17, along with roads and overhead lines (OHLs), encroach upon a designated CBA.	The locations of WTGs and associated infrastructure relative to National Protected Area Expansion Priority regions, Irreplaceable CBAs, and designated CBAs have been carefully assessed through the Terrestrial Biodiversity Impact Assessment and supporting specialist studies. Turbine micro-siting, layout refinements, and exclusion buffers were applied where feasible to minimise ecological impacts, while residual effects will be managed through habitat management, monitoring, and offset measures. These interventions are integrated into the EMPr, ensuring compliance with South African biodiversity frameworks, including the Mpumalanga Biodiversity Sector Plan and the National Protected Area Expansion Strategy, and alignment with the precautionary principle to support informed decision-making by the Competent Authority.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				23.4.4. WTGs 13, 19, 20, 21, 22, 23, 24, and 25, along with roads, OHLs, and MV cables, intersect with intact grassland patches. 23.4.5. WTGs 13, 19–25 infringe upon regions identified as High Sensitivity (Escarpment) for Faunal biodiversity. 23.4.6. WTGs 14, 15, and 24, along with infrastructure, are positioned within Optimal CBAs. 23.4.7. WTGs 3, 4, 5, and 10 fall within officially designated Bat 'No-Go' areas (see EIA Report, Figure 7.3). 23.4.8. WTGs 21, 23, and 24 are within Avifaunal 'All Infrastructure Exclusion Zones'. 23.4.9. WTGs 12, 20, and 21 are located inside Martial Eagle buffer 'Turbine Exclusion Zones'. 23.4.10. WTG 13 is sited in close proximity to the Martial Eagle buffer zone. 23.4.11. WTG 25 intrudes into the rotor-swept area of the Southern Bald Ibis 'Turbine Exclusion Zone'. 23.4.12. WTG 7 encroaches on the habitat of the Critically Endangered White-winged Flufftail (<i>Sarothrura ayresi</i>), within a rotor-swept area exclusion zone. 23.4.13. WTGs 14, 19, 21, and 22 are within avifaunal exclusion areas linked to sensitive wetland and drainage line habitats.	The locations of the WTGs and associated infrastructure relative to intact grasslands, High Sensitivity Escarpment areas, Critical Biodiversity Areas (CBAs), and species-specific exclusion zones have been carefully assessed as part of the Terrestrial Biodiversity and Avifaunal Specialist Studies. Where turbines intersect sensitive areas or exclusion zones, the following considerations and mitigation measures have been applied: • Layout Refinement and Micro-siting: Turbine positions have been adjusted where feasible to reduce impacts on intact grasslands, CBAs, wetlands, and drainage lines. • Species-specific Mitigation: Collision risk and habitat disturbance for Martial Eagles, Southern Bald Ibis, White-winged Flufftail, and other Species of Conservation Concern have been addressed using buffer zones, turbine exclusion areas, and rotor-swept area restrictions. • Bat No-Go Areas: Turbines within bat-sensitive zones have been sited or operational measures recommended in line with specialist advice to minimize mortality risk. The EIA process has applied these spatial constraints and mitigation measures in combination with environmental management controls outlined in the EMP, ensuring compliance with relevant conservation planning instruments,

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					biodiversity sector plans, and international best practice. The Final EIAR has: • Incorporated specialist recommendations for micro-siting, mitigation, and offsets. • Revised the layout to avoid confirmed exclusion zones where technically feasible. • Committed to post-construction monitoring and adaptive management.
				23.5. With respect to additional infrastructure impacts for the Emvelo WEF we note the following: 23.5.1. The southern access road in Emvelo WEF 1 is located in an Avifaunal 'All Infrastructure Exclusion Zone'. 23.5.2. A road within the southern portion of Emvelo WEF 2 traverses an 'All Infrastructure Exclusion Zone'. 23.5.3. The MV cabling route within Emvelo WEF 2, which impacts the White-winged Flufftail habitat, lies within an 'All Infrastructure Exclusion Zone'. 23.5.4. The MV cabling route connecting Emvelo WEF 1 and WEF 2 also passes through designated 'All Infrastructure Exclusion Zones'. 23.5.5. At least 12 turbines (WTGs 13–25) are located within an Important Bird Area (IBA), vital for the White-winged Flufftail, a Critically Endangered species listed as priority No. 23. 23.5.6. Sections of the transmission line overlap with Terrestrial CBA Irreplaceable areas and Aquatic CBAs	We acknowledge the concerns raised regarding the placement of infrastructure—including access roads, MV cabling routes, and wind turbines—within designated All Infrastructure Exclusion Zones, Important Bird Areas (IBAs), and Critical Biodiversity Areas (CBAs), particularly in relation to the habitat of the Critically Endangered White-winged Flufftail and other priority avifaunal species. xxxxxxx The Revised EIA confirms that portions of the southern access roads in Emvelo WEF 1 and WEF 2 intersect avifaunal All Infrastructure Exclusion Zones. These zones were delineated by the Avifaunal Specialist based on pre-construction monitoring and habitat modelling. The overlaps and has commit will be subjected to further micro-siting and

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					refinement during the final design phase to avoid or minimize intrusion. Where avoidance is not feasible due to topographical or engineering constraints, mitigation measures—including seasonal construction windows, habitat restoration, and avifaunal monitoring—will be implemented, as outlined in the EMP. The MV cabling routes within Emvelo WEF and the interconnection do intersect sensitive wetland-linked habitats associated with the White-winged Flufftail. Should rerouting prove infeasible, mitigation will consider options that could include underground cabling, buffer zones, and long-term monitoring, aligned with BirdLife SA's guidelines for Species 23. The presence of 12 turbines (WTGs 13–25) within the Grasslands IBA is acknowledged. However, The IBA designation requires rigorous assessment, not automatic exclusion. Mitigation measures such as Shut-Down on Demand (SDOD), blade patterning, and post-construction monitoring are proposed to reduce collision risk. The transmission line intersects CBA Irreplaceable, Aquatic CBAs, and Intact Grassland Patches, however there is commitment to applying the mitigation hierarchy: avoidance, minimization, restoration, and offsetting. The Biodiversity Offset Strategy will be revised to reflect residual impacts. Several turbines previously flagged as high sensitivity (e.g., WTGs 3, 5, 7, 11, 15, 18, 21) are now classified as low sensitivity or

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					transformed. Others (e.g., WTGs 13, 14, 19, 20, 22, 23, 25) remain in Montane Grassland areas of moderate sensitivity, requiring careful layout refinement and mitigation. Conclusion The EIA process has identified and acknowledged infrastructure overlaps with sensitive avifaunal and ecological zones. The EAP and specialists are actively refining the layout and mitigation strategies to align with the precautionary principle, the mitigation hierarchy, and biodiversity planning tools. The final layout and EMPr will reflect these refinements, and enforceable commitments will be included to ensure ecological integrity and regulatory compliance.
				EXPERT SPECIALIST REVIEWS	
				24.1. These comments are supported by various external specialist reviews – all of which are incorporated as Annexures to these comments and must be read as forming part of these comments and responded to accordingly. The following Annexures are expressly incorporated into these comments: 24.1.1. Annexure A – Peer review of the avian baseline and impact assessment study for the proposed Emvelo Wind Farm, prepared by Avisense Africa dated 9 April 2025. 24.1.2. Annexure B - Peer review of the avian baseline and impact assessment study for the proposed Sheepmoor Wind Farm, prepared by Avisense Africa dated 9 April 2025. 24.1.3. Annexure C – External Biodiversity Peer Review prepared by Charl De Villiers, undated. 24.1.4. Annexure D - Expert Comment on Hydrogeological and Hydrological Issues with reference to Climatic and Aquatic Factors related to the Proposed Wind Energy Facilities – Emvelo and Sheepmoor, prepared by Richie Morris dated 6 April 2025. 24.1.5. Annexure E - Comments on bat specialist reports prepared by E. J. Richardson dated April 2025. 24.1.6. Annexure F - Emvelo and Sheepmoor Wind Energy Facilities and Overhead Powerlines: Review of Visual and Heritage Specialist Studies prepared by Sarah Winter in association with Quinton Lawson dated 8 April 2025.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				CONCLUDING COMMENTS	
				25.1. It is clear from the content of these comments that the EIA processes did not meet the requirements of the NEMA principles, the objectives of Integrated Environmental Management and of the EIA process itself.s	The EIAs for Emvelo and Sheepmoor WEFs were undertaken in accordance with the 2014 NEMA EIA Regulations (GNR 326), incorporating specialist studies, legal compliance requirements, and meaningful stakeholder engagement. While interpretations of impact-benefit weighting may differ, the process adhered to statutory requirements and procedural best practice, ensuring that decision-making is informed, transparent, and defensible.
				25.2. In addition, principles related to mainstreaming biodiversity in EIA process do not appear to have informed the approach to this EIA process. Similarly, sustainability-led EIA principles are also not seen to be embedded in the EIA process for the proposed Emvelo and Sheepmoor WEFs.	The EIAs integrated biodiversity considerations through detailed specialist assessments, including mapping of Critical Biodiversity Areas, Ecological Support Areas, and species of conservation concern. Sustainability principles were embedded via application of the mitigation hierarchy (avoidance, minimisation, mitigation, and offsetting where applicable) and alignment with NEMA Section 2 principles. These measures reflect a sustainability-led approach consistent with national policy and international best practice
				25.3. There are numerous weaknesses and shortcomings in the DEIRs including information gaps (incomplete / missing information), gaps in the identification of impacts, inaccurate and cursory treatment of environmental sensitivities, understating of the significance of, in particular, biodiversity impacts, poor application of the mitigation hierarchy, to mention a few.	The DEIRs and supporting reports comprise extensive specialist input across multiple disciplines. The mitigation hierarchy was applied in accordance with NEMA Section 2 principles, with avoidance, minimisation, and mitigation measures evaluated for all identified impacts. Any perceived gaps or

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					omissions are addressed in the Final EIA documentation, and the iterative nature of EIA allows for refinement and incorporation of stakeholder input prior to decision-making.
				25.4. There is no compelling reason for the projects to be regarded as appropriate in the proposed location. Quite the contrary. Whilst renewable energy may be needed for a variety of very commendable environmental reasons (climate change etc.), this applies uniformly or universally to such facilities.	Site selection for Emvelo and Sheepmoor WEFs was informed by a multi-criteria analysis considering wind resource availability, grid connection feasibility, landowner willingness, and cumulative environmental sensitivities. While renewable energy benefits are broadly applicable, NEMA requires consideration of the “best practicable environmental option” (Section 2(4)(b)), which was applied through comparative assessment of alternatives and site-specific impact-benefit evaluation.
				25.5. It is contended, that the recommendation to authorise the proposed projects based on a skewed motivation weighted towards climate change, energy needs and socio-economic benefits. These are not unique to this location. Wherever a renewable energy project is located, the associated benefits will accrue. This means that to trade-off such benefits against adverse effects, including the potential loss of unique and irreplaceable resources is wholly inappropriate and cannot be reasonably justified.	
				25.6. The imbalanced motivation is exacerbated by arguing that the actual physical footprint of the wind turbines and associated infrastructure will occupy a small area of land compared to the total project area. This shows a fundamental misunderstanding of how natural systems operate. Impacts are not contained to the physical footprint of individual components of that development. The entire site will be impacted. The WTGs and associated roads will dissect and fragment the landscape. Then there is the height of the turbines – there is the extent of blade sweep to consider, as well as edge effects. Thus, the footprint of the projects is not just the space it occupies on the ground, but the aerial space it occupies, both vertically and horizontally.	The EIAs explicitly considered both the direct and indirect spatial impacts of turbine placement, associated roads, and infrastructure, including fragmentation, edge effects, and aerial habitat impacts. The specialist studies quantified and evaluated these effects to inform mitigation measures, consistent with accepted EIA methodologies and international guidance.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				25.7. It is inconceivable that an EAP would recommend the authorisation of a proposed projects where the majority of the site shows very high and high environmental sensitivity. This runs counter to the intention of EIA and to the principles of environmental sensitivity. In fact, the fact that most of the site is either of very high or high sensitivity is an immediate 'red flag'. Effectively, this is a fatal flaw.	The concern regarding the high sensitivity of the proposed development site is acknowledged. The site includes multiple overlapping ecological features of national and provincial importance, including: • Critical Biodiversity Areas (CBAs) – Irreplaceable and Optimal • Key Biodiversity Areas (KBAs) • Intact Grassland Patches • National Protected Area Expansion Strategy (NPAES) Focus Areas • Important Bird Areas (IBAs) • Climate Change Corridors • Habitat for Species of Conservation Concern (SCCs) These sensitivities were identified through specialist assessments and have informed the iterative refinement of the project layout. The layout was revised to avoid the most critical ecological features where technically feasible. Where avoidance was constrained by engineering, land-use, or grid connection requirements, mitigation and offset measures were proposed in line with the mitigation hierarchy under Section 2(4)(a)(i) of NEMA. The precautionary principle has been applied through: • Exclusion of turbines from formally delineated no-go zones (e.g., Martial Eagle nest buffers, Southern Bald Ibis roost corridors).
				25.8. A site that shows the level and extent of sensitivity as in this case should be avoided for the purposes of 'hard' development that is semi-industrial in character. This ought to be self-evident. This is in direct opposition to the precautionary principle and the need to protect and sustain vulnerable ecosystems – as these constitute part of the Earth's life support system.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					• Implementation of Shut Down on Demand (SDoD) and blade patterning for turbines in medium and high-risk zones. • Development of a Biodiversity Offset Report (BOR) aligned with the 2023 National Biodiversity Offset Guideline. • Inclusion of an Oribi Management Plan, with further surveys and adaptive management measures. While the site is sensitive, the EIA process has sought to balance ecological protection with national renewable energy objectives. The Final EIA Report transparently documents all constraints, trade-offs, and mitigation strategies, enabling the Competent Authority to make an informed decision.
				25.9. The proposed development is incompatible with the environmental sensitivity of the site and therefore the recommendation ought to be to refuse the development.	The EIAs provide a comprehensive evaluation of environmental, social, and economic considerations, applying statutory principles, mitigation hierarchy, and best practice impact management. The Final EIA documentation, incorporating stakeholder input and refined mitigation measures, supports informed decision-making by the competent authority, consistent with NEMA Section 24 and related regulations. While sensitivity is recognised, the assessments demonstrate that impacts can be managed within acceptable limits, subject to conditions and monitoring

TABLE 7-7-8 INTERESTED AND AFFECT PARTY J MEYER COMMENTS ON DRAFT EIA REPORT

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
1.	Josua Meyer	15 August 2025	Revised Draft EIAr	A - AVIFAUNAL <u>1. THE AVIFAUNAL SPECIALIST REPORT of MAY 2025 IS FATALLY FLAWED.</u>	
				1.1. AfriAvian signed an NDA (non-disclosure agreement) with the applicant, Mulilo, concerning the tagged data of two martial eagles. That is an undisputed CONFLICT OF INTERST? Mr Lloyd Barnes of Mulilo also made the shocking confession in the meeting held on the farm Onverwacht on Monday, 4/08/2025 that he and AfriAvian collective define the shaped exclusion zones for the Southern Bald Ibis. This puts AfriAvign integrity and credibility under supreme suspicion and is contradictory to the DECLARA TION they signed as independent specialist	TAhe concern regarding the signing of a non-disclosure agreement (NDA) and the potential implications for specialist independence is noted. NDAs are a common professional requirement when sensitive ecological or conservation data are shared between parties and serve to safeguard the integrity of datasets rather than to influence specialist judgement. The exclusion zones applied in relation to Southern Bald Ibis nesting sites were developed by the avifaunal specialist through the application of their professional expertise and in accordance with established biodiversity guidelines. While the Applicant was informed of the zones, this was for purposes of layout refinement and not for co-determination of technical boundaries. The

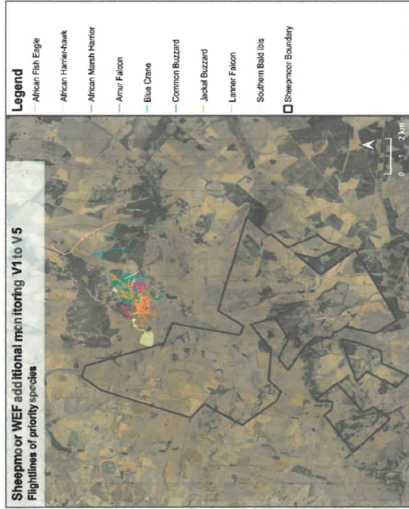
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					independence declaration remains valid and consistent with regulatory requirements.
				1.2. An investigation of the validity on the fitting of the satellite tracking devices (tagging) to the two Martial Eagles were done by Mr Theo Mol, the ornithologist of MTPA. Mr Moll conclusion was without a doubt that the project of the applicant, MULILO, in partnership with EWT, was done without valid permits and is therefore illegal, if not criminal. Mulilo is in partnership with EWT to fit the satellite device on the Martial Eagle. They are therefore collectively accountable for their partner's misconduct irrespective who did it. Attempts to shift the blame cannot legalize the misconduct nor the tagged data obtained from the misconduct irrespective whether the data is useful information or not. What aggravate the situation is that the tagged data was withheld from the I&AP and used selectively by AfriAvian.	Allegations regarding the absence or invalidity of permits for the tagging of Martial Eagles have been raised, and it is acknowledged that the competent authority is ultimately responsible for determining the validity of such authorisations. The avifaunal specialist has clarified that the data incorporated into the assessment were relevant, scientifically useful, and applied solely for the purpose of evaluating potential risks to Martial Eagles and associated species of concern. The EIA process itself is not the platform to adjudicate on permit compliance, which falls under the jurisdiction of the permitting authority. It is therefore considered appropriate that the data remain within the assessment as part of the best available information, with any compliance-related concerns to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				AfriAvian used data in their May 2025 report of a Martial Eagle tagged near Verkykerskop. Due to the local misconduct, use of those data in AfriAvian report should be subject in providing a valid permit by the applicant under which that Martial Eagle was tagged there. Therefore, the used of the illegal tagged data in the specialist reports is not permissible. Everything which made used or any reverence to the tagged data of the Martial Eagle must be remove from all the avifaunal assessment reports for Sheepmoor and Emvelo WEF	be addressed directly with the permitting authority. Applicant: The Southern Bald Ibis exclusion zones were determined by independent specialists, and the applicant's role did not influence their scientific assessment.
				1.3. AfriAvian claimed that their site surveys were conducted over all four (4) seasons of the year. The detail in their specialist report confirm that the site surveys were only conducted during eight (8) months of the year which exclude the four essential summer months from 21 October	It is recognised that the avifaunal specialist surveys did not cover a continuous 12-month cycle but were spread across multiple months with targeted coverage during key ecological periods. The primary focus on Martial Eagles was informed by the identification of this species as a priority risk receptor, given its conservation status and

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response																		
				to 21 February. (Appendix 1) APPENDIX 1 5.7 Results of Pre-Construction Bird Monitoring The objective of the pre-construction monitoring at the proposed Eemvooi WEF was to gather baseline data over a period of four seasons (seven surveys) on the following aspects pertaining to avifauna: - The abundance and diversity of birds at the proposed WEF site and at a suitable control site, to measure any potential displacement effect of the wind farm. - Flight patterns of priority species to assess the potential collision risk with the turbines and associated power line infrastructure. Monitoring at the WEF sites and a Control Site were conducted by a team of monitors during the following time envelopes: 21 February–03 March 2022 21–27 April 2022 01–16 June 2022 06–21 October 2022 14–17 January 2023 (Transect counts only) 09–09 May 2023 28–30 June 2023 22–26 August 2023 Additional Vantage Point and Transect Count monitoring was conducted near the identified Martial Eagle nest to gain a better understanding of their flight behaviour. Five surveys were conducted, in addition to the seven surveys completed as part of the pre-construction monitoring. The five additional surveys were conducted during the following time envelopes: 17–22 October 2023 15–23 November 2023 30 November–06 December 2023 17–22 January 2024 14–20 February 2024 Table 7 and Figure 11–12 below present the results of the pre-construction monitoring conducted at the WEF site and control sites. 5.7.1 Transects The results of the transect counts after seven surveys are presented in Table 7: <table><caption>Table 7: The Results of the Walk and Drive Transects.</caption><thead><tr><th colspan="2">TRANSECT SITE</th></tr><tr><th>Species Composition</th><th>Number</th></tr></thead><tbody><tr><td>All Species</td><td>869</td></tr><tr><td>Priority Species</td><td>19 (11%)</td></tr><tr><td>Non-Priority Species</td><td>850</td></tr><tr><td>Total Count</td><td></td></tr><tr><td>Drive Transects</td><td>10 583</td></tr><tr><td>Walk Transects</td><td>8066</td></tr><tr><td>Total</td><td>18 649</td></tr></tbody></table> CONTROL SITE Date: May 2024 Page 37	TRANSECT SITE		Species Composition	Number	All Species	869	Priority Species	19 (11%)	Non-Priority Species	850	Total Count		Drive Transects	10 583	Walk Transects	8066	Total	18 649	territorial use of the area. While additional comprehensive seasonal data would have provided greater breadth, the methodological approach applied is in line with recognised specialist practice for avifaunal studies in the wind energy context. The exclusion zones generated for Martial Eagles are therefore considered defensible, being derived from the best available data supplemented by professional ecological inference and established risk-mitigation principles.
TRANSECT SITE																							
Species Composition	Number																						
All Species	869																						
Priority Species	19 (11%)																						
Non-Priority Species	850																						
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Drive Transects	10 583																						
Walk Transects	8066																						
Total	18 649																						

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Therefore, data compiled from the site surveys is fatally flawed and unsuitable to compile any shaped exclusion zones for the priority bird species, especially the Southern Bald Ibis.	
				1.4. AfriAvian added the following highly disputable statement to their May 2025 avifaunal report (Par 5.8 page 38) ‘These additional surveys were done to cover the expanded WEF during which time all other bird species were also recorded across the entire project site during this time` Why was this only revealed now and not in their reports of May 2024 and March 2025? Where is the detail which was obtained of all the other bird species across the entire site during that time, recorded? Why was this detail, if it exists at all, not separate documented as the detail in figure 19 where all other priority species flight paths obtained during the five (5) additional surveys near the Martial Eagle nest, documented?	The May 2025 report represented an updated iteration of the avifaunal assessment and included supplementary information obtained during intervening surveys. While these surveys were not explicitly documented in earlier report versions, they were undertaken with the purpose of refining and improving the dataset available for the final assessment. The absence of detailed survey logs in the appendices does not, in itself, invalidate the data or the conclusions derived therefrom. The final specialist report is considered to incorporate the most up-to-date and relevant information available at the time of reporting, which was relied upon to inform the environmental assessment process.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				If AfriAvian claiming that it was incorporated with previous site visits data then the question automatic arises way was the same not done with figure 19? Again, AfriAvian always notified the landowners when they intend to do site surveys. No such notification was given during the additional five (5) surveys near the martial eagle's nest. The conclusion is obvious no notification was necessary because there were no such site surveys executed during that time. Those five additional surveys clearly targeted the martial eagle and concentrated around their breeding site from an observation point on the R65. Recorded flight lines of all other priority species (excluding Martial Eagle) in figure 19 of both AfriAvian reports confirms that the additional five (5) surveys were only centralized around the	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				martial eagle's nest. (Appendix 2) APPENDIX 2  Sheepmoor WEF additional monitoring V1 to V5 Flightlines of priority species Legend - African Fish Eagle - African Tamarind-bark - African Marsh Wren - African Falcon - Blue Crane - Common Buzzard - Lark Buzzard - Lesser Falcon - Southern Bald Ibis - Sheepmoor Boundary Figure 19: Recorded flight lines of all other priority species (excluding Martial Eagle) during the additional five surveys (V1 to V5) in and near the Sheepmoor WEF Project Site. Date: May 2025 Page 48 13/28	
				Above contradict the claim from AfriAvian that surveys during the additional five (5) surveys were also done across the entire project site.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The conclusion is that AfriAvian fraudulently forged this in reaction to the email dated 15/4/2025 where this misconduct was first brought under their attention. It is obvious the reason why this statement did not feature in their previous two reports. May 2024 and March (Appendix 3). 15/04/2025 PM 09:18 - Request for proprietary information and data APPENDIX 3 M Gmail Josua Meyer <meyerjosua55@gmail.com> Request for proprietary information and data Josua Meyer <meyerjosua55@gmail.com> To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Bcc: Johannes Van Wyk <jvwy@mullo.com> Tue, Apr 15, 2025 at 10:11 PM Re : Draft EIA report for ENVELO and SHEEPMOOR proposed WEF Dear Mr Barbeau The request for the data recovered from the two tagged martial eagles remains outstanding. That deprives my right as IAP to submit constructive comments on the draft EIA report. An email was received on 14/04/2025 from Mr Johannes van Wyk of the applicant in this regard. Due to your silence I like to take the opportunity to react to that. Although time for comments depart already but this is a friendly request to include this response in the comments due to ERM non-response. The oldest trick in the book is to get your opposition on board. EWT is a NGO organization surviving on donations which might also play a part in the partnership. The moment EWT entered in a non-disclosure partnership with the applicant it destroyed their impartiality and credibility. Their name should read now ENDANGER for WILDLIFE TRUST. It is extremely arrogant and offensive from the applicant to assume there is only one accredited avifaunal specialist. The applicant is correct that a second specialist might not come to a similar conclusion but is likely to arrive at a more meaningful conclusion due to his independence. The combination of information/data/weights the applicant mentioned is already incorporated by the eagle in its tagged flight data. The value of that flight data is that it is unaltered and can not be adapted to fit the applicant's application. A few concerns regarding the applicant's experience project avifaunal specialist 15/04/2025 PM 09:18 - Request for proprietary information and data - the martial eagle nest was disclosed by a local farmer and not by the specialist field monitoring team during their seven site visits. This was revealed by Mr Lloyd Barnes of the applicant during a meeting at Mr Jan Roberts house in the presence of witnesses. - site field monitoring was only executed during 3 months of the year with no monitoring during four crucial summer months (21/10/2022 to 21/02/2023). Therefore the specialist failed to identify important priority bird species breeding sites including both crane species. - when an active Mahom breeding nest was reported to Mullo's specialist in January 2025 no attempt was made to visit or even to record the location. The same response was experienced from Mr Lloyd Barnes from the applicant. - a 60 year plus old breeding site of the Southern Bald Ibis was shamefully not identified - the specialist signed a non disclosure agreement with the applicant and with that sacrificed his independence. The applicant had taken a long shot trying to classify the tracking data under NEMBA and is advised rather to pay attention to its permit conditions. The applicant is already in breach of item 1.9 and 1.10 of his permit and runs the danger that it might be cancelled. On Thu, Apr 10, 2025 at 1:24 PM Johannes Van Wyk <jvwy@mullo.com> wrote: (Quoted text hidden)	

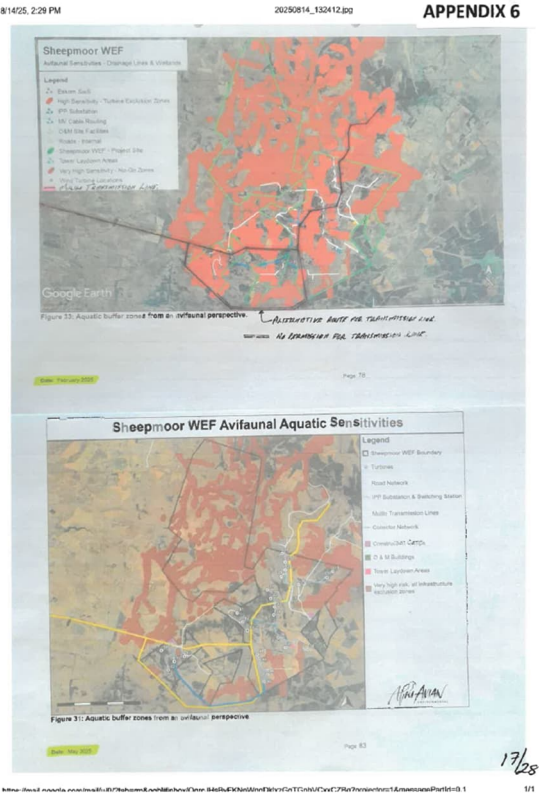
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				1.5. AfriAvian also added the following statement to his May 2025 avifaunal report (Par 5.8 page 38) 2025 'In addition, from December 2024 to February 2025 additional targeted wetland surveys were conducted and again all other bird species were also recorded across the entire project site during this time.' And again, why was this survey not mentioned in their previous avifaunal specialist report of March 2025? And again, where are the detail flight paths of all the other bird species which were allege recorded across the entire project site during the site surveys from December 2024 to February 2025? And again, why was this detail, if it exists at all, not separate shown as is the case with detail in figure 19? And again, as landowners we received only one notification of a site survey during above mentioned period from AfriAvian bird monitoring specialist, Mr Jason Boyce. He mentioned that his	The additional wetland surveys undertaken between December 2024 and February 2025 were included in the final reporting phase to strengthen the assessment of species utilising wetland habitats, particularly species of conservation concern. While raw transect data, including detailed flight paths, were not presented as appendices, the conclusions of the survey were integrated into the specialist report and factored into the impact assessment. With regard to the Grey Crowned Crane nest, no active nesting was confirmed during the official survey visits, despite anecdotal reports from landowners. The findings of the final specialist report are therefore considered to represent the best available information, consolidated from multiple survey efforts across the study period, and provide a reasonable basis for the conclusions reached.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				site survey during 16/17 December 2024 targeted mainly the wetlands for the white-winged flufftail. Nevertheless, if multiple wetland surveys were done during that period, then AfriAvian scandalous failed to allocate the active Grey Crowned Crane breeding nest. (Appendix 4) Even after they were informed of the active nest on 15/01/2025? (Appendix 5) It appears to be another unethical attempt by AfriAvian to rectify the absence of their summer site surveys. In the meantime, they shamefully exposed their flawed site surveys.	

				3/16/25, 9:55 AM20250127_065127.jpgAPPENDIX 4 	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					
				1.6. The aquatic turbine exclusion buffer zones around the drainage lines and wetlands from the	The adjustment of turbine exclusion buffers around drainage lines and wetlands in the May 2025 Avifaunal

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				avifaunal perspective are deleted by AfriAvian in their May 2025 specialist report. Motivation given by AfriAvian for such a drastic adjustment is highly disputable. The scenario did not change since their March 2025 report because there was no substantial change in the May 2025 aquatic specialist report that justified it. The March 2025 was supposed to be the final avifaunal report. It was the last opportunity for any adjustments and this should have been done in that report if necessary. The additional three (3) months extension could not be foreseen. The reason becomes obvious when the February 2025 (Figure 33) and May 2025 (Figure 31) reports are compared. Mulilo had a problem and needs to obtain a restriction free corridor for	Specialist Report was based on updated ecological data and alignment with the final delineation of aquatic features. The avifaunal specialist refined the buffer strategy to reflect species-specific habitat use and flight behaviour, incorporating additional wetland survey data collected between December 2024 and February 2025. These surveys aimed to improve the understanding of bird movement patterns in relation to aquatic habitats and were used to inform the final layout. While the aquatic specialist's core findings remained consistent between the March and May 2025 reports, the avifaunal team applied a more targeted approach to buffer design. This included shaped buffers informed by empirical data and ecological modelling, which are increasingly used in environmental assessments to balance ecological

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				their transmission line. (Appendix 6)  The adjustment further justifies the four (4) proposed turbines on the farm Windhoek which were in narrow spaces between constrains.	protection with technical feasibility. The shaped buffers were designed to avoid unnecessary exclusion of areas where risk was determined to be low, while maintaining protection for high-sensitivity zones. The final layout was developed through an iterative process that considered ecological constraints, engineering requirements, and stakeholder input. Turbine placement in narrow corridors between sensitive areas was reviewed, and where feasible, adjustments were made to avoid overlap with high-risk zones. The Environmental Management Programme (EMPr) includes provisions for pre-construction walkdowns by specialists to verify habitat sensitivity and refine turbine siting accordingly.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Specialist recommended that turbines should be excluded in narrow spaces < 500 m between constraints, no-go and high-risk areas, because birds and bats are free foragers with unpredictable flight behaviour. This adjustment is therefore unethical, unprofessional, and highly controversial.	
				1.7. AfriAvian denied knowledge about the tagging of a female martial eagle when they were approached on 11 December 2024	The concern regarding AfriAvian's initial response about the tagged female Martial Eagle and its subsequent use in the May 2025 avifaunal report is noted. The tracking data was used to inform the delineation of exclusion zones and to better understand the movement patterns of the species within the project area. This data contributed to the development of shaped buffers and risk modelling, which are standard tools in avifaunal impact assessments. While the initial communication may have led to confusion, the inclusion of

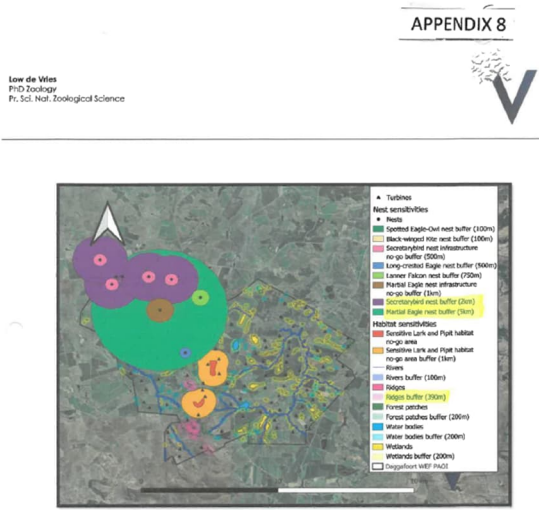
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				(Appendix 7)  In the meantime, AfriAvian used that data selectively in their specialist's report but inexplicably neglected to inform us that it exists.	the data in the final report was intended to strengthen the scientific basis of the assessment. The specialist's role is to interpret available ecological data to inform mitigation strategies, and the use of tagged data once verified was consistent with that objective. The EAP coordinated the integration of specialist inputs and ensured that the final report reflected the most current and relevant information available at the time of submission. Applicant: The I&APs query related to whether another female had been tagged after the initial tagging of the female and juvenile in April 2024. The avifaunal specialist's response was valid, as no such tagging was known, or took place, at the time, and it was

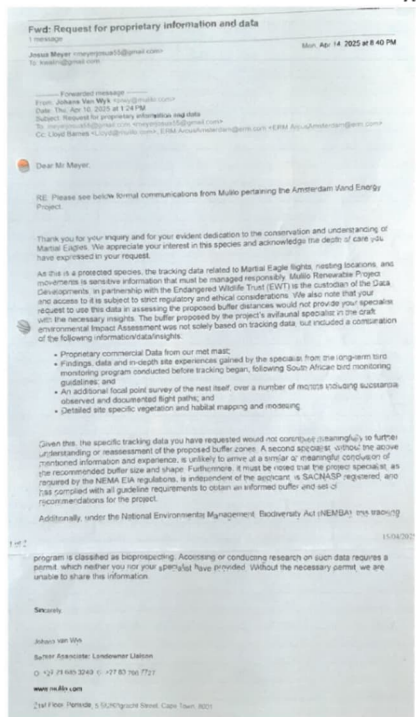
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Not very transparent but highly suspicious behaviour of AfriAvian.	appropriate to confirm and verify the information.
				1.8. AfriAvian claimed in his March 2025 and May 2025 specialist report (Par 5.8.7.1) that a flight risk modelling of the martial eagles tagged data was not conducted due to the limited number of birds and temporal span of the tagged data. The same data seems to be sufficient to conduct sophisticated models for mitigation recommendation on the movement of the Martial Eagle? Highly contradictory approach.	The observation that flight risk modelling was not conducted, yet the same data was used to inform mitigation recommendations, is noted. However, the interpretation that this is contradictory is not accurate. AfriAvian stated in their March and May 2025 specialist reports that formal flight risk modelling was not undertaken due to the limited sample size (two tagged individuals) and the temporal span of the data. This limitation meant that a statistically robust predictive model could not be developed with high confidence. However, the available GPS tracking data still provided valuable insight into the movement patterns, foraging range, and habitat use of the tagged Martial Eagles.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					These insights were used to inform precautionary mitigation measures, including the delineation of shaped exclusion zones and turbine siting recommendations. This approach is consistent with standard avifaunal assessment practice, where even limited but verified data can be used to guide risk-informed decisions, provided it is interpreted conservatively and transparently. The EAP was informed by the Endangered Wildlife Trust (EWT) that the tagging was conducted under a valid permit issued in terms of the Mpumalanga Nature Conservation Act, 10 of 1998. If any irregularities in the permitting process are later confirmed, they would be addressed by the relevant conservation authority. However, this does not automatically render the data

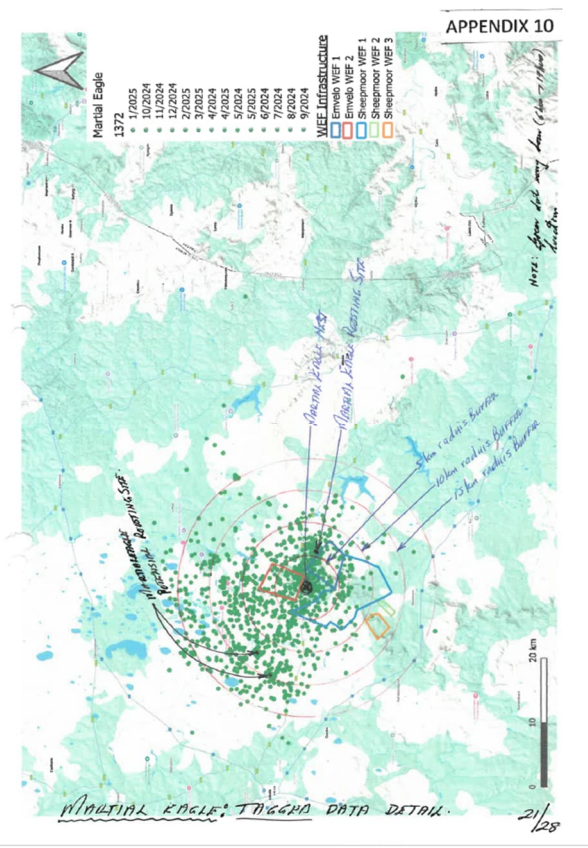
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					unusable or unsuitable for inclusion in the EIA process. The data was used to strengthen the scientific basis of the assessment and to support the development of defensible mitigation strategies
				1.9. The recommended exclusion buffer for the Martial Eagle by AfriAvian is primary based on the illegal obtained satellite data and cannot be used in both their May 2025 final reports. The only alternative is to return to the more proven circular buffers around breeding sites which are general accepted by most avifaunal specialists. The Martial Eagle specialist of EWT, dr Gareth Tate, recommended a circular no-go buffer zone around a Martial Eagles nest of six (6) km. Dr Andrew Jenkins of Avisence recommended the following buffer in his peer review report of 9 April 2025: "Application of a larger protective buffer around the Martial Eagle nest (of at least 6 km) is the	The recommendation of a shaped exclusion buffer for the Martial Eagle in the May 2025 Avifaunal Specialist Report was based on site-specific data, including GPS tracking information, habitat use, and observed flight behaviour. While the data set was limited in size, it provided valuable insight into the spatial ecology of the tagged individuals and was used to inform a precautionary, risk-based approach to turbine siting. The use of shaped buffers, rather than fixed-radius circular buffers, reflects a growing trend in avifaunal impact assessments where empirical data is available. This approach allows for more

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				only, appropriately conservative way to mitigate impact risk in this instance, especially given that the report acknowledge that the tracked eagle spent 21% of the recorded flight time > 6 km away from the nest site." The avifaunal specialist Dr Low de Vries from Volant applied a buffer zone of five (5) km around the Martial Eagle nest on the Daggafoort	accurate alignment of exclusion zones with actual habitat use and movement corridors, rather than applying uniform distances that may not reflect local conditions. The shaped buffer applied in this case was developed to avoid high-use areas while maintaining flexibility in layout design. It is acknowledged that other specialists, including Dr Gareth Tate (EWT), Dr Andrew Jenkins (Avisense), and Dr Low de Vries (Volant), have recommended circular buffers of 5–6 km in other contexts. These recommendations are based on broader conservation principles and are valid in the absence of site-specific data. However, in this case, the shaped buffer was informed by actual tracking data and was applied conservatively to reduce collision risk. The suggestion that the data was "illegally obtained" is noted. The EAP and applicant were informed by the

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				WEF. (Appendix 8)  Low de Wiles PhD Zoology Pr. Sci. Nat. Zoological Science APPENDIX 8 Figure 12. Preliminary turbine layout and avifaunal sensitivities for the Daggaboort WEF. At present, a number of road upgrades and new roads are proposed within sensitive habitat for avifauna. Where new roads are likely to encroach within 1km of the nest sites for SCC, such as the two 2km Secretarybird nest buffers, construction should take place outside of the peak breeding period (Aug-Oct) until any chicks have fledged successfully. 500 m infrastructure free buffers have been assigned to these Secretarybird nests. Ironically, AfriAvian themselves applied a five (5) km buffer zone around the Martial Eagle nest in their avifaunal specialist report for the Phefumula	Endangered Wildlife Trust (EWT) that the tagging was conducted under a valid permit issued in terms of the Mpumalanga Nature Conservation Act, 10 of 1998. If any irregularities in the permitting process are confirmed, they would be addressed by the relevant conservation authority. This does not automatically render the data unusable or unsuitable for inclusion in the EIA process. The data was used to strengthen the scientific basis of the assessment and to support the development of defensible mitigation strategies. The data and methodology used to assess avifaunal impacts particularly those relating to the Martial Eagle are scientifically credible, precautionary in nature, and aligned with best practice in environmental assessment. The Environmental Management Programme (EMPr) includes provisions for ongoing monitoring and adaptive management to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				(Appendix 15) 8/14/25, 1:17 PM 26250614_136947.jpg APPENDIX 15  This data was selective used by AfriAvian in his reports to conduct no-go zones. These buffers	requirements. Furthermore, Dr. Low de Vries is a bat specialist and SACNASP-registered Zoological Scientist, and his expertise does not necessarily qualify him as an avifaunal specialist for site-specific bird assessments.

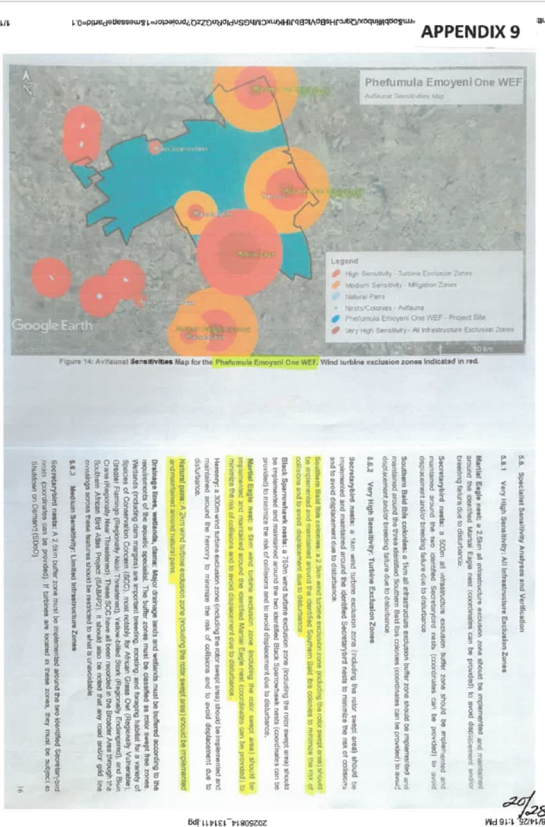
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				and collusion risk modelling depends highly on several unproven assumptions. The same data of the tagged eagles were eventually obtained through MTPA. The hourly daytime positions of the female martial eagle (1372) were plotted and gave a clear indication where the female eagle moved during the 14-	

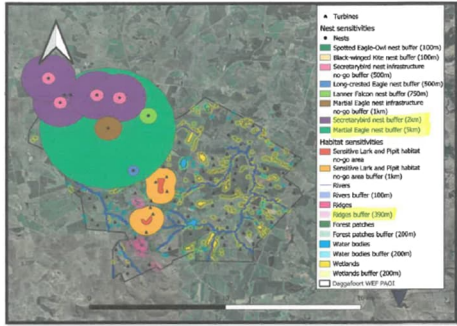
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				month period. (Appendix 10) APPENDIX 10 	
				It reveals clearly that recommended buffers of AfriAvian is inadequate and that was the	

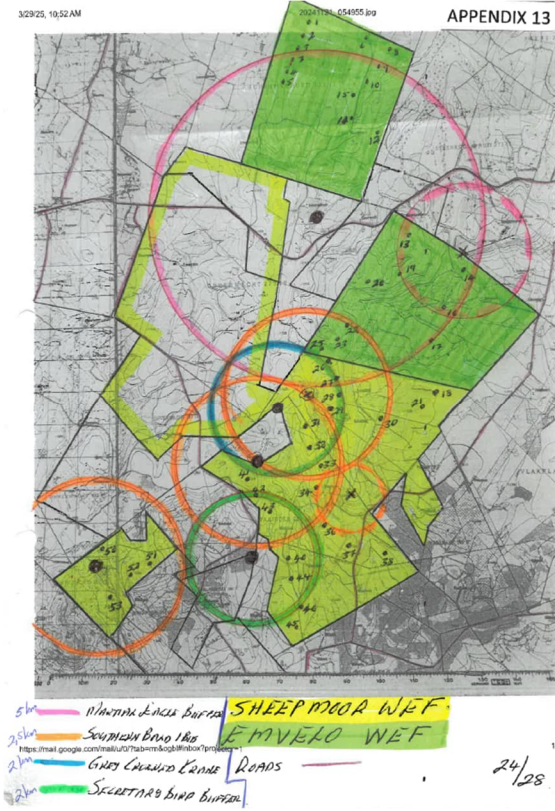
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				predominant reason while Mulilo refused to reveal the data to the I&APs. The flight data obtained from the tagged female martial eagle clearly indicates that the shaped no-go zone calculate by AfriAvian is totally inadequate and absurd. According to the tagged data a no-go zone often (10) km radius will be more appropriate to secure the survival of the two Martial Eagles	
				1.10. On the 15 January 2025 an active breeding nest of a Grey Crowned Crane was reported to	Applicant: The presence of Grey Crowned Cranes is acknowledged, and specialist surveys followed standard protocols over multiple seasons. Protection is provided through wetland buffers in place, turbine setbacks, and operational monitoring, with adaptive measures applied if active nests are confirmed during construction or operations, noting that cranes do not always breed in the same locality year on year.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				AfriAvian. (Appendix 5) 	Buffer zones from other projects (e.g., Daggafoort, Ntabande) cannot be directly applied here. Each site has unique habitats, species sensitivities, and monitoring data; copying buffers from higher-sensitivity projects without site-specific evidence does not meet minimum avifaunal reporting requirements. Furthermore, Dr. Low de Vries is a bat specialist and SACNASP-registered Zoological Scientist, and his expertise does not necessarily qualify him as an avifaunal specialist for site-specific bird assessments.

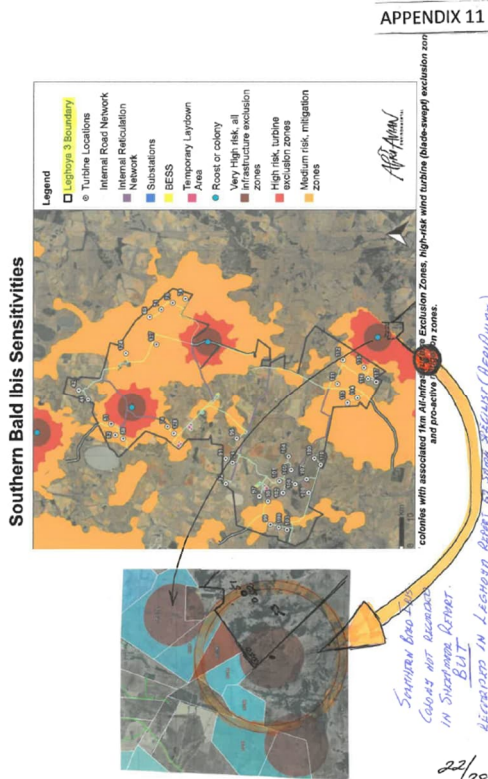
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Although it is an endangered bird species the reported breeding nest, in the middle of a natural pan, was not investigated nor recorded by AfriAvian in their report of March 2025 and May 2025. AfriAvian also failed to allocate this breeding site during their claimed wetland site surveys in December 2024 to February 2025. A clear example of their defective site surveys. AfriAvian applied a two (2) km buffer around similar natural pans in their avifaunal report for the Phefumula Emoyeni One WEF project.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				(Appendix 9) APPENDIX 9 	Dr Low de Vries of Volant recommended a circular no-go zone of three (3) km around a

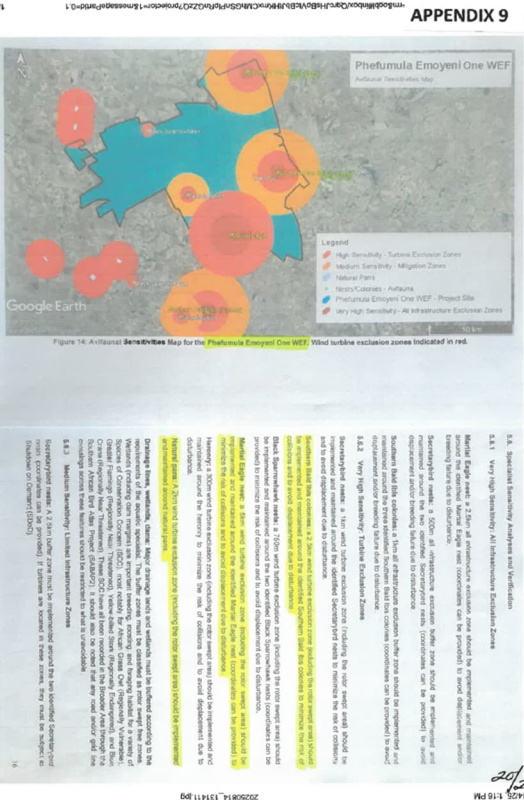
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Wattle Crane nest and a 1 km turbine exclusion zone around the Grey Crown Crane (Appendix 8) APPENDIX 8 Low de Wiles PhD Zoology Pr. Sci. Nat. Zoological Science  Figure 12. Preliminary turbine layout and avifaunal sensitivities for the Daggafort WEF At present, a number of road upgrades and new roads are proposed within sensitive habitat for avifauna. Where new roads are likely to encroach within 1km of the nest sites for SCC, such as the two 2km Secretarybird nest buffers, construction should take place outside of the peak breeding period (Aug-Oct) until any chicks have fledged successfully. 500 m infrastructure free buffers have been assigned to these Secretarybird nests. Therefore, a circular no-go buffer of 2 km is more appropriate around the breeding site of the Grey Crowned Crane because wetland buffer	

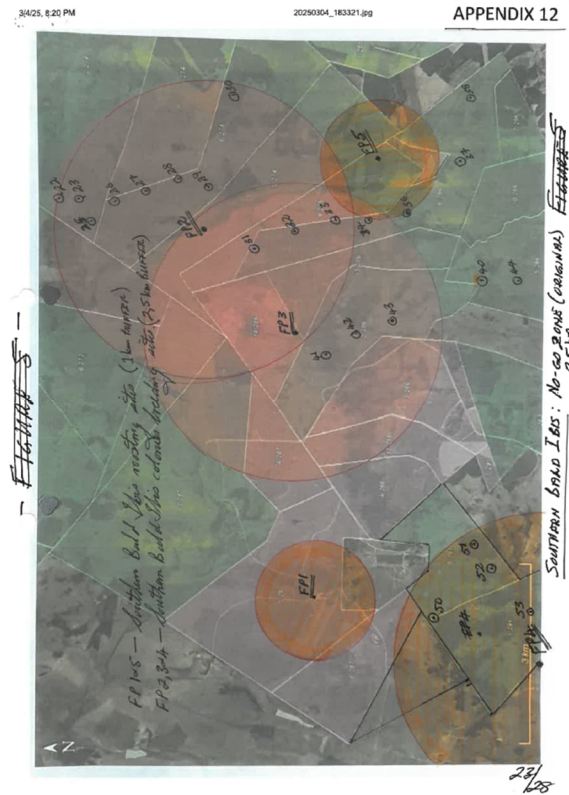
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				alone not big enough. (Appendix 13) 3/29/25, 10:52 AM 20241119_054055.jpg APPENDIX 13  5km RIMMERS LANE BURTON 35km SOUTHERN BALD IBIS 2km GREAT CHALKED LANE 2km SECRETARY BIRD BURTON SHEEP MOOR WEF EMVELO WEF ROADS 24/28	
				1.11. AfriAvian failed to allocate a breeding site of the Southern Bald Ibis colony on the Windhoek farm	Applicant: The reference to AfriAvian's prior survey omissions on a different

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				(Previous Sheepmoor WEF 3) during their first site surveys. This breeding site was pointed out to AfriAvian bird monitoring specialist during their first site surveys but they failed to confirm it. Another proof of their defective site surveys. Ironically, AfriAvian recorded this breeding colony in their Leghowa 3 WEF avifaunal specialist report of May	project (Windhoek/Sheepmoor 3) is not directly relevant to the current process. For the Emvelo/Sheepmoor WEF, avifaunal concerns have been comprehensively assessed and addressed, including the implementation of Southern-Bald Ibis buffer zones totaling almost 2,000 ha—well above current industry norms of 1 km. These measures go beyond standard requirements and are specifically designed to mitigate potential impacts on Southern Bald Ibis colonies, demonstrating a conservative and responsible approach to avifaunal protection. While it is claimed that AfriAvian was made aware of the Southern Bald Ibis breeding site during prior surveys, the omission in their report does not undermine the current assessment. For the Emvelo/Sheepmoor WEF, all relevant avifaunal concerns have been thoroughly identified, assessed, and mitigated. AfriAvian's

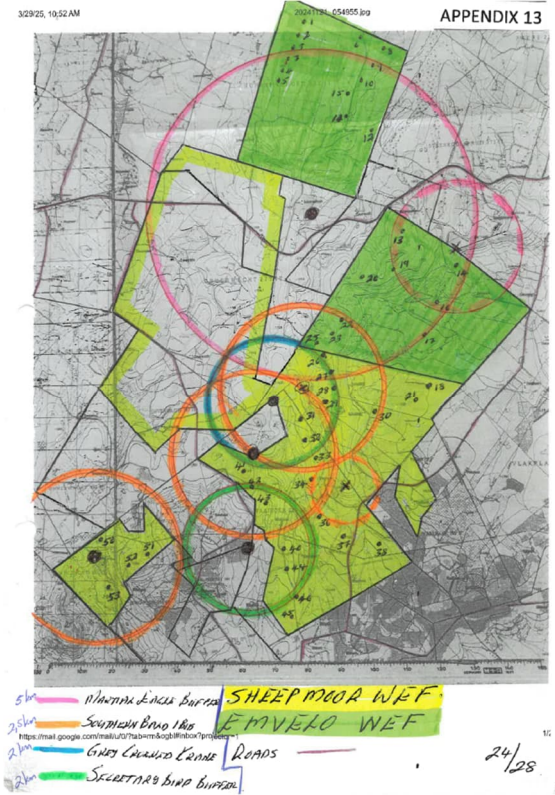
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				2025 for RedCap (Appendix 11). APPENDIX 11  AfriAvian make use of the opportunity to adjust several controversial details in their May 2025	2.5 km buffer in Phefumula Emoyeni One was a high-level, scoping-phase measure, and cannot be directly compared to our site-specific FEIR assessment, which reflects different location, colony sizes, habitat use, and multi-level mitigation. The shaped buffers referenced cannot be applied here, as our assessment is based on comprehensive, site-specific data covering all seasons and reflects conservative, over-buffered mitigation tailored to the actual colonies and habitat.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				report, this important location of another Southern Bald Ibis colony site was inexplicable not added? AfriAvian applied a 2,5 km circular buffer around the Southern Bald Ibis breeding colonies in their avifaunal report for the Phefumula Emoyeni One	

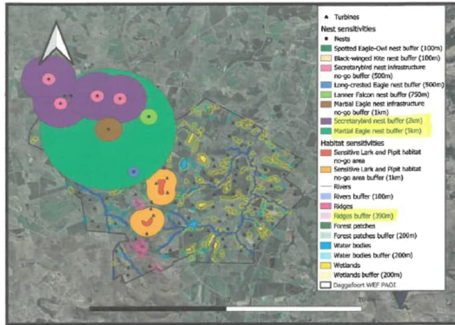
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				WEF project. (Appendix 9) APPENDIX 9  Figure 14: Aerial Sensitivity Map for the Phetumula Emoyeni One WEF. Wind turbine exclusion zones indicated in red.	AfriAvian also originally recommend a 2,5 km circular exclusion zone around the two Southern

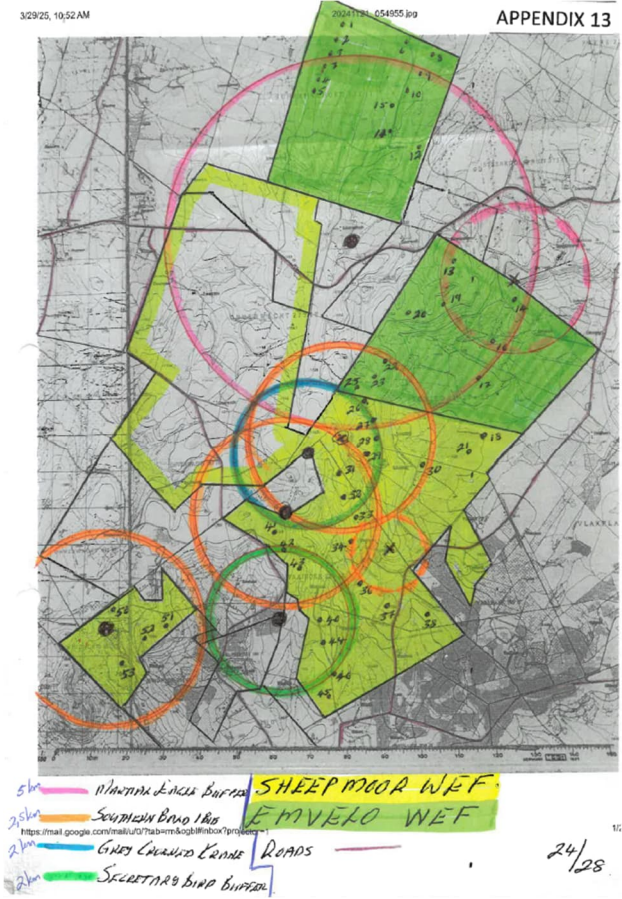
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Bald Ibis colonies, FP2 and FP3, in the Sheepmoor and Emvelo WEF's. (Appendix 12) 	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Mr Lloyd Barnes of Mulilo and AfriAvian apparently collectively define afterwards the current shaped buffers. They also rely strongly on the flawed site survey data which excluded the four (4) summer months of the year. These two actions are not acceptable. Therefore, the shaped exclusion zones are unacceptable and a circular buffer of 2,5 km as originally applied by AfriAvian must be reinstated around all three (31 Southern Bold Ibis colonies	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				sites. (Appendix 13) 	
				1.12. AfriAvian failed to allocate a Secretarybird breeding nest on the farm Klipfontein as pointed	The concern regarding the Secretarybird nesting site on the farm Klipfontein is

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				out to them by Mr Pikkie Vorster. Although the nest might not have been active during their site visits, it was clearly identified in photo presented by Mr Vorster and should have been recorded. The thorn tree where the nest is located was unfortunately damaged by a runaway veldfire in October 2024. The tree has fortunately recovered and hopefully will be used again as a breeding site because still moved around in the area. AfriAvian recommend a one (1) km turbine exclusion zone around the Secretary bird nest in their Leghoya WEF scoping report which is totally inadequate. The avifaunal specialist Dr Low de Vries from Volant applied a buffer zone of two (2) km around the Secretary bird nest in his Daggafoort	noted. The avifaunal specialist conducted multiple site visits across seasons and recorded nesting sites based on confirmed field observations. While the nest in question may have been pointed out during a site visit, it was not confirmed as active or occupied at the time of assessment. In line with standard practice, only verified nesting sites are formally recorded in the impact assessment. The specialist's recommendation of a 1 km turbine exclusion zone around Secretarybird nests is based on species-specific flight behaviour, habitat use, and collision risk modelling. This buffer is consistent with national guidelines and has been applied in other wind energy assessments. It is acknowledged that other specialists, such as Dr Low de Vries, have applied more conservative buffers (e.g., 2 km) in different project

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				WEF specialist report. (Appendix 8) APPENDIX 8 Low de Wiles PhD Zoology Pr. Sci. Nat. Zoological Science  Figure 12. Preliminary turbine layout and avifaunal sensitivities for the Daggfoort WEF At present, a number of road upgrades and new roads are proposed within sensitive habitat for avifauna. Where new roads are likely to encroach within 1km of the nest sites for SCC, such as the two 2km Secretarybird nest buffers, construction should take place outside of the peak breeding period (Aug-Oct) until any chicks have fledged successfully. 500 m infrastructure free buffers have been assigned to these Secretarybird nests. 8) Therefore, a 2 km turbine exclusion zone is more appropriate buffer around the Secretary bird	contexts. Buffer distances vary depending on terrain, species sensitivity, and available data. In this case, the buffer strategy was developed using site-specific ecological data and a precautionary approach. The Environmental Management Programme (EMPr) includes provisions for pre-construction walkdowns to verify sensitive habitats, including potential nesting sites. Should the Secretarybird nest be confirmed as active during this phase, turbine siting will be reviewed and adjusted accordingly to ensure adequate protection. The project team remains committed to implementing scientifically defensible mitigation measures and to ensuring that turbine placement respects

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				nesting site (Appendix 13) 	ecological sensitivities and supports the conservation of priority species. Applicant: Buffer zones from other projects (e.g., Daggafoort, Ntabande) cannot be directly applied here. Each site has unique habitats, species sensitivities, and monitoring data; copying buffers from higher-sensitivity projects without site-specific evidence does not meet minimum avifaunal reporting requirements. Furthermore, Dr. Low de Vries is a bat specialist and SACNASP-registered Zoological Scientist, and his expertise does not necessarily qualify him as an avifaunal specialist for site-specific bird assessments.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				1.13. Above put the integrity, credibility, and independence of the AfriAvian report under severe suspicion and recommendations for turbine exclusion zones around priority bird species in their reports should be rejected and replaced by circular buffers as applied by other specialists. (Appendix 13) Martial Eagle = 5 km circular buffer (APPENDIX 8/9) Grey Crowned Crane = 2 km circular buffer (APPENDIX 9) Southern Bald Ibis = 2,5 km circular buffer (APPENDIX 8 / 9) Secretary bird = 2 km circular buffer (APPENDIX 8/9)	It is acknowledged that other specialists, including Dr Gareth Tate, Dr Andrew Jenkins, and Dr Low de Vries, have recommended circular buffers of 2–6 km in other projects. These recommendations are valid in contexts where detailed movement data is unavailable or where a conservative approach is warranted. In this case, the shaped buffers were developed using GPS tracking data and field observations to ensure that high-use areas were avoided while maintaining layout flexibility. The recommendation to reject AfriAvian's turbine exclusion zones and replace them with circular buffers is noted. The avifaunal specialist applied shaped buffers in this assessment based on site-specific data, including terrain, land use, and observed flight behaviour of priority bird species. This approach reflects current best practice in avifaunal impact assessments, where shaped

APPENDIX 8

Low de Vries
PhD Zoology
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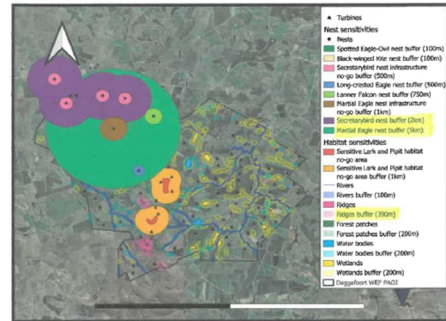


Figure 12. Preliminary turbine layout and avifaunal sensitivities for the Daggafloort WEF

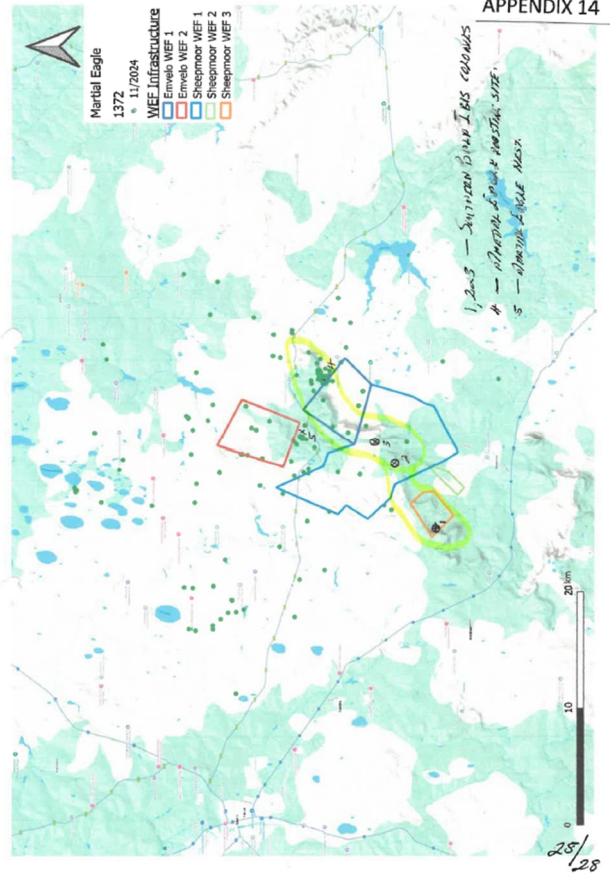
At present, a number of road upgrades and new roads are proposed within sensitive habitat for avifauna. Where new roads are likely to encroach within 1km of the nest sites for SCC, such as the two 2km Secretarybird nest buffers, construction should take place outside of the peak breeding period (Aug-Oct) until any chicks have fledged successfully. 500 m infrastructure free buffers have been assigned to these Secretarybird nests.

buffers are increasingly used to align exclusion zones with actual habitat use and movement corridors, rather than applying uniform distances that may not reflect local ecological conditions.

The shaped buffers applied for the Martial Eagle, Southern Bald Ibis, Grey Crowned Crane, and Secretarybird were informed by species-specific risk assessments and are supported by mitigation measures outlined in the Environmental Management Programme (EMPr). These include turbine micro-siting, pre-construction walkdowns, and adaptive management protocols to ensure that sensitive habitats are protected. The credibility and independence of the specialist were confirmed through their professional registration, declaration of independence, and adherence to the requirements of Appendix 6 of the EIA Regulations. The specialist's methodology and findings were incorporated into the final EIA Report.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				APPENDIX 9 Figure 14: Aerial Sensitivity Map for the Phefumula Emoyeni One WEP. Wind turbine exclusion zones indicated in red. 14 20250814_131411 B9	
2				2. <u>Ridgeline Buffers</u>	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Steep rocky ridgelines spread across the entire escarpment where the Sheepmoor WEF and Emvelo WEF are located. According Dr Low de Vries of Volant Environmental those ridgelines serve as sensitive habitat for avifaunal for the following reasons	
				2.1. Great perching sites for raptors to use as vantage point when searching for prey	The ecological sensitivity of steep rocky ridgelines within the Emvelo and Sheepmoor Wind Energy Facility project areas is acknowledged. These landforms are recognised as important habitat features for avifaunal species, particularly raptors and priority species such as the Southern Bald Ibis and Martial Eagle. Their role as perching, nesting, and flyway corridors is well established and supported by both field observations and specialist input.
				2.2. Flyways for raptors and large priority species which use the thermals created by the change in topography to move around.	
				2.3. Nesting and roosting sites.	
				This is proven by the currently three (3) active nesting sites of the Southern Bald Ibis, the nesting and roosting site of the Martial Eagle located around the steep ridgelines. (Appendix 14)	
					The avifaunal specialist considered topographic features, including ridgelines, in the development of exclusion zones and turbine siting recommendations. The presence of active nesting sites in proximity to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					ridgelines was factored into the sensitivity mapping and layout refinement process. While shaped buffers were applied in this project, they were informed by site-specific data, including flight behaviour and habitat use, and were designed to avoid high-risk areas. In addition, the bat specialist recommended a 200 m turbine-free buffer around rocky outcrops, which are common along ridgelines. This recommendation was incorporated into the Environmental Management Programme (EMPr), and turbine siting was reviewed to ensure compliance with this buffer where feasible. The EMPr also includes provisions for pre-construction walkdowns to verify sensitive features and refine turbine placement accordingly.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The bat specialist also calls for a 200m no-go buffer around rocky outcrops in Table 8 of his report as is the case on majority ridgelines. Dr Low de Vries of Volant Environmental applied in his avifaunal report for Ntabande WEF a 390m turbine free buffer around those ridgelines. Similar ridgelines occur in the Emvelo and Sheepmoor proposed WEF's and the same practice should be applied to protect the avifaunal.	It is noted that in other projects, such as the Ntabande WEF, a 390 m buffer was applied around ridgelines. Buffer distances vary between projects depending on species presence, terrain, and available data. In this case, the buffer strategy was developed using a precautionary, site-specific approach and is considered appropriate given the ecological context and mitigation measures in place. The final layout avoids direct placement of turbines on confirmed nesting sites and incorporates spatial buffers to reduce disturbance and collision risk. The project team remains committed to ensuring that turbine siting respects ecological sensitivities and supports the conservation of priority species.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				3. <u>Remotely triggered turbine curtailment and observer-based Shutdown on Demand (SDoD) short falls.</u>	Applicant: Buffer zones from other projects (e.g., Daggafoort, Ntabande) cannot be directly applied here. Each site has unique habitats, species sensitivities, and monitoring data; copying buffers from higher-sensitivity projects without site-specific evidence does not meet minimum avifaunal reporting requirements.
				All the turbines must be provided with remote radar curtailment if application is succeeded. Manually SDoD will be inefficient on its own because	The concerns raised regarding the limitations of observer-based Shutdown on Demand (SDoD) and the need for radar-assisted curtailment are acknowledged. The avifaunal specialist has recommended a multi-tiered mitigation strategy that includes both observer-based SDoD and, where feasible, the implementation of automated curtailment systems such as radar-triggered shutdowns. These measures are designed to reduce collision risk for priority species, particularly large-bodied and less
				3.1.1. most of the turbines is in remote and difficult accessible areas. It will be challenging to transport the people every day in time to all the turbines. The liability of the human factor playing on their cell phones or sleeping is also a reality	
				3.1.2. the movement of people to the turbines will increase human traffic as well as criminal activities and is not advisable with respect to the ground nesting species.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				3.1.3. the fog on the escarpment becomes very dense with limited sight.	manoeuvrable birds such as the Southern Bald Ibis and Martial Eagle.
				3.1.4. The visibility is during thunderstorms also limited The turbine radar curtailment must be proven as effective and WTG must be equipped and tested before the rotor starts turning.	It is recognised that observer-based SDoD has operational limitations, especially in remote or difficult-to-access terrain, and under conditions of poor visibility such as fog or thunderstorms. These limitations are well understood in the wind energy sector and are addressed through the integration of complementary mitigation tools, including turbine micro-siting, buffer zones, and post-construction monitoring. The Environmental Management Programme (EMPr) includes provisions for evaluating the effectiveness of SDoD and adjusting protocols as needed.
				There is no clear indication which turbines will be fitted with radar SDoD. All electronic devices are in danger to be damage by lightning because the WEF will be in a high intensity lightning zone. It runs the risk to be ineffective and must be tested in short intervals with enough stock as backup. There are no official studies or report that confirms the effectiveness of above measures and devices with the enfaces on the effected priority species within this project. Most species tend to cover more distance in flight then the time the turbine rotor takes to stop. (The	The project team is aware that radar-based curtailment systems are still evolving in terms of species-specific effectiveness and operational reliability. While such systems have shown promise in international applications, their

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				southern bold ibis fly between forage and roosting sites at speed of 40-50 km/hr)	performance in high lightning-risk areas and complex topography such as the escarpment requires careful consideration. The EMPr includes a commitment to test and calibrate any installed radar systems prior to commissioning and to maintain sufficient redundancy and backup to ensure operational continuity. It is also acknowledged that certain species, including the Southern Bald Ibis, may fly at speeds that reduce the reaction time available for turbine shutdown. This is precisely why the mitigation strategy does not rely solely on SDoD or radar systems. Instead, it combines spatial avoidance (through buffer zones), turbine siting outside of high-risk corridors, and operational curtailment to reduce cumulative risk.

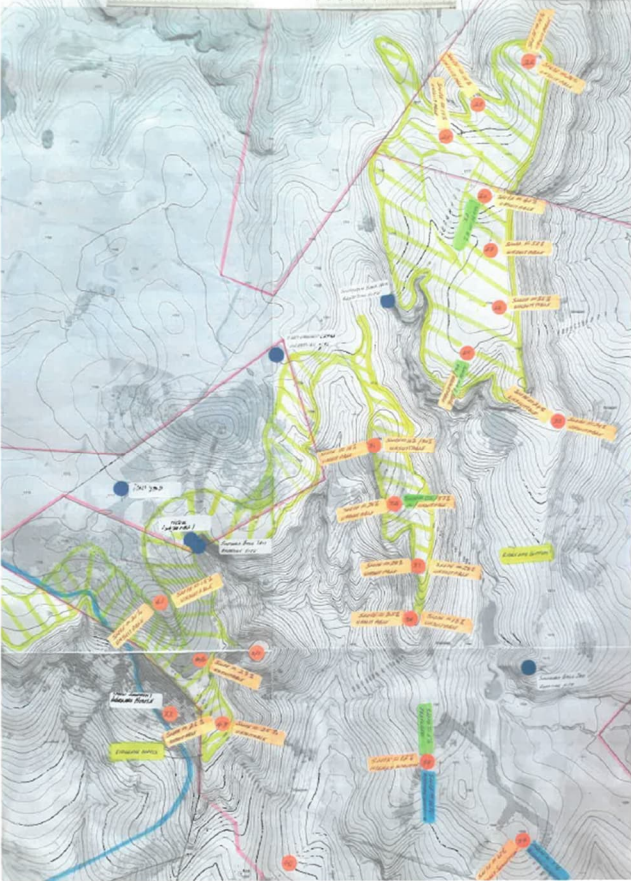
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					In summary, the mitigation strategy reflects a precautionary and layered approach. While no single measure is sufficient on its own, the combined application of spatial, operational, and technological tools is considered appropriate and consistent with current best practice in avifaunal impact mitigation for wind energy facilities.
				4. <u>Mitigation short falls</u>	
				4.1. The principal that preventative considerations should always be consider before mitigation measures are implemented. (Gove et al. 2013)	The principle of prioritising preventative considerations before implementing mitigation measures is fully supported and has guided the Environmental Impact Assessment (EIA) process.
				4.2. Turbines should be excluded in narrow spaces < 500m between constrains, no-go and high-risk areas, because birds are free foragers with unpredictable flight behaviour.	The Avifaunal Specialist Report has assessed the spatial constraints posed by narrow corridors between no-go and high-risk areas, and recognises the importance of maintaining sufficient buffer zones to accommodate the

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					unpredictable flight behaviour of free-ranging bird species.
				4.3. Mitigation measures recommended by AfriAvian is not proven and based on computer models with several assumptions without accredited field test conducted to guarantee effectiveness.	The mitigation measures proposed by AfriAvian are grounded in a precautionary, science-based approach that integrates empirical field data, expert avifaunal knowledge, and advanced spatial modelling techniques. While it is acknowledged that some of these measures—such as flight risk modelling and turbine exclusion zones—are informed by predictive tools, they are not arbitrary. These models are calibrated using site-specific data, including GPS tracking of priority species (e.g., Martial Eagle), direct field observations, and habitat sensitivity mapping.
				4.4. Martial Eagle mitigation models and recommendations must be removed from report because the data used it is illegal obtained.	

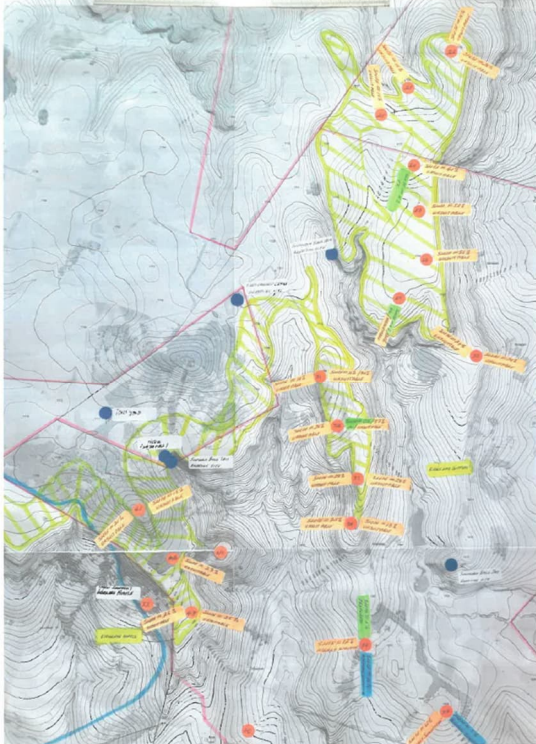
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				4.5. As pointed out by AfriAvian in their avifaunal report that bigger bird (cranes, bald head ibis etc.) with high wing loading is less manoeuvrable in flight and will be in danger to collide even with non-rotating turbines and powerlines.	The avifaunal specialist has incorporated a suite of mitigation measures specifically designed to reduce this risk. These include the strategic micro-siting of turbines away from known flight paths and sensitive habitats, the application of blade patterning to enhance turbine visibility, and the implementation of avifaunal exclusion zones based on species-specific habitat use and movement data.
				4.6. AfriAvian also confirmed in their avifaunal report that some birds (cranes, ex) have better sight in the lateral field of view than frontal which increase the risk of collusion even with the non - rotating turbine and powerlines.	
				4.7. The monitoring of birds been killed by the turbine as included in the BMP and mitigation recommendations are not reliable and distorted figures are recorded. According to me. Kate Webster of Vulpro, the reporting of bird deaths caused by turbines are covered up by rewarding farm workers for removing carcasses to decrease the numbers found. Mulilo already made them guilty to similar practices by not reporting the shooting of the juvenile martial eagle and signing NDA with avifaunal specialist.	To further mitigate collision risk, all turbines located within medium and high avifaunal sensitivity zones will be subject to compulsory Shut Down on Demand (SDoD) protocols. These include both automated systems (using radar and camera-based detection) and proactive curtailment during periods of high bird activity, such as early mornings, late afternoons, and during seasonal migrations. These measures are

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					supported by international best practice and are embedded in the Environmental Management Programme (EMPr)
				B - GAMEFARM	
				We are in progress expanding our existing commercial hunting partnership with Lloyd Safaris. Our target is the international market for commercial hunting which has big potential for expansion and created good revenue with permanent jobs. We are busy establishing a game farm on our farm Waaihoek (P3, P4 and P12) International hunters have become very sensitive for windfarms and any visible wind turbine will have a negative effect on our investment. The following proposed turbines 40,41,42,43,44,45,46,50,51,52 and 53 are not acceptable due to the visual pollution.	The VIA includes mitigation measures such as strategic siting, use of topography to reduce visibility, and maintaining appropriate setbacks from homesteads and high-use areas. These measures have been incorporated into the Environmental Management Programme (EMPr) to ensure that visual impacts are managed throughout the project lifecycle. With respect to the transmission line, it is noted that final alignment and servitude agreements will be subject to landowner engagement and negotiation. No transmission infrastructure will be

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Due to the game farm in progress no additional transmission line can be allowed over the applicable properties. The existing farm workers house insite the proposed game farm is in the process to be moved to site XX on plan. (Appendix 17).	constructed without the necessary legal agreements in place

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				8/14/25, 2:28 PM 20250814_134709.jpg APPENDIX 17  https://mail.google.com/mail/u/0/?tsb=ms&ogbl=box&src=HsBvFKNnWmgDkxzGqTGrhVCxxCZBu?projector=1&messagePartId=0.2 28/25 1/1	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The following proposed wind turbines, 41,42 and 43, is therefore not acceptable due to shadow flickering and noise pollution. The proposed substation behind turbine 42 is also not acceptable due to the potential noise.	
				D - VISUAL IMPACT	
				1. All visual impact as mention in B and C must be addressed.	Your comment has been noted
				2. My mechanic stays on the farm Windhoek in NSR 2. His daughter is on chronical medication for her heart and epileptic. The shadow flickering caused by nearby turbines will trigger her epileptic with fatal consequences. Turbines 51,52 and 53 need to be relocated.	The Visual Impact Assessment (VIA) has considered the potential effects of shadow flicker, including its impact on sensitive receptors such as individuals with photosensitive medical conditions. Mitigation measures have been incorporated into the Environmental Management Programme (EMPr) to ensure that turbine placement and operational protocols minimise the risk of shadow flicker.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				3. Majority of both WEG is located on the verge of the escarpment which are unacceptable because (Appendix 17)  APPENDIX 17	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				3.1. The construction works for the infra structure and platforms will need major earthworks with an irreversible negative effect on the nature.	Applicant: The construction will follow detailed designs and specialist recommendations, with adequate financing allocated to implement best-practice earthworks and rehabilitation measures. All disturbed areas will be restored under the guidance of ecological specialists to minimise long-term impacts.
				3.2. The access roads to turbines will have steep gradients which will cause major erosion if not concreted paved and side drains.	Applicant: Access roads will be engineered to specialist-approved standards, including appropriate gradients, drainage, and surfacing where required. Erosion control measures will be implemented to ensure long-term stability and prevent environmental damage.
				3.3. Proposed turbines will be highly visible which are going to change the sense of place negatively.	The Visual Impact Assessment (VIA) has considered the potential impact of turbine visibility on the surrounding landscape and sense of place. The VIA includes a detailed assessment of visual

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					receptors, landscape character, and the degree of visual intrusion, and proposes mitigation measures to reduce the impact where feasible. These include careful siting of turbines, use of existing topography to screen views, and maintaining appropriate setbacks from sensitive receptors. All mitigation measures recommended in the VIA have been incorporated into the Environmental Management Programme (EMPr), which will guide implementation during construction and operation.
				3.4. Biodiversity specialist prescribes in his report that the rocky outcrop must be avoided but is blindly ignore by the applicant.	The BOR provides a framework for managing residual impacts through targeted mitigation, micro-siting, and offset measures. It also includes commitments to post-construction monitoring and habitat management to ensure ecological integrity is maintained. Interested and Affected Parties (I&APs) are encouraged to consult the revised

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					BOR, which forms part of the final EIA submission,
				3.5. All turbine positions on slopes more than the maximum 14% as specified in Table 0.5 of the draft EIA report must be condemned.	
				D - BATS	
				1. No detail of the specialist in the Appendix	
				1.1. Appendix 1 - Figures	The revised Bat Specialist Report includes updated and corrected bat buffer zones. These buffers were applied during the layout refinement process to ensure that turbine placement avoids high-sensitivity bat habitat wherever technically feasible. The updated report reflects the specialist's ground-truthed findings and provides spatial verification of buffer application.
				1.2. Appendix 2 - CV of Specialist	
				1.3. Appendix 3 - Specialist declaration	
				1.4. Appendix 4 - SACNASP certificate.	
				2. Specialist did not consult with the local farmers to allocate possible roosting sites for bats.	
				3. There are abandoned natural roosting site on the escarpment for bats in the way of rocky outcrops,	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				cliffs, caves, and redundant torbanite mines that have not been investigate by the bat specialist.	
				4. The Bat specialist prescribe in Table 8 of his report that rocky outcrops are no-go areas with 200m buffer. This is blindly ignored by the applicant.	
				E-ARGRICULTURAL	
				1. This income from turbines on the owner's farm got the danger to kept unproductive farmers longer on it. This will put food security of the whole country on the long run in danger.	The footprint of wind energy infrastructure typically occupies less than 2% of the land, allowing agricultural activities to continue uninterrupted on the remaining 98%. Studies show that wind farms can enhance financial stability for farmers, enabling reinvestment into productive agriculture.
				2. A influx of construction workers and work seekers can be expected which will lead to an instability in workforce and communities.	he project includes a Stakeholder Engagement Plan and a Community Health, Safety and Security Plan to manage workforce integration. A “locals first” employment policy and restrictions

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					on overnight stays are in place to minimise social disruption.
				3. The upgrading of road is positive but will lead to easier movement for criminals with criminal activities to escalate rapidly.	Security enhancements such as CCTV cameras and coordinated efforts with local landowners are planned to mitigate crime risks. Improved roads also benefit farming logistics and emergency response.
				4. Gard's used during construction and afterwards is in many cases part of the criminal activities.	All personnel will be vetted, and a Code of Conduct will be enforced. Contractors are liable for damages and misconduct, with dismissal protocols aligned with labour legislation.
				5. The slaughter of bats will have negative effect on the control of insects which then will lead to increased virus animal diseases, (bloutong)	Bat monitoring and mitigation measures are included in the Biodiversity Management Plan. While some mortality may occur, the impact is considered low and manageable with ongoing monitoring.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				6. It is proven that the ultra-low sound and vibration produces by the wind turbines, has a negative effect on the bee colonies. They eventually disappear. This negatively influence the pollination of agriculture crops. It will also have a negative influence on the biodiversity of the grasslands.	No evidence was found in the EIA to support claims of wind turbines causing bee colony collapse. The site design avoids sensitive habitats, and biodiversity monitoring will track any unforeseen impacts.
				7. The presence of wind turbines make crop spraying impossible. The spraying drome are not powerful enough to follow the landscape profile, very sensitive for wind and much more time consuming than crop spraying by aeroplane. This are not a feasible alternative for crop spraying as claimed in specialist report. The crop sprayer requires at least a 1,5 km clearance next to the site where it is spraying. Turbines 31, 41 Ind 43 are too close to my crop lands must be relocated	Ground-based and drone spraying are viable alternatives. The small footprint of turbines does not significantly hinder agricultural operations, and turbine placement has been adjusted to avoid key crop areas.
				8. Turbines and powerlines lead tp the increase of veld fires due to movement of people as well as possible failure of turbines. Due to the inaccessible mountainous area of the escarpment air support (bombers) is frequently use to assist	Fire risk is acknowledged and mitigated through agreements with landowners, fire management protocols, and compensation mechanisms. The layout

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				in with veldfires. It will not be possible due to the turbines. Veldfires can then easily escalate into the neighbouring plantation with huge financial consequences.	avoids high-risk zones, and strategic planning supports fire response.
				9. Turbines are likely to change the rainfall pattern especially from the east. The lifesaving dew and mist will disappear which will escalate the midsummer drought.	There is no scientific evidence in the EIA or supporting literature that wind turbines alter rainfall patterns or eliminate dew/mist. The claim remains speculative and unsubstantiated.
				F- MICROCLIMATE	
				The basic scientific mechanism underlying microclimates is that wind turbines alter the surface meteorology through decreased wind speeds and turbulent mixing (Keith et al, 2004; Armstrong et al., 2014) - Wind farms alter the local microclimate by increase near- surface temperatures when the descending blades of the wind turbines bring drier air down and the ascending blades of the wind turbines move moister air up. The turbulence generated by wind turbine rotors enhance this vertical mixing	The potential for wind energy facilities to influence local microclimates through mechanisms such as vertical mixing, changes in surface temperature, and altered humidity levels is recognised in international literature. However, under South Africa's current Environmental Impact Assessment (EIA) framework governed by the National Environmental Management Act (NEMA), microclimate impacts are not listed as a mandatory

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				- increase in near-surface temperatures cause lower humidity rates and higher evaporation rates downwind of the turbine - lower humidity reduces soil moisture levels significantly (3 to 4,5%), leading to drier - conditions downwind, which impact on crop yields and plant health - dew point is the temperature at which air becomes saturated with moisture. Since the occurrence of dew is contingent on near-surface moisture and atmospheric stability, the presence and duration of dew within wind farms, particularly downwind of turbines, is negative impacted by the lower humidity that turbine-induced mixing bring about - wind farms aggravate the soil drying in grassland areas, which have impacts on grassland ecosystems - these microclimate changes also influence other ecosystem processes, including greenhouse	specialist study unless specific thresholds or site sensitivities trigger such a requirement.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				- gas emissions and the carbon intensity of electricity generation. Reference - Embry-Riddle Aeronautical University - "Wind Turbines Affect Humidity Over Crop Fields, New UAS Measurements Confirm" - MDPI - "Wind Farms and Humidity" - ERAU - "Wind Turbines Affect Humidity Over Crop Fields" - I E R - "Wind Farms Raise Temperatures at the Surface level" - Gang Wang - "Wind farms dry surface soil in temporal and spatial variation" - Gang Wang - "Wind turbine operation influences near surface air temperature and humidity" - Lee M Millar - "Climatic Impacts of Wind Power" Turbines are likely to change the rainfall pattern especially from the east. The lifesaving dew and mist will disappear which will increase the midsummer drought on all my properties.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Above will have a negative influence on all my properties and needs detail microclimate investigation by specialist as previous requested my Mpumalanga Department.	
				G - CONTRAVERSAL CONDUCT by APPLICANT / EAP.	
				1. No specialist contacted me as registered I&AP because Mulilo abstain my contact details from them. Josua Meyer Trust was shown as I&AP on the list but without any contact detail. This was confirmed by the Sosial specialist when accidental met at Mr Jan Robberts place. Only the avifaunal specialist notifies us before conducting site surveys.	There is no legal requirement in the EIA Regulations for individual specialists to contact I&APs directly. In addition, the Protection of Personal Information Act, 2013 (POPIA) restricts the disclosure of personal information, including contact details, to third parties without the explicit consent of the data subject. The Avifaunal Specialist contacted affected landowners directly prior to fieldwork as this was considered necessary for site access arrangements.
				2. No public meetings took place concerning the Sheepmoor / Emvelo proposed WEF.	The comment regarding the absence of public meetings is acknowledged. In terms of the EIA Regulations, 2014 (GN R982 of 2014, as amended), Regulation

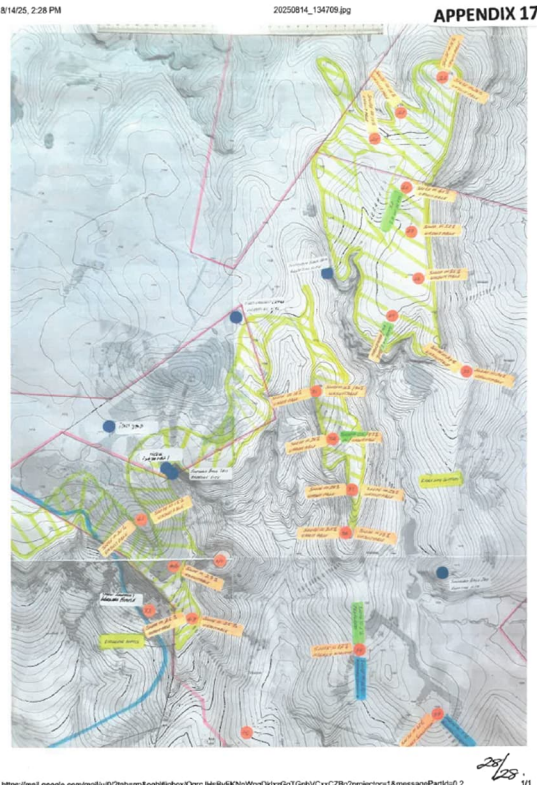
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					41 outlines the methods through which I&APs must be notified of the availability of reports and opportunities to comment. These methods include written notices, site notices, newspaper advertisements, and direct communication with registered I&APs. The Regulations do not prescribe that public meetings must always be held, but rather that appropriate and reasonable measures must be taken to notify and provide I&APs with an opportunity to participate meaningfully. For the Sheepmoor / Emvelo Wind Energy Facility, public participation was undertaken through a combination of: • Direct written notifications (emails and registered post) to all I&APs on the database, • Newspaper advertisements, and • The placement of site notices at strategic public locations.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					No formal public meetings were convened, as the level of interest expressed during the initial phases of engagement did not indicate the need for such meetings. Instead, individual engagements with affected landowners and I&APs were arranged where specific requests were made or where project-specific clarification was required.
				3. Mulilo signed an NDA with EWT and AfriAvian concerning the tagged data of the martial eagle to kept detail secret and hidden from the I&AP's.	Applicant: The NDA signed with EWT and AfriAvian concerns proprietary telemetry data and is a standard industry practice to protect sensitive species information, particularly for high-risk raptors like Martial Eagles, to prevent harm or disturbance.
				4. The tagged data of the martial eagles was used selectively in the avifaunal report but Mulilo refuse to share the tagged data with the I&AP's.	Applicant: The use of the telemetry data in the avifaunal report was appropriate, scientifically justified, and in line with ethical considerations; sharing raw tagged data publicly could pose

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				That prevent the I&APs from their right to obtain independent evaluations.	significant conservation risks and is not a standard requirement.
				5. There was also an attempt from Mulilo to silence MTPA by approaching them to sign an NDA.	Applicant: There was no attempt to “silence” MTPA; any NDAs discussed are standard practice to protect sensitive species data, not to prevent regulatory engagement.
				6. The applicant used illegal obtained data in their avifaunal specialist report and the EAP allows it.	Applicant: The tagged data used in the avifaunal specialist report support scientifically robust conclusions, and the resulting mitigation measures remain valid and effective in protecting the species.
				7. My request for 'n meeting with Mulilo in February 2025 was denied by them. After my third request Mulilo eventually meet with us on the 11th hour, 4 August 2025. Coincidental just after we revealed the illegal status of the tagged data. Almost 6 months later!!	Applicant: Meeting requests were managed professionally; the August 4 meeting reflected scheduling constraints and project realities, not any deliberate delay linked to data disclosure.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				8. Mulilo ignore the biodiversity specialist instruction to avoid the rocky outcrops by locating majority of turbines on the verge of the rocky outcrops. (Appendix 17)	The BOR outlines the ecological importance of rocky outcrops and includes mitigation measures to manage residual impacts, including micro-siting, habitat buffers, and post-construction monitoring. Interested and Affected Parties (I&APs) are encouraged to consult the revised BOR, which provides detailed justification for layout decisions and the measures proposed to ensure ecological integrity is maintained

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				8/14/25, 2:28 PM 20250814_134706.jpg APPENDIX 17 https://mail.google.com/mail/u/0/?ui=map&aslibbox=Qzrc-HuBvFNkNwmgDkxGqTGrHVCoxCZBr?projection=1&messagePartId=0.2 29/125 1/1	
				9. Mulilo ignore the Bat specialist requirement of a 200m turbine free buffer around the rocky	The revised Bat Specialist Report includes updated and corrected bat buffer zones. These buffers were applied

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				outcrops by locating majority turbines right on the verge of the rocky outcrops (Appendix 17)  The image is a topographic map titled 'APPENDIX 17' showing a rugged terrain with contour lines. Several yellow lines represent proposed turbine placement paths or boundaries. Red dots are placed along these paths, indicating specific turbine locations. Some labels like 'Turbine 1', 'Turbine 2', etc., are visible. The map also shows a river or stream at the bottom. The text '8/14/25, 2:28 PM' and '20250814_134709.jpg' are at the top. A URL is at the bottom.	during the layout refinement process to ensure that turbine placement avoids high-sensitivity bat habitat wherever technically feasible. The updated report reflects the specialist's ground-truthed findings and provides spatial verification of buffer application.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				10. Mulilo blindly ignore Social specialist mitigation recommendations in his report (Table 4.12/13/14) to engage with I&APs about concerns on powerline and turbine placements	All mitigation measures recommended by the Social Impact Assessment (SIA) and Visual Impact Assessment (VIA), including those outlined in Tables 4.12, 4.13, and 4.14 of the SIA, have been considered and incorporated into the Environmental Management Programme (EMPr).
				11. Mulilo decide on the transmission line route without consent or agreements from the affected land owners.	Servitude agreements are negotiated directly between the project proponent (in this case, the applicant) and affected landowners, typically after the EIA process has confirmed the environmental acceptability of the proposed route. These agreements detail the location, extent, access arrangements, and maintenance responsibilities associated with the transmission infrastructure. The absence of signed servitude agreements at the EIA stage does not invalidate the assessment, as the EIA is intended to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					inform decision-making and guide subsequent landowner engagement.
				12. Mulilo went further and just draw an alternative transmission line route through Mr Braam Moody farm. He was never part of the proposed windfarm nor contacted by Mulilo.	The draft EIA report included an alternative grid connection layout and this is not the preferred route. Mr B Moodie's opposition to any overhead lines crossing his land has been noted. The applicant is committed to engaging with yourself following a decision on the EA, in order to ensure that the layout aligns with your operations
				13. When landowners disagree with Mulilo they were threatened with the court. It happened with Mr Jan Robberts and Mr Pikkie Vorster	Applicant: The applicant refutes this. The applicant has endeavoured to engage professionally with I&APs.
				14. Request for the relevant documentation concerning the extension of 3 month to submit EIA report was blindly ignored. It was reluctant reveal only after insisting for it during meeting on 4/08/2025. Almost 2 months later!!	Applicant: The request for documentation relating to the application for extension was supplied to the I&AP.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				15. Response of EAP on DARDLEA requesting microclimate report in scoping report comments that such report was not previously done in RSA is to say the least unprofessional and unacceptable.	A dedicated Microclimate Impact Assessment was not undertaken as wind energy infrastructure is not expected to result in significant microclimatic changes. The infrastructure does not emit heat, moisture, or pollutants, and its limited footprint relative to the landscape scale further reduces the likelihood of meaningful microclimatic effects. Existing meteorological data and wind modelling were used to inform the project's feasibility and environmental assessments. The agricultural and biodiversity assessments considered site-specific sensitivities and concluded that the project would have low and acceptable impacts. Therefore, a standalone microclimate study was not deemed necessary.
				16. Mulilo tray to cover up the shooting of the juvenile martial eagle by not reporting it nor opening a case.	Applicant: The Applicant, in conjunction with the EWT and local authorities, ensured that the case was managed

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Mulilo's modus operandi has proven as very controversial and not transparent Therefore, we appeal to DFFE to preserve this escarpment with its unique environment and very sensitive ecosystems for our children and reject this application in its totality.	accordingly and ethically. Allegations made by landowners are misleading.

8. COMMENTS AND RESPONSES REPORT FOR THE INITIAL DRAFT EIA REPORT

This comments and responses section has been updated throughout the duration of the initial Draft EIAR and comments has been collated by thread and not by date. Responses have been formulated collaboratively by the Environmental Assessment Practitioner (EAP), in consultation with the relevant specialists and the project applicant, to ensure that the responses are informed, accurate, and reflective of the multidisciplinary inputs received during the assessment process.

TABLE 8-1 COMMENTS FROM INTIAL DRAFT EIA DARDLEA

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
32.	DARDLEA Robyn Luyt	10 April 2025 Per Email	Draft EIAr	According to your paragraph 2.2, "There have been changes to the approved Plan of Study for the EIA. The Sheepmoor Wind Energy Facility (WEF) now include properties that were also evaluated during the scoping process for the Sheepmoor WEF and the Emvelo WEF. The DFFE has confirmed that this approach is reasonable and has allowed both the Sheepmoor and Emvelo WEFs, together known as the Amsterdam Cluster, to move forward to the EIA phase". However no written confirmation of DFFE's agreement to continue to the EIA phase under such circumstances has been provided. How has compliance with Appendix 2 of the EIA Regulations, as well as the rights of all Interested and Affected Parties, including landowners on and directly adjacent to the site, been accounted for, given that the layout and the affected farm portions are substantially different to what was provided in the Scoping Report for the proposed Sheepmoor Wind Energy Facility and associated Grid Connection?	Noted. The consolidation of the southern portion of the Emvelo WEF site into the proposed Sheepmoor WEF application is consistent with the iterative and adaptive nature of the EIA process as provided for under NEMA and the 2014 EIA Regulations (as amended). These changes arose primarily due to technical and geographical considerations, including constraints from Civil Aviation Authority (CAA) buffers and environmental sensitivities, which necessitated a reconfiguration of the initial Sheepmoor WEF layout. The properties now incorporated into the Sheepmoor WEF were previously included in the screening and scoping assessments for the Emvelo WEF. These assessments formed part of the approved Plan of Study for Scoping and were placed in the public domain, with registered I&APs given the opportunity to comment. Thus, the affected properties were subject to environmental scrutiny, and stakeholder rights to participate have been upheld. To ensure procedural fairness and compliance with Appendix 2 of the EIA Regulations, all registered I&APs from the Rochdale, Emvelo, and Sheepmoor applications were consolidated into a single stakeholder database. These I&APs were notified of the release of the Draft EIAs for both the Sheepmoor and Emvelo WEFs via newspaper notices (Mpumalanga News, 5 March 2025; The Highvelder, 7 March 2025) and bespoke communications. This approach ensured that all parties were informed of

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					project developments and given adequate opportunity to comment. Importantly, the DFFE was consulted regarding the proposed consolidation and did not raise any objection. In correspondence from Ms. Milicent Solomons (DFFE) to Mr. Lloyd Barnes (applicant), dated 17 February 2025, the Department stated: “In terms of the EIA Regulations, 2014 (as amended) we do not see any prohibition of the proposed process, incorporating the 20% of the Rochdale site into the Emvelo application. The project scope and the relevant assessments will have to comply with all legislative requirements.” The transcript of this communication has been attached to appendix 9 of this report. While this correspondence referenced a separate consolidation, the principle it affirms is directly applicable: that consolidation of components between WEF applications is legally permissible, provided that public consultation and assessment obligations are met. All relevant components have now been fully assessed in the Draft EIA Report for the Sheepmoor WEF, and there has been substantial compliance with the principles of procedural fairness under PAJA, the Constitution, NEMA, and the 2014 EIA Regulations. Stakeholder engagement has been comprehensive, and all changes have been transparently communicated and assessed. We respectfully submit that the EIA process remains procedurally fair and legally compliant, and that the

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					Department may now proceed to evaluate the application for Environmental Authorisation on its substantive merits.
33.				The proposed Sheepmoor Wind Energy Facility and associated grid infrastructure is located on a site comprising CBA Irreplaceable and Optimal, Intact Grassland Patches, Key Biodiversity Areas, ESAs, Priority Focus Areas, Freshwater Ecosystem Priority Areas and Threatened Ecosystems (Endangered). Furthermore, the proposed Sheepmoor WEF and associated grid connection is located in an area comprising a high fauna sensitivity, and a high diversity of threatened bird species, including the following confirmed on site: African Marsh Harrier (Regionally Endangered); Denham's Bustard (Globally Near Threatened, Regionally Vulnerable); Secretarybird (Globally Endangered, Regionally Vulnerable); White-bellied Bustard (Regionally Vulnerable), Blue Crane (Globally Vulnerable, Regionally Near Threatened); Grey Crowned Crane (Globally and Regionally Endangered); Martial Eagle (Globally and Regionally Endangered); Lanner Falcon (Regionally Vulnerable); Greater Flamingo (Regionally Near Threatened); Southern Bald Ibis (Regionally and Globally Vulnerable); Cape Vulture (Globally Vulnerable and Regionally Endangered); and Yellow-breasted Pipit (Regionally and Globally Vulnerable).	Noted. As part of the early project design phase, strategic environmental screening and specialist-led biodiversity assessments were conducted across a broader study area of approximately 25,000 hectares. Based on the outcomes of these assessments, the layout was refined to avoid the most sensitive ecological features, focusing instead on areas where environmental impacts were lower and wind resources remained economically viable. The final proposed project area has been significantly reduced to approximately 6,100 hectares, with an actual disturbance footprint of only ~57 hectares. Site sensitivity verification by specialists confirmed that the area is more impacted than indicated by older, desktop-based datasets—such as the 2010 land cover data used in the Mpumalanga Biodiversity Sector Plan (MBSP). This demonstrates the importance of ground-truthing and confirms that many mapped “natural” areas are already subject to degradation. Comprehensive, multi-tiered mitigation measures have been tailored to each identified sensitivity and are incorporated into the EMPr. These include measures to manage impacts on key habitats, faunal species, and avifaunal corridors, ensuring impacts are reduced to acceptable levels.

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					In addition, a Biodiversity Offset Report (BOR) has been prepared in accordance with the 2023 National Biodiversity Offset Guideline. The BOR applies the full mitigation hierarchy as outlined in Section 24 of NEMA and the EIA Regulations (2014, as amended). The DEIAr layout was informed by specialist input and spatial planning to avoid key features such as Critical Biodiversity Areas (Irreplaceable and Optimal), wetland buffer zones, and avifaunal corridors. Where residual ecological loss remains, the BOR recommends enforceable, measurable biodiversity offsets to ensure no net loss of biodiversity, aligned with national policy and regulatory expectations. A WhatsApp and email survey conducted on 16 May 2025 among landowners and occupiers confirmed that 50% of the project area consists of land used year-round for grazing cattle and sheep, often in areas that are uncultivated or uninhabited. Approximately 58% of intact grasslands, including significant portions of CBA Irreplaceable and Optimal zones, are currently under livestock pressure. This has led to widespread overgrazing, which was also confirmed by the terrestrial specialist study. A transcript of the WhatsApp chats with landowners/occupiers confirming this information can be provided to the Competent Authority upon request to the applicant.
34.				DARDLEA is not supportive of development of WEFs (or any non-compatible land use) within Critical Biodiversity Areas and Key Biodiversity Areas, or within intact grassland	DARDLEA's concerns regarding the development within Critical Biodiversity Areas (CBAs), Key Biodiversity Areas (KBAs), and intact grassland patches are acknowledged. Detailed ground-truthing

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				patches. In respect of Intact Grassland Patches, it is important to note that the Mpumalanga Biodiversity Sector Plan (MBSP) specifically incorporated climate change into spatial priorities through the prioritization of the connectivity of remaining intact grassland patches in the province, as they provide habitat for species to thrive, and allow for their dispersal. Intact grasslands are crucial for supporting threatened fauna and avifauna. This is verified in the faunal assessment which states that "any remaining Oribi sub-populations and any contiguous areas of intact grassland are considered as high conservation importance" and that "cumulative impacts may become more significant if added to existing or future impacts from other activities, such as other renewable energy projects in the area". Intact Grassland Patches are important source areas in terms of metapopulation dynamics. The MBSP was adopted in 2023, and in Provincial Notice 279 of 2023 - which states that "The MBSP is a planning tool that has been developed to manage biodiversity resources of the province by setting strategic objectives to ensure that spatial biodiversity and climate change priorities are effectively incorporated into land-use and development planning, environmental assessments and authorisations, and natural resource management within Mpumalanga Province - the links to the various reports and shape files were made available, including the MBSP Technical Report (https://mtpa.maps.arcgis.com/sharing/rest/	by the appointed terrestrial specialist revealed that many areas mapped as CBA Irreplaceable (CBA:1) and CBA Optimal (CBA:2) are now heavily impacted by prior land uses, alien vegetation, and transformation. These areas though mapped as high sensitivity no longer reflect their original conservation value and are primarily degraded farmlands. The proposed wind energy facility avoids all mapped CBA Irreplaceable areas. Only 0.05% of the total Intact Grassland extent within the province falls within the broader development area, and of this, just 0.21% will be disturbed equating to only 0.0004% of the provincial total. Total avoidance of Intact Grasslands, which span approximately 51% of Mpumalanga, would preclude meaningful wind energy development in the province. The applicant maintains that wind energy, if properly mitigated and managed, is a compatible land use in sensitive areas. According to a WhatsApp and email survey conducted on 16 May 2025, 50% of the land parcels confirmed year-round livestock grazing—often on uninhabited or uncultivated areas. This includes 58% of mapped intact grasslands and significant portions of CBAs, which are subject to widespread overgrazing as confirmed by the terrestrial specialists. The Mpumalanga Biodiversity Sector Plan (MBSP) was considered during screening and scoping. However, it provides no clear guidance on land use limitations, desired management objectives, or restrictions for Intact Grasslands. In fact, areas

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				content/items/fc6d8f9e7ef84d2f87f86b91e8e9f87a/data), which details the scientific methods used to identify Intact Grassland Patches.	within the site mapped as "Intact Grasslands" are categorised under "Other Natural Areas," for which the MBSP notes the greatest flexibility in permissible land uses. Specialist assessments have informed a layout that avoids key ecological features including CBAs (IR), wetland buffer zones, and avifaunal corridors. Extensive avifaunal mitigation has been incorporated, including avoidance, shut-down on demand, curtailment, and blade patterning. The avifaunal specialist considered the role of Intact Grasslands in shaping this mitigation strategy. Oribi presence was confirmed but in very low numbers. Operational mitigation and the implementation of a dedicated Oribi Management Plan are intended to reduce existing pressures such as poaching, hunting, and dog-betting. A Biodiversity Offset Report (BOR) has been prepared in line with the 2023 National Biodiversity Offset Guideline. It applies the full mitigation hierarchy under Section 24 of NEMA and the EIA Regulations (2014, as amended). The BOR quantifies and offsets residual ecological losses through enforceable, measurable conservation interventions, ensuring no net loss of biodiversity while supporting long-term landscape resilience and alignment with national and provincial conservation priorities.
35.				DARDLEA remains concerned that the proposed location of the Sheepmoor WEF and	Land use compatibility concerns are noted. Independent specialist assessments conducted in

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				associated grid infrastructure is not compatible with the desired land use.	accordance with the relevant specialist protocols and best practice have concluded that the proposed location and layout of the development are acceptable, subject to the implementation of mitigation measures. The preferred grid connection route primarily follows an existing Eskom 400kV servitude, as well as other linear and disturbed infrastructure corridors, thereby reducing additional environmental and land use impacts. In response to concerns about land use compatibility, a WhatsApp and email survey conducted on 16 May 2025 among landowners and occupiers confirmed that 50% of the affected farm portions are used for year-round livestock grazing, often in areas that are uninhabited, uncultivated, or beyond homestead boundaries. Approximately 58% of the intact grasslands—along with portions of mapped Critical Biodiversity Areas (Irreplaceable and Optimal)—are currently being grazed, resulting in extensive overgrazing as verified by the terrestrial specialist. The concern raised by DARDLEA regarding alignment with regional land use priorities is acknowledged. The Biodiversity Offset Report (BOR) has been prepared in accordance with the 2023 National Biodiversity Offset Guideline and the mitigation hierarchy outlined under NEMA. The project design process has integrated ecological sensitivities, land capability, and biodiversity priorities, including the avoidance of Critical Biodiversity Areas, wetland buffers, and high-value agricultural land to the extent feasible.

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					Residual impacts are addressed through enforceable biodiversity offsets that aim to achieve long-term, measurable conservation outcomes, without undermining broader regional development goals. The project is informed by a number of specialist studies and remains open to further engagement with DARDLEA to ensure compatibility with the region's land use vision and sustainable development priorities.-
36.				During the Scoping process, you confirmed that the layout would be optimised by incorporating the buffers and constraints provided by specialists, including those identified in the Faunal Assessment as High Sensitivity and High Sensitivity Escarpment. You further confirmed that the following would be addressed: the location of turbines and associated infrastructure in bat sensitive and bat no-go areas; the location of the laydown area in a sensitive aquatic feature; and the location of a number of turbines in avifaunal exclusion zones. However it is noted that turbines, roads and OHLs are still proposed within all the aforementioned areas, as well as in other sensitive areas that were highlighted in our comments during the Scoping Phase, which is not supported. The areas of concern are outlined below.	A detailed review of the layout was undertaken, and the final layout reflects efforts to reduce ecological impacts. Where some infrastructure (turbines, roads, OHLs) remains within areas identified as highly sensitive in the Faunal Assessment due to spatial and technical constraints. Where avoidance was not feasible, site-specific mitigation has been proposed in the EMPr , including targeted faunal surveys (e.g., for Oribi), a Faunal Management Plan, and consideration of biodiversity offsets to address residual impacts.
5.1				WTG 45 is located in a CBA Irreplaceable area.	Noted. Avoidance of Critical Biodiversity Areas (CBAs) was a key guiding principle in the refinement of the final layout. Accordingly, WTG 45 has been relocated approximately 330 metres southward to ensure complete avoidance of the CBA: Irreplaceable area.

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5.2				Fourteen (14) of the 29 turbines proposed are located within National Protected Area Expansion Priority areas (NPAES).	Noted. The project layout has been revised to avoid National Protected Area Expansion Priority areas. Alternative locations for turbines have been considered. Where avoidance was not technically or spatially feasible, site-specific mitigation measures have been developed in consultation with biodiversity specialists to minimize impacts. These measures are detailed in the EMP, will be fully implemented and diligently monitored to ensure the continuous protection and effective management of biodiversity values throughout the project lifecycle. The NPAES is a non-binding, strategic tool developed by the South African Department of Environmental Affairs. Its main purpose is to guide the expansion of the country's network of protected areas to meet long-term biodiversity and climate resilience goals. It identifies priority focus areas that are valuable for conservation, but does not automatically confer legal protection to those areas. The proposed biodiversity offset, coupled with rigorous long-term management measures, is intended to secure and enhance the ecological integrity of the affected NPAES areas. While portions of the Sheepmoor WEF overlap with NPAES spatial priorities, the biodiversity offset will be designed to achieve a net gain for conservation by protecting and managing ecologically equivalent or higher-value habitat in perpetuity. This approach responds to the current lack of formal protection and ongoing degradation of these landscapes due to inappropriate land uses and poor land management. In its current state, the NPAES

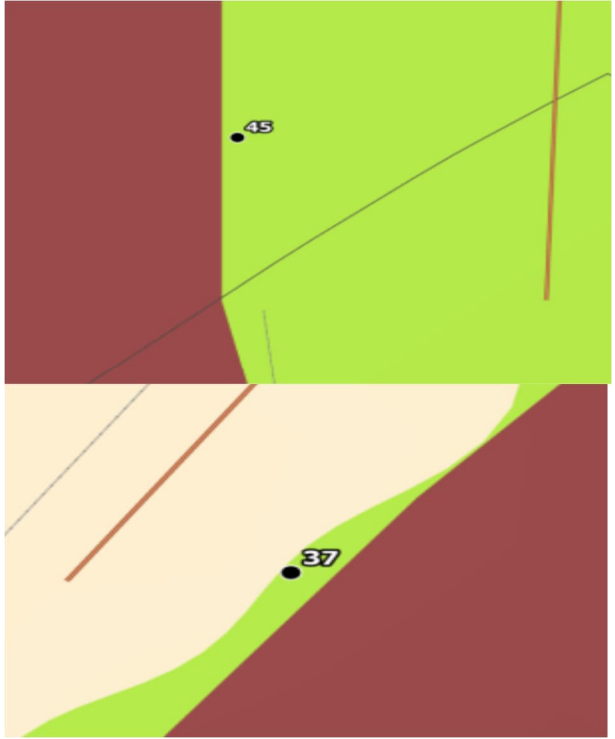
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					focal area within the project footprint faces significant pressures, and without intervention, its conservation value is at risk of further decline. The offset strategy aims not only to counterbalance the residual impacts of the development but also to restore, secure, and improve the long-term conservation status of priority areas in alignment with national and provincial expansion targets.
5.3				Twelve (12) turbines (i.e. WTGs 26, 27, 28, 29, 30, 31, 33, 40, 43, 47, 52 and 53), as well as associated roads and a portion of the OHL and MV cable route are still located in Intact Grassland Patches.	The project layout has been revised to avoid intact grassland patches. Alternative locations for turbines, roads, and OHLs have been considered. Where avoidance was not technically or spatially feasible, site-specific mitigation measures have been developed in consultation with biodiversity specialists to minimize impacts. These measures are detailed in the EMP, will be fully implemented and diligently monitored to ensure the continuous protection and effective management of biodiversity values throughout the project lifecycle. WTG 30 was shifted approximately 320 meters northeast to avoid mapped Intact Grasslands. In addition, the routing of the overhead line (OHL) and medium voltage (MV) cables has been optimised to avoid intact grassland patches where feasible, and where possible, aligned with existing Eskom infrastructure and other linear disturbances such as farm fences. While some WTGs remain within areas mapped as Intact Grasslands, the layout has been continuously refined to minimise the number and extent of infrastructure within these areas. The remaining WTGs have been subject to site-specific avifaunal mitigation and are located in the most wind-viable areas of the site, which is essential for the project's technical and economic feasibility.

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					The Mpumalanga Biodiversity Sector Plan (MBSP) was considered during screening and scoping. However, the MBSP does not provide specific land-use guidance or development restrictions for Intact Grasslands. The terrestrial specialist confirmed that the project area falls within “Other Natural Areas” as per MBSP classification, which are afforded the greatest flexibility in terms of management objectives and permissible land uses. The proposed development footprint affects only 0.05% of the total area mapped as Intact Grasslands in the province, with just 0.21% of this affected area being disturbed—amounting to 0.0004% of the provincial extent. Field verification confirmed that these areas are subject to widespread livestock grazing, contributing to degradation and loss of ecological function, as reported by the terrestrial specialists. Residual impacts on intact grasslands are addressed through the Biodiversity Offset Report (BOR), which proposes securing and managing ecologically equivalent or higher-value areas to maintain landscape connectivity, support species persistence, and ensure long-term ecological functionality.
5.4				Five (5) turbines are located in Ecological Support Areas (ESA): WTGs 40, 43, 44, 52 and 53.	The project layout has been revised to avoid Ecological Support Areas. Alternative locations for turbines have been considered. Where avoidance was not technically or spatially feasible, site-specific mitigation measures have been developed in consultation with biodiversity specialists to minimize impacts. These measures are detailed in the EMP, will be fully implemented and diligently monitored to

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					ensure the continuous protection and effective management of biodiversity values throughout the project lifecycle.
5.5				At least five (5) turbines are located in areas identified by the Fauna specialists as High Sensitivity Escarpment: WTGs 26, 27, 28, 29 and 30. In addition, OHLs and roads are proposed in these areas.	The area identified as “High Sensitivity Escarpment” has been recognised as important from a faunal perspective, owing to its topographic complexity, potential for ecological connectivity, and modelled habitat suitability for threatened species. These sensitivities were carefully considered during the layout refinement and impact assessment phases of the project. Where wind turbines and associated linear infrastructure (e.g., roads and overhead lines) intersect with this zone, such overlap results from a combination of engineering constraints, constructability requirements, and wind resource optimisation, as ridgelines typically offer both favourable wind conditions and geotechnical stability for turbine foundations. Nonetheless, the layout has been refined to minimise encroachment, and mitigation and management measures have been integrated into the project design to ensure that potential impacts on these sensitive escarpment habitats are appropriately reduced and managed. Furthermore, according to a WhatsApp and email survey conducted by the project applicant on 16 May 2025 among wind turbine landowners and occupiers, it was reported that 100% of the escarpment area classified as “High Sensitivity” is currently used for livestock grazing. This has contributed to extensive overgrazing of the grassland habitat, a finding that is consistent with

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					observations by the terrestrial biodiversity specialists during their field assessments. To address residual impacts, particularly those affecting faunal species such as the Oribi (<i>Ourebia ourebi</i>), the Oribi management plan and Biodiversity Offset Report (BOR) proposes securing and managing plateau grassland habitats that offer critical ecological functions including foraging, shelter, and movement corridors. This offset strategy aims to support the long-term viability of priority species and enhance ecological resilience within the broader landscape.
5.6				At least twelve (12) turbines are located in areas identified by the Fauna specialists as High Sensitivity: WTGs 31, 32, 33, 34, 36, 37, 40, 42, 43, 50, 52, and 53. It must be noted that Figure 7.1 in the EIA Report only highlights the areas identified as High Sensitivity Escarpment (in yellow) and does not include the areas identified as High Sensitivity (in red) as per the Fauna specialists' report. Importantly, the areas identified as High Sensitivity in the Fauna specialists' report coincide with Intact Grassland Patches.	Noted. The discrepancy in mapping (between Figure 7.1 in the EIA Report and the Faunal Specialist Report) is acknowledged and will be corrected in the final report submission to ensure complete spatial alignment of all sensitivity zones already considered during layout planning. The layout of the proposed wind energy facility has been refined through an iterative, multi-disciplinary process that incorporated faunal sensitivity, intact grassland mapping, avifaunal risk assessments, and broader terrestrial biodiversity inputs. The 12 turbines identified (WTGs 31, 32, 33, 34, 36, 37, 40, 42, 43, 50, 52, and 53) are located within areas that were flagged as "High Sensitivity" in the Faunal Specialist Report, which overlap in part with mapped Intact Grassland Patches. These turbine positions were retained only after careful specialist-driven assessment confirmed they fall on the edges or degraded portions of the sensitive areas, do not intersect with key faunal corridors or species hotspots, and present lower relative risk when

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					balanced against other constraints such as wind resource viability, technical spacing, and avoidance of avifaunal high-risk zones and wetlands. Site-specific mitigation and management measures for these locations have already been developed and integrated into the EMPr.
5.7				At least two (2) turbines (WTG 37 and WTG 45) and the O&M Building are located in Bat No-Go areas. However, this is based on your Figure 7.2 (Bat Sensitivity) of the EIA Report, as the maps/figures referred to in the Bat Specialist Report as Figure 3 were not provided. It does also appear, according to your Figure 7.2 for Bat Sensitivity, that some of the turbines' rotor swept areas intrude into Bat No-Go areas, but this could not be verified without the Bat Specialist Report maps.	Turbines 37 and 45 of the final layout are confirmed to be outside of a No-Go areas (dark red) and are not within a delineated blade buffer. None on the turbines rotor sweep will intrude into No-Go areas. An O&M site facility are located within No-Go areas – near turbine 50. These must be moved or additional mitigation measures applied. These additional mitigation measures include: minimizing the footprint of the building, constructing the building as far as possible away from the wetland within the identified footprint polygon, the use of any lighting at night is prohibited to prevent attracting bats, and to prevent light pollution.

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5.8				At least five (5) turbines are located in the Avifaunal Turbine Exclusion Zone, as per the Avifaunal Assessment: WTGs 26, 33, 36, 42, 50, and 52. However further scrutiny suggests that WTGs 26, 27, and 28 are also located in the turbine exclusion zone applicable to Southern Bald Ibis.	Noted. WTGs 26, 27, 28, 33, 36, 42, 50 and 52 have been moved and are now located outside of the Avifaunal Turbine Exclusion Zone.

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5.9				Seven (7) turbines are located in the Avifaunal Turbine Exclusion Zone applicable to aquatic buffers: WTGs 26, 33, 36, 42, 43, 50, and 52.	Noted. WTGs 26, 33, 36, 42, 43, 50, and 52 have been removed from the Avifaunal Turbine Exclusion Zone specifically applicable to aquatic buffers.
5.10				WTG 29 is located directly between, and in very close proximity to, two All Infrastructure No-Go Zones applicable to the Critically Endangered Species 23	Noted. This comment should be referring to WTG 39 instead because WTG 29 is not located in this zone. Note that WTG 39 has been removed from the revised WEF layout completely.
5.11				The road between WTG 31 and 39 traverses Yellow-breasted Pipit habitat.	Noted. WTG 39 along with the road that was proposed between WTG 31 and 39 have been removed from the revised WEF layout completely.
5.12				The road outside the site boundary but routed to WTGs 50 and 51 traverses Yellow-breasted Pipit habitat.	Noted. The proposed route makes use of an existing registered public road. While it is acknowledged that this road traverses habitat suitable for the Yellow-breasted Pipit, it is currently unformalized and lacks any form of structured maintenance or ecological management. The Environmental Management Programme (EMPr) will introduce detailed, site-specific mitigation and management measures for the use of this road. By formalising and actively managing its use, the project will enable improved oversight and ecological stewardship of an area that has until now remained unmanaged, thereby resulting in a net positive outcome for this sensitive habitat.

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5.13				It is not clear why your Figure 7.2 (for Avifaunal Sensitivity) in the EIA Report has not mapped all Avifaunal Sensitivity Zones as they appear in the Avifaunal Specialist's Report.	Noted. Figure 7.2 in the EIA Report has been updated to accurately reflect all Avifaunal Sensitivity Zones as mapped in the Avifaunal Specialist Report
5.14				Significant portions of the OHL (all alternatives) are located in CBA: Irreplaceable areas.	The placement of overhead power line (OHL) alternatives within CBA: Irreplaceable areas was carefully assessed and, where possible, alignment refinements were made to minimise overlap with these sensitive areas. However, due to technical constraints such as required clearances, terrain, and grid connection points, complete avoidance was not always feasible. The final OHL alignments represent a balance between technical feasibility and biodiversity sensitivity, informed by specialist input and spatial planning tools. Site-specific mitigation measures, including walkdowns, micro-siting flexibility, and rehabilitation commitments, will be implemented to minimise residual impacts. These measures are detailed in the EMP and will be enforced during construction and operation. It is also important to note that The proposed preferred alternative route mostly follows an already existing Eskom 400kV, as well as other linear infrastructure and disturbed areas.
5.15				Ten (10) turbines (i.e., WTGs 26, 27, 28, 29, 30, 39, 50, 51, 52, and 53) acknowledging that WTGs 39, 50, and 51 are located in plantations - which still provide habitat for priority bird species as evidenced in the Avifaunal report - fall within an Important Bird Area (IBA). While we are aware that BirdLife has replaced the IBAs with the IUCN KBAs, which represent areas of global	Noted. Although these turbines are located within an IBA, it should be noted that none of these listed turbines are located within a Very High Risk All Infrastructure Exclusion Zone or within a High Risk Avifaunal Turbine Exclusion Zone. Also, WTG 39 which was in the zone has been removed from the revised WEF layout.

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				importance required to meet global thresholds, both DARDLEA and MTPA still regard IBAs as important regionally, as they play a valuable role in the identification of important avifaunal areas.	Further to this avoidance, the entire WEF will contain the following avifaunal mitigations: • Blade patterning. • Automated curtailment. • Shut down on demand.
37.				The number of turbines that are located in areas recommended for avoidance (at least 18 out of 29), and the location of roads and OHLs in sensitive areas demonstrates that the site is not compatible with the proposed land use.	The project layout has been carefully revised to align with specialist recommendations, ensuring that all wind turbines, roads, and overhead power lines (OHLs) have been removed from areas identified for avoidance due to environmental sensitivity. Alternative locations were thoroughly considered to maintain compatibility with the proposed land use, while prioritising environmental constraints. Where complete avoidance was not possible due to technical, engineering, or land tenure constraints, the design sought to minimize the residual impact as far as reasonably practicable. The final layout reflects application of the mitigation hierarchy, with avoidance prioritized where feasible, and residual impacts addressed through site-specific mitigation, operational-phase monitoring, and adaptive management measures, as detailed in the EMPr.
38.				Furthermore, the turbine and infrastructure layout has not adhered to specialists' recommendations in respect of avoidance.	The turbine and infrastructure layout has been revised in accordance with specialist recommendations, with a strong emphasis on avoidance of ecologically sensitive areas. All no-go areas identified by biodiversity specialists have been fully excluded from the final layout. As a result, all wind turbine generators (WTGs) and major infrastructure components have been sited to avoid sensitive features, ensuring that the project adheres to the mitigation hierarchy and prioritises impact avoidance wherever possible.

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39.				In the assessment of impacts related to Fauna, the impact significance is rated as High before, and Moderate after mitigation, where mitigation proposed is the following: "If highly sensitive areas are to be developed, then off-sets will be required; Implementation of an Oribi management plan for project area; Implementation of a grazing and fire management plan for the highly sensitive areas". Avoidance of sensitive areas, which was recommended by the specialist, was not undertaken, and none of the above mitigation measures have been investigated further as part of the EIA process. The processes outlined in the National Biodiversity Offset Guideline have not been followed or considered, and no Oribi Management Plan has been included in the EIA. It's therefore not clear how the impact on Fauna could have been reduced to Moderate after mitigation.	Acknowledged. The project layout has been revised to avoid sensitive areas. An Oribi management plan, grazing and fire management plan, and other mitigation measures have been developed and included in the revised DEIAr. The processes outlined in the National Biodiversity Offset Guideline have been followed and considered. The faunal impact score of "moderate" is given on the condition that the mitigation measures (e.g. Oribi survey and management plan) are implemented pre-construction. The Oribi survey and management plan should highlight further areas of sensitivity.
40.				The significant reduction in the Turbine Exclusion Zone in relation to Martial Eagle is very concerning (compared to the Scoping Phase, the Turbine Exclusion Zone is substantially smaller). While the Avifaunal assessment confirms that Martial Eagle tracking data were collected from one adult and one juvenile bird from the nest site located adjacent to the Emvelo WEF Project Site from Eagles that were tagged in April/May 2024, Paragraph 5.8.7.1 of the Avifaunal Report states that: "Given the temporal span of data at the time of analysis (8 months) and data representing a limited number of birds, detailed flight risk modelling was not conducted. However, given the tracking data did incorporate both an adult and juvenile bird over the pre-breeding, breeding and post-breeding periods, the data offered a unique opportunity to gain some understanding of flight risk as it pertains to certain variables". The report further states that in the 8 months of tracking, results indicated that 24% of time was spent within 3-9km of the nest site, and that "the 15% cluster of time spent between 6-9 km was associated with a likely roost site and/or potential alternate nest site located approximately 6 km away that was frequented pre-breeding (April) and post-breeding (Oct - Nov)". Following from this:	

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9.1				It is premature to deviate from the 5km BirdLife buffer, or even the 6km EWT buffer, advocated for Martial Eagle nests, given that detailed flight risk modelling has not been conducted due to insufficient tracking data.	Noted. The flight risk model and sensitivity zonation for Martial Eagle were developed using a combination of tracking data, focused field observations, and high-resolution environmental predictor variables. While the model incorporates GPS data from one adult (13 months, 6380 transmitted locations) and one juvenile individual (5 months, ~1450 transmitted locations) at the project site, it also includes tracking data (12 months, ~5850 transmitted locations) from a second adult male Martial Eagle monitored at a comparable highland grassland site. This second dataset extended to approximately 12 months and exhibited a remarkably similar spatial use pattern, which is included in the figures reporting on space use. Together, these datasets provided a robust basis for assessing spatial flight activity in relation to nest proximity and landscape features.
9.2				The tracking data has not been available for interpretation, therefore it is not possible to verify how the data informed the Avifauna specialists' sensitivity thresholds.	In addition to the tracking data, over 37 hours of direct Martial Eagle flight observations were recorded near the nest site during 60 hours of targeted pre-construction surveys. This effort produced a substantial dataset of localized flight behavior, which was used to train a flight risk model (FRM) using an artificial neural network (ANN). The ANN was developed using a suite of predictor variables representing topography and focal site characteristics (distance from nest, perch sites, etc.). This enabled a data-driven approach to modelling spatial risk beyond traditional buffer methods. Regarding the delineation of high and medium sensitivity zones: the original high-risk zone (~80 km ²) closely mirrors the area of a 5 km circular buffer recommended by BirdLife South Africa and EWT. However, based on the tracking and

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					observation data showing that ~75% of recorded activity occurred within 3 km of the nest, a more precautionary Very High Risk zone (~31 km²) was delineated, within which no wind turbines will be permitted. The Medium Risk zone (~148 km²) now incorporates a more stringent mitigation regime than conventional practice, including both automated Shutdown-on-Demand (SDOD) and dynamic diurnal curtailment during periods of expected eagle activity. Importantly, the risk classification framework was not adjusted to reduce turbine constraints, but rather to reflect biologically informed risk thresholds derived from empirical data. The risk model thresholds themselves remained unchanged; what changed was the delineation of more conservative spatial zones to better reflect the observed space use and mitigate risk more effectively. While we acknowledge the limitations inherent in working with a small sample size — which is a known challenge for this species — the modelling approach integrates multiple lines of evidence and has prioritized precaution in delineating turbine exclusion zones and mitigation areas. The intent is to implement a risk-responsive mitigation hierarchy that reduces potential collisions. Refer to Section 5.8.7.1 of the updated Avifaunal Specialist Report for additional information on Martial Eagle tracking data considered in this study.
9.3				It is concerning that a "likely roost site and/or potential nesting site" is located within 6km of the known nest site, and that this has not been investigated further and included in the sensitivity thresholds. It is not revealed in any of the studies where the	Noted. The flight risk model and sensitivity zonation for Martial Eagle were developed using a combination of tracking data, focused field observations, and high-resolution environmental predictor variables. While the model incorporates GPS data from one adult (13 months, 6380

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				likely roost site and/or potential alternate nest site is located, therefore it is not possible to assess which turbines would accordingly need to be removed.	transmitted locations) and one juvenile individual (5 months, ~1450 transmitted locations) at the project site, it also includes tracking data (12 months, ~5850 transmitted locations) from a second adult male Martial Eagle monitored at a comparable highland grassland site. This second dataset extended to approximately 12 months and exhibited a remarkably similar spatial use pattern, which is included in the figures reporting on space use. Together, these datasets provided a robust basis for assessing spatial flight activity in relation to nest proximity and landscape features. In addition to the tracking data, over 37 hours of direct Martial Eagle flight observations were recorded near the nest site during 60 hours of targeted pre-construction surveys. This effort produced a substantial dataset of localized flight behavior, which was used to train a flight risk model (FRM) using an artificial neural network (ANN). The ANN was developed using a suite of predictor variables representing topography and focal site characteristics (distance from nest, perch sites, roosts, etc.). This enabled a data-driven approach to modelling spatial risk beyond traditional buffer methods. This tracking data indicated the concentrated activity of the Martial Eagle (i.e., up to 20% of time spent) at a location situated approximately 6 km away from the known nest site, which at the time of assessment is confirmed to be a roost based on the amount of time the tracked birds spent at this site, specifically during the summer months (November to March). A site inspection conducted in May 2025 confirmed the absence of an alternate nest at this location. Consequently, this FRM data was analysed further and resulted in a slightly expanded high risk

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					zone for Martial Eagle incorporating as a precautionary approach both the nest and the regularly used roost site. Following from this revised sensitivity mapping and based on the updated WEF layout, WTGs 12, 13, 14, 19 and 20 now appear to be located in what is delineated as a high risk turbine exclusion zone. Although these turbines will be subjected to compulsory ASDoD as well as diurnal proactive curtailment, it is the specialist's recommendation that these affected turbine positions be reconsidered during the detailed design phase, post-EA (should such EA be granted) prior to construction. Refer to Section 5.8.7.1 of the updated Avifaunal Specialist Report for additional information on Martial Eagle tracking data considered in this study.
9.4				Therefore, as per our comments on the Scoping Report, we maintain that the Martial Eagle nest buffer must be in accordance with the Bird Life and EWT minimum recommendation of 5-6km. This would require WTGs 26, 27, and 28 to be removed.	Noted. Refer to the response provided in 9.1 and 9.2 above.
41.				The mitigation proposed to reduce the mortality from collision with wind turbines states that "Analysis of Martial Eagle tracking data has revealed strong correlations between flight activity and variables such as time of day, wind speed, and temperature. These correlations will be further refined prior to the wind farm becoming operational". The requirement for ongoing correlations to finalise a flight risk model for Martial Eagles further corroborates our view	Noted. Refer to the response provided in 9.1 and 9.2 above.

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				that reducing the Turbine Exclusion Zone at this stage is premature, and that resident Martial Eagles will be at risk of collision as a result.	
42.				DARDLEA is not in agreement with the mitigation proposed in respect of Shut Down on Demand (SDoD) to reduce bird mortality due to collisions with the wind turbines, as provided in the EMPr. The EMPr states that "Wind turbines (WTGs) located within the medium risk zones (as indicated in Section 6.5 of this report [the Avifaunal Report]) must be subject to Shut Down on Demand (SDoD), either Observer SDoD or Automated SDoD, as well as proactive curtailment based on environmental and weather conditions conducive to bird flight activity. Analysis of Martial Eagle tracking data has revealed strong correlations between flight activity and variables such as time of day, wind speed, and temperature. These correlations will be further refined prior to the wind farm becoming operational". Given the conservation value of the area and the species it supports, the following must be compulsory in the event that any turbines are authorised: All wind turbine generators (WTGs) - and not just those in 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. SDoD and radar technology must be in operation at the onset	Noted. SDoD will be fully implemented on all authorized WTGs throughout the lifespan of the proposed WEF. The Avifaunal Specialist Report has been updated to include the following compulsory mitigation measures as recommended for inclusion in the EMPr: • All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. • SDoD and radar technology must be in operation at the onset of commercial operation date (COD). • SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine. • The Shut Down on Demand (SDoD) programme must be developed and included in the EMPr, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility.

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				of commercial operation date (COD). SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine. Furthermore, the Shut Down on Demand (SDoD) programme must be developed and included in the EMPr.	
43.				In our comments on the Scoping Report, we required that appropriate bird fatality thresholds (turbine collision, as well as power line collision and electrocution) be defined in the EIA report and incorporated in the EMPr. However this has not been done. Instead, the EMPr states that "If estimated annual collision rates indicate unacceptable mortality levels of priority species, i.e. if it exceeds mortality thresholds as determined by the avifaunal specialist in consultation with BLSA and other avifaunal specialists, additional measures will have to be implemented which could include shut down on demand.	Noted. This requirement has been addressed in the final EMPr and supporting documentation. Species-specific avifaunal mortality thresholds have now been defined and incorporated into the EMPr, based on a combination of international best practice and site-specific pre-construction monitoring data. These thresholds provide measurable benchmarks for acceptable mortality rates, particularly for species of conservation concern (e.g., Martial Eagle, Southern Bald Ibis, Secretarybird, and Cape Vulture), and are aligned with guidance from BirdLife South Africa (BLSA) and relevant avifaunal specialists.
12.1				Appropriate fatality thresholds triggering the need for additional mitigation action need to be defined so that action is immediate.	Noted. The Avifaunal Specialist Report has been updated to include Potential Biological Removal (PBR) estimates alongside Collision Risk Model (CRM) outputs for all wind priority species recorded on site. This approach enables a scientifically defensible method of establishing species-specific annual fatality thresholds. The PBR framework provides an estimate of the maximum number of individuals that can be removed from a population annually without

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					affecting its viability. By pairing these values with our site-specific CRM fatality predictions—which incorporate the effect of avoidance behavior and mitigation effectiveness—we can assess whether predicted collision mortality falls within acceptable biological limits. The ratio of predicted annual fatalities (CRM) to allowable removals (PBR) is expressed as a percentage threshold, which serves as a practical trigger for additional mitigation. If operational monitoring indicates that annual fatalities are approaching or exceeding PBR-based thresholds, this will trigger an immediate review and escalation of mitigation measures, such as extending curtailment periods, adjusting SDOD protocols, or refining exclusion zones. This framework ensures that mitigation is responsive, data-informed, and conservation-aligned, with threshold exceedance serving as a clear and proactive management trigger. Refer to Section 5.8.8 of the Avifaunal Specialist Report for full details on PBR integration and species-specific thresholds.
12.2				No timeframes for reporting and implementing additional mitigation measures have been included in the EMPr.	Noted. The EMPr included in the Avifaunal Specialist Report has been updated to include the following: • Quarterly reports must be submitted to all relevant authorities and NGO's during the operational phase throughout the lifespan of the facility. • Annual independent audits must be undertaken by an ECO during the operational phase throughout the lifespan of the facility. • A comprehensive Biodiversity Management Plan (BMP) that is to be developed and implemented prior to the commercial operational date of the

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					facility, must prescribe the minimum reporting requirements as well as details for 'internal' reporting timelines. Additional mitigation measures, when required during operations, are to be implemented timeously in accordance with the practicality and associated ease of implementation. All revised mitigation measures should be implemented within a time period of maximum six (6) months.
12.3				In these comments, we have already advocated for SDoD to be implemented on all authorised turbines. The statement is therefore not clear about what the additional mitigation action options are.	Noted. In addition to compulsory SDoD to be implemented on all authorised turbines across the project sites, both diurnal and/or nocturnal proactive curtailment will be implemented for certain species, where recommended. Blade patterning is also recommended for all authorised turbines to be located in Avifaunal Turbine Exclusion Zones.

Cumulative Impact Assessment:

13.1				In Point 8 of our comments dated 17 September 2024 on the draft Scoping Report, we stated that: "We are concerned that cumulative impacts will not be dealt with adequately. While the Department of Fisheries, Forestry and the Environment has set a limit of 30km for the assessment of cumulative impacts, this should be viewed as a minimum requirement. Due to the extremely sensitive habitat within which all wind farms in the region have either been authorised or are currently in process, it is our view that all authorised and in-process wind farms in the Gert Sibande District	Noted. The EIA Report and associated specialist assessments incorporate cumulative impact assessments in line with national guidance, with the standard 30 km radius treated as a minimum rather than a fixed threshold. It is important to clarify that there is no legislated or scientifically fixed threshold for a cumulative impact radius. Instead, the radius should be ecologically justified and context specific. In this case, a 35 km radius was applied for both the avifaunal and bat specialist cumulative assessments, in recognition of the movement ecology of priority species and the density of surrounding wind energy developments.

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				should be included in the assessment of cumulative impacts. These include Ujekamanzi WEF 1, Ujekamanzi WEF 2, Ummbila Emoyeni WEF (authorised, and within 55km); Phefumula Emoyeni WEF (within 40km); Zephyr WEF (within 30km), as well as Camden I and II, Emvelo WEF and Rochdale WEF. The cumulative assessment must, inter alia, identify the species and habitats most at risk of cumulative impacts, and identify key uncertainties. The definition of cumulative impacts as per the EIA Regulations is "the past, current and reasonably foreseeable future impact of an activity, considered together with the impact of activities associated with that activity, that in itself may not be significant, but may be significant when added to the existing and reasonably foreseeable impacts eventuating from similar or diverse activities". A comparative assessment of the impacts of this proposed facility, in relation to and in conjunction with, adjacent and surrounding renewable energy facilities should therefore be provided in the EIA Report. Your responded in the comments and response report as follows: "As per the DFFE guidelines related to cumulative impacts, all specialists will be requested to provide an assessment of the potential cumulative impacts of the proposed project, and all other renewable energy projects within the prescribed radius, on the environment. These cumulative impact assessments will be	For avifauna, the 35 km cumulative radius included all authorised, in-process, and proposed wind energy facilities reasonably expected to interact with the project's area of influence, such as Camden I & II, Zephyr, Emvelo, Ujekamanzi I, Daggafoort, and Ntabande. The assessment considered spatial overlap, species-specific sensitivity, habitat connectivity, and flight behavior of species of conservation concern. For bats, two cumulative radii were applied to accommodate differences in ecological behavior: • 35 km for resident and non-migratory bat species, reflecting expected foraging ranges; • 150 km for migratory species, specifically the Natal long-fingered bat (<i>Miniopterus natalensis</i>), to account for their broader movement and migration routes. These radii were selected based on best available ecological understanding and aimed to ensure that the species and habitats most vulnerable to cumulative impacts were identified and assessed. The findings and recommended mitigation measures are fully integrated into the EIA Report and EMP, with adaptive management and monitoring protocols in place to manage residual and cumulative risks. Additionally it is important to note that at present, there are no wind energy facilities within a 50 km radius of the proposed Emvelo WEF that have an approved Environmental Authorisation (EA), Environmental Management Programme (EMP), and final infrastructure layout. While two proposed

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				incorporated into the EIAR for adjudication during the EIA comment period". DARDLEA again reiterates that a radius of 30 km is insufficient to adequately address the cumulative impacts of similar developments in a region comprising sensitive and important high-elevation habitats that are known to be used by avifauna for breeding, particularly considering the magnitude of these structures, as well as the vast distances that bird (and bat) species can travel. Although the avifauna specialist assessed cumulative impacts for a 35 km radius, we believe that cumulative impacts need to be assessed for a much wider area.	facilities are located within a 60 km radius, neither has completed the full environmental authorisation process required to inform a meaningful cumulative assessment. A proper cumulative impact assessment relies on the ability to evaluate the location of infrastructure (as indicated in an approved layout) and the extent to which impacts can be mitigated (as outlined in an approved EMPr). In the absence of these approvals for nearby facilities, it is not feasible to robustly assess or quantify cumulative effects with any confidence. Therefore, any conclusions drawn in this regard must be considered preliminary and subject to change as more developments are formalised and reach advanced permitting stages.
13.2				Even though Section 4.3.3 of the EIA Report confirms an understanding of the definition of cumulative impacts, the EIA Report only identifies two (2) WEFs (i.e., Camden I and Camden II WEFs) within 35 km of the proposed Sheepmoor WEF. However, there are actually an additional five (5) (2 Approved, i.e., Zephyr WEF and Ujekamanzi 1 WEF, and 3 In Process, i.e., Emvelo WEF, Ntabande WEF and Daggafoort WEF). Within a 55 km radius, there are an additional 2 WEFs (1 Approved, i.e., Ummbila Emoyeni WEF, and 1 In Process, i.e., Phefumula One WEF). Over and above the WEFs that are either approved or in process, there are also a further five (5) within 35km and two (2) within 55km that are at pre-application stage. This brings the potential number of turbines within a 35 km radius to 445 (not	The importance of a robust and comprehensive cumulative impact assessment (CIA) is fully acknowledged, The cumulative impact assessment undertaken for the proposed Sheepmoor WEF did identify and assess cumulative impacts from other known WEFs within a 35 km radius, in line with ecologically justified parameters and best practice guidance. These include Sheepmoor, Camden I and II, Zephyr, Ntabande, and Daggafoort WEFs. The 35 km radius used in the assessment reflects a deliberate extension beyond the minimum 30 km guidance issued by DFFE, and was selected in consultation with the specialist teams to ensure adequate representation of overlapping zones of influence, particularly for species with known ranging behaviors such as large raptors, cranes, and bats.

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				192 as indicated in the EIA Report), and 673 within a 55 km radius.	In terms of project status, the cumulative assessment included all approved and in-process WEFs for which sufficient public domain information was available at the time of reporting. Projects at the pre-application stage were not formally included in the quantitative cumulative turbine count, as many of these are still under development and do not yet have finalised layouts, turbine numbers, or impact information. However, their potential contribution to future cumulative impacts is acknowledged as a limitation and flagged as a key uncertainty in the CIA. The difference in turbine numbers (442 vs. 192) likely stems from inclusion of pre-application and conceptual phase developments in external tallies, which were not yet publicly confirmed or finalised at the time of the EIA compilation. It is standard practice to focus CIA on projects that are sufficiently advanced to provide spatially explicit and reasonably foreseeable data, in line with the NEMA definition of cumulative impacts.
13.3				The potential cumulative impact on avifauna as a result of these approved and proposed turbines in the landscape is substantial. Preliminary predictions of potential bird collisions (per key species of conservation concern) for all the approved and proposed WEFs within a 55 km radius, indicate fatalities of approximately 222 Cape Vultures (Endangered), 40 White Backed Vultures (Critically Endangered), 60 Martial Eagles (Endangered), 60 Black Harriers (Endangered), 40 Secretarybirds (Vulnerable) and 747 Jackal Buzzards (Near	The cumulative avifaunal fatality estimates are acknowledged. These figures appear to be precautionary, pre-mitigation projections extrapolated from collision monitoring data at operational wind farms across South Africa and based on a 30-year operational lifespan. They do not reflect project-specific avoidance, mitigation, or operational safeguards. The Sheepmoor WEF has undergone significant layout refinement to avoid high-sensitivity areas, particularly Critical Biodiversity Areas (CBAs) and known flight paths of key species. Informed by site-

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				Threatened). This is a precautionary prediction, using bird collision monitoring data at existing operational wind farms in South Africa, based on the average number of bird collisions per turbine per year over a 30 year WEF lifespan, prior to any mitigation measures being implemented. Furthermore, the BirdLife South Africa Occasional Report Series 3: Summary of Bird Monitoring Reports from Operational Wind Energy Facilities in South Africa (February 2025), indicates that at current fatality rates due to collisions with wind turbines, fatalities of Martial Eagles may already be exceeding the Potential Biological Removal (PBR) rate.	specific specialist input, a range of mitigation measures has been incorporated, including turbine micro-siting, curtailment protocols such as Shut Down on Demand (SDOD), and monitoring to assess and manage collision risk, particularly for high-risk species like the Cape Vulture and Martial Eagle. These measures are detailed in the EMPr. It is further noted that while multiple wind farms have been approved or proposed, not all will proceed to construction and operation, and cumulative impacts must be considered within this context. The appointed avifaunal specialist confirms that the final, mitigated layout is acceptable and consistent with current best practice for minimising avian impacts.
13.4				DFFE also requires that "the cumulative impact assessment for all identified and assessed impacts must indicate the following: (a) Identified cumulative impacts must be clearly defined, and where possible the size of the identified impact must be quantified and indicated, i.e., hectares of cumulatively transformed land". The EIA Report does not accurately quantify the size of the identified impacts, i.e., hectares of cumulatively transformed land. The overall footprint size of this, and all other similar proposed and approved renewable energy facilities within a 35 km radius is 167 138.69 ha (Approved: 33 060.73 ha, In Progress: 47 567.96 ha, Pre-Application: 108 554.19 ha).	The EIA process has recognised this requirement and has included project-specific transformation footprint estimates for the Sheepmoor Wind Energy Facility (WEF) based on the full build-out scenario. Furthermore, as part of the cumulative impact assessment (CIA), the avifaunal, bat, and biodiversity specialists considered the spatial extent and likely overlap of ecological disturbance footprints for approved and in-process wind energy developments within a 35 km radius. However, it is acknowledged that the EIA Report did not explicitly aggregate and present a total hectare figure representing the cumulative transformed land area across all facilities in a manner consistent with DFFE's suggested formatting (i.e., in hectares per project stage). This has since been addressed: the cumulative transformation footprint has been

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					recalculated and tabulated, based on the best available data for: • Approved projects (33,060.73 ha), • In-progress projects (47,567.96 ha), • Pre-application projects (108,554.19 ha), Totalling an estimated 167,138.69 ha within the 35 km cumulative assessment radius. It is important to note that the cumulative footprint figure reflects project application areas or lease areas, not the actual physical disturbance footprint, which remains significantly lower (typically <5% of the project area). Nevertheless, this aggregated transformation area has now been incorporated into the final Cumulative Impact Assessment and EIA Report, with an explanation of methodology and limitations, to ensure alignment with DFFE's requirements and support transparent decision-making.
13.5				This is a substantial development footprint and is likely to have highly significant cumulative impacts in terms of the fragmentation of intact grassland patches and possible loss of critical biodiversity areas (CBAs). Our internal Mpumalanga Renewable Energy Risk Map indicates that as much as one third of the entire cumulative footprint of wind energy facilities within a 35 km radius, is made up of Critical Biodiversity Areas (CBAs), and intact grassland patches. Furthermore, at least one quarter of this cumulative footprint area makes up important climate change corridors, which	The concerns raised regarding the cumulative impacts on Intact Grasslands, Critical Biodiversity Areas (CBAs), and climate change corridors are fully acknowledged. It is important to note that Wind Energy Facilities (WEFs) generally have a small physical footprint, typically utilising only ~2% of the land on which they are situated, with the remainder available for existing land uses such as grazing. In this case, all wind turbines and major infrastructure have been carefully sited to avoid areas designated as CBA: Irreplaceable, in line with specialist recommendations and biodiversity planning guidelines. Regarding Intact Grasslands, only 0.05% of the total area mapped as Intact

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				serve an important function to allow species to move in response to climate change.	Grassland within the Mpumalanga Province is located within the project area. Of this, only 0.21% is proposed to be directly disturbed by project infrastructure. This translates to a total disturbance of approximately 0.0004% of the province's total mapped Intact Grasslands, indicating an extremely limited and localised impact. These figures, combined with the project's avoidance-based design, targeted mitigation, and offset measures, reflect a concerted effort to minimise residual biodiversity impacts and cumulative pressures on sensitive ecosystems.
13.6				The Visual / Landscape Impact Assessment states that "the significance of the cumulative impact of these projects on the visual environment during their operational phase is assessed to have a high magnitude over the long-term", and further states that no real mitigation is likely to reduce this residual impact. If all WEF facilities located within 35km and 55km were incorporated into the assessment, it would stand to reason that the Visual / landscape cumulative impact could actually be assessed as "very high".	The Visual and Landscape Impact Assessment has been updated to include all known Wind Energy Facilities (WEFs) within a 35 km and 55 km radius of the proposed Emvelo WEF. Based on this broader regional context, the cumulative visual impact has been initially rated as "very high". However, it is important to note that the accuracy and robustness of this cumulative assessment are inherently limited. At present, there are no WEFs within 50 km of the project with an approved Environmental Authorisation (EA), Environmental Management Programme (EMPr), and final infrastructure layout. While two proposed facilities fall within a 60 km radius, neither has progressed to a stage where detailed spatial layouts and mitigation commitments are formally documented. A credible cumulative assessment depends on an understanding of infrastructure placement (as defined in approved layouts) and the extent of impact mitigation (as detailed in approved EMPrs). In the absence of these critical planning instruments for neighbouring facilities, it is not feasible to

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					meaningfully assess cumulative visual impacts, and any conclusions drawn are highly precautionary. Therefore, the classification of the cumulative visual impact as "very high" may be overstated, given the uncertainty surrounding the status, location, and mitigation of surrounding developments.
44.7				DARDLEA is therefore of the view that the EIA Report does not adequately assess the cumulative impacts of this proposed facility, in relation to current and future similar renewable development facilities in the surrounding area.	Noted. The cumulative impacts of the proposed Emvelo Wind Energy Facility were assessed in accordance with the requirements of Appendix 3 of the 2014 EIA Regulations (as amended), which require that cumulative impacts be identified and evaluated. The assessment included a detailed cumulative impact analysis based on all known existing, approved, and formally proposed wind energy facilities within a 35 km radius, which is consistent with standard practice and aligns with the NEMA EIA Regulations. The following was undertaken: • A full list of all known wind energy developments (operational, approved, and in formal application phases) within the 35 km study area. • Cumulative visual, avifaunal, bat, and biodiversity impacts were assessed in consultation with specialists, including a quantitative estimation of potential cumulative collision risk for birds, and an expanded 150 km assessment radius for migratory bats, as per the bat specialist study. • The cumulative assessment also considered landscape-scale impacts on Critical Biodiversity Areas (CBAs), intact grasslands, and climate change corridors, including spatial overlay

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					analysis of all known WEFs and their infrastructure footprints. While it is acknowledged that additional WEFs may be at early, pre-application stages, the EIA Regulations limit the cumulative impact scope to existing, approved, or formally submitted applications. Projects that are speculative or not formally submitted cannot be reliably assessed due to insufficient publicly available data on layout, turbine numbers, and infrastructure details
45.				In our comments on the draft Scoping Report, due to concerns surrounding the unique micro climate in the areas and the potential impact of this WEF on precipitation and soil moisture, we recommended that a micro-climate assessment be undertaken to inform the terrestrial biodiversity study as well as the agricultural assessment. This impact has however not been considered in the EIA Report.	Noted. A dedicated micro-climate assessment is not required for the proposed Emvelo Wind Energy Facility, as wind energy projects are specifically designed to operate within the range of naturally occurring atmospheric variability. The infrastructure associated with wind farms—such as turbines and access roads—has a minimal influence on localised weather patterns and does not emit heat, moisture, or pollutants that would significantly affect micro-climatic conditions. Additionally, the limited physical footprint of the facility relative to the scale at which climate systems operate further reduces the likelihood of any meaningful micro-climatic impact. The use of existing meteorological data, site-specific wind resource assessments, and long-term wind modelling provides a sufficient basis for evaluating both the technical feasibility and potential environmental effects of the project. As such, a specialised micro-climate study would not offer substantial added value in terms of impact prediction or mitigation. Additionally, the Agricultural Site Sensitivity Verification confirmed that only active croplands are of high sensitivity, with the rest of the site being medium sensitivity

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					due to soil constraints. The Agricultural Specialist Assessment found that over half the site is unsuitable for cropping, and that land exclusion due to the WEF footprint is minimal, resulting in a low and acceptable impact on agricultural potential. While minor, localized microclimate effects (e.g. turbulence, soil moisture) may occur, they are not expected to materially affect biodiversity or agricultural productivity. Therefore, a standalone Microclimate Assessment was not deemed necessary.
46.				There are a number of concerns related to the EMPr. The following points highlight some (not all) of the pertinent examples:	
16.1				The current application is for the WEF and associated Grid, but in paragraph 2.1.2 it states that "Due to the complexity related to the routing of the transmission line, it will not form a part of this application. The intention is for the internal project cabling to follow the road network to the on-site facility substation".	The EMPr has been updated to clarify the routing of the transmission line and the intention for the internal project cabling to follow the road network to the on-site facility substation.
16.2				On Page 24, the requirement is that "During the pre-construction phase, the temporary construction camps and laydown areas must be located outside of the water courses (including the 45 m buffer)". The conservation importance of the wetlands on site for bird species, especially the Critically Endangered Species 23, has not been effectively incorporated into the EMPr. Very specific buffer requirements have been modelled by the avifaunal specialist for this purpose.	The EMPr has been updated to incorporate the avifaunal specialist's recommended buffer zones around wetlands, including the 45 m buffer from watercourses, as part of the pre-construction phase requirements. Temporary construction camps and laydown areas will be strictly located outside these buffers to avoid disturbance and habitat degradation. These measures will be monitored and enforced throughout construction to ensure the protection of sensitive wetland habitats and associated avifauna, in alignment with best practice and regulatory requirements.

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16.3				Paragraph 5.3.1 requires that "Vegetation clearance must preferably be phased as required to work in certain areas, rather than clearing of the entire site initially. If this is not practical and the entire site is cleared at the start of the contract, it is to be stabilized immediately to control dust". How does this accommodate the requirement to avoid displacing avifauna and fauna?	The EMPr has been updated to ensure that vegetation clearance is phased as required to work in certain areas, rather than clearing the entire site initially, to avoid displacing avifauna and fauna.
16.4				Page 42 (Loss of Fauna SCC and Fauna Habitat): "If high sensitive areas are to be developed, then off-sets will be required". This is vague and unenforceable. High sensitive areas are required to be avoided, but haven't been, and Offsetting is a regulated process that is supposed to form part of the EIA process.	The EMPr has been updated to ensure that highly sensitive areas are avoided.
16.5				Page 51: "Liaise with affected landowners to discuss potential footprint related issues for wind turbines 2, 3, 6, 8, 9, 14, 18, 21, 25, 26, 27, 28, 30, 33, 34, 38, 40, 43, 118 and 119 and associated access roads etc". This application is for 24 turbines, and does not include turbines numbered up to 119.	The EMPr has been updated to accurately reflect the number of turbines in the application and the associated access roads.
47.				Based on what has been outlined above, at least 18 of the 29 turbines proposed are located in unsuitable areas. In light of this, and in conjunction with the location of associated roads, OHLs and cabling in CBAs and avifauna and fauna high sensitivity areas, DARDLEA cannot support the application in its current form.	The new layout design considered specialist input and sought to balance ecological sensitivity with technical and operational feasibility. While it is acknowledged that a significant proportion of turbines overlap with identified sensitivity zones, the final layout incorporated measures to minimize ecological impacts, including micro-siting adjustments, avoidance of the most critical habitats where feasible, and comprehensive mitigation strategies.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					Furthermore, site-specific management plans, such as targeted avifaunal monitoring, Shut Down on Demand protocols, and offset considerations, have been developed to address potential impacts on Martial Eagles and other species of conservation concern. The (EMPr) will enforce these measures and include adaptive management based on ongoing monitoring outcomes.
48.				Please provide this Department with an opportunity to review and engage with your response to these comments	Noted. We will try our utmost to provide this department with an opportunity to review and engage.

TABLE 8-2 COMMENTS FROM INITIAL DRAFT EIA DFFE

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
(a) General Comments					
1.	DFFE Ms Bathandwa Ncube	10 April 2025 Per Email	Draft EIAR	The final EIAR must comply with all comments on the draft scoping report signed on 20 September 2024; conditions of the acceptance of the scoping report signed on 19 November 2024; as well as these comments on the draft EIAR, and must address all comments received for the DSR, FSR and draft EIAR.	Acknowledged. The revised Draft EIAR has been revised to incorporate all comments received to date, including those on the DSR, FSR, and initial Draft EIAR. A comprehensive Comments and Responses Report (CRR) is included, documenting how each comment has been addressed.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
2.				It is noted that the proposed development site, which has been assessed in the draft EIAr is different to the proposed development site which was identified and approved for assessment in the acceptance of Scoping report letter dated 19 November 2024. The 20% of the proposed Rochdale development site, which has now been included as part of the proposed Sheepmoor development site, was not part of the screening reports and approved Plan of Study. This results in the process being procedural flawed in terms of legislative requirements under EIA Regulations 2014, as amended. The concerns raised and recommendations in the email sent to you from this Department, dated 17 February 2025 still apply.	The concern regarding changes to the development site post-Scoping Phase is noted. It is important to clarify that the proposed inclusion of portions of the original Rochdale WEF site into the revised Sheepmoor WEF application was necessitated by technical, environmental, and spatial considerations that emerged following the Scoping Phase. These changes were made in accordance with the iterative nature of the EIA process, as recognised in the EIA Regulations, 2014 (as amended), which allows for refinement based on new information and specialist input. While 20% of the area now forming part of the proposed Sheepmoor WEF originates from the former Rochdale WEF, this area had previously undergone screening, scoping, and specialist assessment under that application. These reports were in the public domain, and Interested and Affected Parties (I&APs) were given the opportunity to engage with and comment on them. These I&APs were retained and notified of the changes and the opportunity to participate in the Draft EIAr review process. All previously registered I&APs across Rochdale, Emvelo, and Sheepmoor were consolidated into a single stakeholder list and were duly notified and engaged in accordance with the requirements of the EIA Regulations. Furthermore, the Department was formally consulted on the proposed approach. In an email dated 17 February 2025, Ms. Milicent Solomons of the Department noted that:

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					"In terms of the EIA Regulations, 2014 (as amended), we do not see any prohibition of the proposed process, incorporating the 20% of the Rochdale site into the Emvelo application. The project scope and the relevant assessments will have to comply with all legislative requirements. The transcript of this correspondence is attached in appendix 9 of this report.
(b) Public Participation Process					
1.				Please ensure that comments from all relevant stakeholders are submitted to the Department with the final EIAr, including comments from the relevant sections of this Department.	Acknowledged. All stakeholder comments received during the public participation process, including those from relevant sections of DFFE, are included in the CRR submitted with the revised DEIAr.
2.				All issues raised and comments received during the circulation of the SR and draft EIAr from registered Interested and Affected Parties (I&APs) and organs of state, as listed in your I&APs Database, and others which have jurisdiction in respect of the proposed activity must be adequately addressed and included in the final EIAr.	Confirmed. All issues raised by I&APs and organs of state have been addressed. Responses to these issues are documented in the CRR appended to the revised DEIAr.
3.				Proof of correspondence with the various stakeholders must be included in the final EIAr. This must indicate that this draft EIAr has been subjected to 30 days public participation process, stating the start and end date of the PPP.	Acknowledged. Proof of all correspondence with stakeholders, including notification emails, letters, and a copy of the advertisement, has been included. The PPP was conducted over a 30-day period, from (10 March 2025) to (10 April 2025), as required.
4.				Evidence that all identified and relevant competent authorities have been given an opportunity to comment on the draft EIAr for	This has been addressed. All relevant authorities were provided with an opportunity to comment on the initial Draft EIAr. Copies of

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				the proposed development must be provided with the final EIAr. Should you be unable to obtain comments, proof must be submitted to the Department of the attempts that were made to obtain comments.	correspondence and proof of attempts to solicit input from non-responding authorities are included in the revised DEIAr.
5.				Copies of the original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity, must be submitted with the Final EIAr.	Included. All original comments from I&APs and competent authorities have been appended in full to the revised DEIAr as part of the CRR annexures.
6.				In the final EIAr, the Comments and Response Report (CRR) must include all historical comments and issues raised to date.	Confirmed. The CRR has been consolidated to include all historical and current comments and responses, ensuring continuity and full traceability.
				General Please also ensure that the final EIAr includes the period for which the Environmental Authorisation is required and the date on which the activity will be concluded as per Appendix 3 of the NEMA EIA Regulations, 2014, as amended. You are further reminded to comply with Regulation 23(1)(a) of the NEMA EIA Regulations, 2014, as amended, which states that: "The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority - (a) an environmental impact assessment report inclusive of any specialist reports, an EMPr, a closure plan in the case of a closure activity and where the application is a mining application, the plans, report and calculations contemplated in the Financial Provisioning Regulations, which must have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments	The requirements of Appendix 3 of the NEMA EIA Regulations, 2014 (as amended), are noted and will be fully incorporated into the Final Environmental Impact Assessment Report (EIAr). The final report will clearly indicate the period for which the Environmental Authorisation (EA) is being sought and the anticipated date of conclusion for the listed activities associated with the proposed Emvelo Wind Energy Facility (WEF). In terms of Regulation 23(1)(a), the initial Draft EIAr (inclusive of specialist reports and the draft Environmental Management Programme) were submitted within the prescribed timeframe following the acceptance of the Final Scoping Report (FSR) by the competent authority. The Draft EIAr was made available for public review from 10 March to 10 April 2025, ensuring a 30-day public participation period as required.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				received, including any comments of the competent authority.” Should there be significant changes or new information that has been added to the EIAr or EMPr which changes or information was not contained in the reports or plans consulted on during the initial public participation process, you are required to comply with Regulation 23(1)(b) of the NEMA EIA Regulations, 2014, as amended, which states: “The applicant must within 106 days of the acceptance of the scoping report submit to the competent authority – (b) a notification in writing that the documents contemplated in sub-regulation 1(a) will be submitted within 156 days of acceptance of the scoping report by the competent authority or where regulation 21(2) applies, within 156 days of receipt of the application by the competent authority, as significant changes have been made or significant new information has been added to the documents, which changes or information was not contained in the original documents consulted on during the initial public participation process contemplated in sub-regulation (1)(a), and that the revised documents contemplated in sub-regulation 1(a) will be subjected to another public participation process of at least 30 days”. Should you fail to meet any of the timeframes stipulated in Regulation 23 of the NEMA EIA Regulations, 2014, as amended, your application will lapse. You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.	However, as a result of material changes and the inclusion of significant new information particularly additional biodiversity reporting (i.e., the Oribi Management Plan, Biodiversity Offset Report, and revised specialist assessments) the project applicant, Mulilo Emvelo (Pty) Ltd, submitted a formal request to the DFFE in accordance with Regulation 23(1)(b), for an extension to the EIA process,. The DFFE approved this extension and the Final EIAr is due by no later than 25 August 2025. The revised Draft EIAr was subsequently made available for public comment for a further 30-day period, from 10 July to 8 August 2025, in line with the requirements of Regulation 23(1)(b). All revised documentation, including the updated EIAr, EMPr, specialist reports, and comments received during both public participation rounds, will be submitted to the competent authority by the extended deadline of 25 August 2025, as approved. The Final EIAr will include a detailed record of how all public and authority comments have been incorporated. Both the EAP and the applicant are aware that no listed activity may commence without an Environmental Authorization in terms of Section 24F of NEMA. This condition will be strictly adhered to.

TABLE 8-3 COMMENTS FROM INTIAL DRAFT EIA MTPA

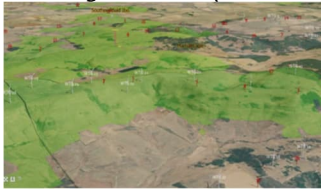
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
INTRODUCTION					
1.	MTPA F.N. Krige & Dr. M Lötter	10 April 2025 Per Email	Draft EIAR	The Mpumalanga Tourism and Parks Agency (MTPA) has reviewed the application for the proposed Sheepmoor Wind Energy Facility (WEF) and associated infrastructure (Reference: 14/12/16/3/3/2/2611). Following our review, the MTPA wishes to register significant concerns regarding the project in its current configuration and the proposed turbine layout. These concerns arise from the high environmental sensitivity of the proposed site and the potential for considerable impacts on biodiversity and critical habitats. Key areas include potential effects on critical habitats such as Intact Grassland Patches, Critical Biodiversity Areas, Climate Change Corridors, and National Protected Area Expansion Strategy (NPAES) areas; risks to avifauna, including numerous species of conservation concern; perceived limitations in specialist assessments and proposed mitigation measures, particularly regarding buffer zones; and the cumulative impacts within a region already facing significant development pressure. We also note the recent placement of several turbines into sensitive areas, including Intact Grassland Patches and zones highlighted as "High Sensitivity – escarpment" in the faunal assessment (described as "the most significant faunal habitat"), following relocation to avoid the runway.	The sensitivity of the receiving environment, including the presence of Intact Grassland Patches, Critical Biodiversity Areas (CBAs), Climate Change Corridors, and National Protected Area Expansion Strategy (NPAES) focus areas, was recognised early in the planning process and guided the application of the mitigation hierarchy throughout project development. Multiple layout revisions, informed by input from the biodiversity and avifaunal specialists, to avoid and minimize impacts on sensitive habitats. Where avoidance was not technically feasible due to constraints such as wind resource optimization, topographical limitations, safety buffers, and the recent exclusion zone related to the adjacent airstrip site-specific mitigation measures were developed in line with best practice and applicable guidelines. The relocation of some turbines into more sensitive areas was not undertaken lightly, but rather as part of a broader balancing exercise to avoid other constraints while minimizing biodiversity impacts as far as practically possible. These relocations were reviewed in consultation with the relevant specialists, and the updated layout was subjected to sensitivity overlays and field verification.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					The (EMPr) has been updated to reflect refined mitigation and monitoring actions. Furthermore, a Biodiversity Offset Report (BOR) has been developed in accordance with the 2023 National Biodiversity Offset Guideline and applies the full mitigation hierarchy as prescribed under Section 24 of the National Environmental Management Act (NEMA) and the EIA Regulations (2014, as amended). The DEIAr layout was designed to avoid identified ecological sensitivities, including Critical Biodiversity Areas (IR), avifaunal corridors, and wetland buffer zones, through evidence-based spatial planning and specialist input. Robust mitigation measures have been embedded to minimise further minimise impacts on birds, ecosystems, and fauna. Crucially, the BOR quantifies and offsets any remaining ecological loss through targeted, enforceable biodiversity offsets, securing measurable conservation outcomes and ensuring no net loss of biodiversity, in line with national policy objectives and regulatory expectations. Additionally, cumulative impacts were assessed within a 35 km radius, consistent with established practice and aligned with the spatial extent used for similar developments in the region. The cumulative analysis included all approved, in-process, and known pre-application wind energy developments to the extent data were available at the time of reporting.
CORE CONCERNS					

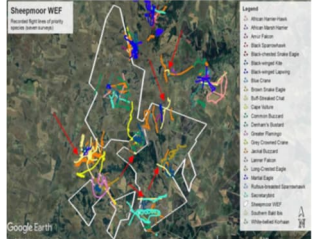
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
2.1				Impacts on Sensitive Habitats The MTPA has reviewed the proposed application and objects to the current proposed layout, and the project as a whole. The reasons for the concern is based on the following: <i>Intact Grassland Patches</i> Intact grassland patches allow for species to thrive and support species that may need to move in response to climate change, enabling the normal functioning of natural ecological processes such as fire regimes or pollination. These patches are larger than 100ha with little or no gaps and edge effects. These large intact patches are expected to be “source areas” in metapopulation dynamics where birth rates should exceed death rates. No significant impacts should be allowed to affect these areas or change a source area into a sink area (where the death rate usually exceeds the birth rate). There are only 1,039 intact grassland patches that together make up 15% of the province's surface area. These have been prioritised and refined based on their connectivity importance, and these priority areas must be avoided by wind energy facilities. Intact grassland patches make up 37% of the proposed Sheepmoor WEF footprint. Figures 1 and 3 above show the extent of the intact grassland patches. Twelve (12) turbines are currently located in intact grassland patches. These are: 26, 27, 28, 29, 30, 31, 33, 40, 43, 47, 52 and 53. They need to be removed. Although the MTPA raised their concern about the occurrence of the intact grassland patches, the specialist reports are silent on the inclusion or consideration of intact grassland patches. For the MTPA and DARDLEA, we are most concerned about the important role these intact grassland patches play as source areas for birds of conservation	<i>Intact Grassland Patches</i> The high conservation value of intact grassland patches was recognised from the outset of the project. These patches play a critical ecological role as source areas for species, including many birds of conservation concern, by supporting essential natural processes and enabling species' adaptive movements under climate change. The project design underwent multiple revisions guided by biodiversity specialists to minimise turbine placement within these patches. However, where avoidance was not technically feasible due to site-specific constraints such as wind resource optimisation, topography, and safety buffers, the layout was carefully balanced to reduce impacts as far as possible. Turbines currently situated within intact grassland patches have been highlighted for further review, with consideration given to relocation or removal in order to protect these important habitats. <i>Climate Change Corridors</i> The project footprint overlaps with the strategic climate change corridors identified by the Mpumalanga Biodiversity Sector Plan (MBSP), which facilitate species and ecosystem adaptation to environmental change. Potential impacts to these corridors include collision risk, electrocution, and functional habitat loss from displacement. These impacts were assessed in detail by specialists, and mitigation measures—including layout optimisation and operational controls—have been incorporated into the Environmental Management Programme

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				concern. One would not want to locate wind farms that would displace and kill birds through collisions in “source” areas (metapopulation dynamics). To prevent further loss or extinction risk, we need to avoid these areas. In short, the MTPA utilised a bird point dataset of over 80,000 observations, in combination with 700 intact grassland patches and 700 non-intact grassland patches, to find that: • Intact grassland patches have a 22% higher likelihood of having any birds of conservation concern present than non-intact grasslands. • Intact grassland patches have on average 49% more bird species of conservation concern than non-intact grasslands (bird diversity). • Intact grasslands have over 98% more bird observations than non-intact grasslands (bird abundance). Therefore, the MTPA feels stronger than ever that the establishment of wind farms in intact grassland patches should not be allowed as it may turn a “source” area into a “sink” area. Even Page 13 of the Faunal assessment within the DEIA recognises that <i>“Faunal integrity relies on inter-connected grassland habitats across landscapes.”</i> and <i>“...any contiguous areas of intact grassland are considered as high conservation importance.”</i> <i>Other Sensitive Spatial Areas:</i> <i>Climate Change Corridors</i> The MBSP’s climate change corridor network was designed to enable species and ecosystems to adapt to a changing environment (see Figure 1 below). These features were also incorporated into the MBSP, so there is some overlap. The corridor network considered a single-best (least-cost) corridor connecting up the climate change	(EMPr) to safeguard connectivity and reduce disturbance to migratory and resident bird populations. National Protected Area Expansion Strategy (NPAES) Areas The presence of NPAES priority areas within the project boundary, accounting for over 60% of the footprint, was accounted for in the planning and assessment process. Turbines located in these focal conservation areas are subject to enhanced scrutiny. The project team incorporated recent landcover transformations into assessments to ensure alignment with national and provincial conservation priorities, and mitigation measures are in place to minimise adverse impacts. Recent Turbine Relocations into Sensitive Areas The necessity to relocate turbines to avoid the adjacent airstrip resulted in some turbines being placed in more sensitive locations, including intact grassland patches and zones of high faunal sensitivity such as the escarpment area. These decisions were not taken lightly and were made as part of a comprehensive trade-off process aiming to reduce overall environmental impact while complying with aviation safety requirements. The updated layout underwent further review with biodiversity specialists and sensitivity mapping, with mitigation measures reinforced in the EMPr to address potential risks. This includes strengthened avifaunal monitoring

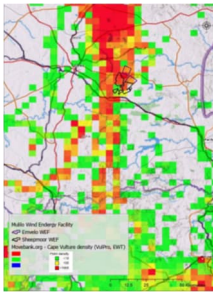
No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				refugia with the climate change corridors from adjacent provinces. Additional fine-scale corridors were also identified using Circuitscape, finding alternative pathways and identifying pinch points in the corridors and thereby building resilience into the corridor network. As can be seen from Figure 1 below, the western part of the Sheepmoor WEF is located over an important. climate change corridor that connects up the climate change priorities, thereby potentially compromising the corridor network. The risk from the proposed wind farm on the corridor network is that it will result in both collisions and electrocution, and habitat displacement. Displacement of birds is called functional habitat loss. This disturbance can be detrimental to migratory bird populations if wind farms disrupt migration routes.  Figure 1: MBSP Climate Change Corridor network that links up climate change priorities with refugia and national climate change corridors. Intact grassland patches are indicated in hatched green. <i>National Protected Area Expansion Strategy (NPAES 2018)</i> Just over 60% of the proposed Sheepmoor WEF is comprised of NPAES spatial priority areas with 48% of the proposed wind turbines located on NPAES focal areas. These are a priority area for the national and	protocols and Shut Down on Demand (SDoD) implementation to reduce collision risk. Additionally; The Biodiversity Offset Report (BOR) directly addresses the loss of intact grassland by proposing the protection and management of ecologically equivalent or higher-value grassland areas, aimed at securing long-term ecological functionality. The offset strategy includes targeted measures to maintain ecological connectivity, support species persistence, and effectively compensate for residual impacts associated with the proposed development. It is noted that only 0.05% of the total area mapped as Intact Grasslands within Mpumalanga Province falls within the project footprint. Of this area, only 0.21% is proposed to be directly disturbed, which equates to approximately 0.0004% of the province's total mapped Intact Grasslands demonstrating a very limited and localised impact in the broader provincial context. Furthermore, it is important to highlight that the Mpumalanga Biodiversity Sector Plan (MBSP) does not explicitly designate all areas mapped as "Intact Grasslands" as no-go areas. Rather, the MBSP serves as a decision-support tool to guide land-use planning and mitigation. Your concerns regarding bird conservation in intact grasslands are acknowledged and have been addressed through robust specialist inputs. A reputable avifaunal specialist has

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				provincial protected area expansion strategy and highlight the national importance of this area. Given and accounting for the recent landcover transformation that has (illegally) occurred, currently 14 turbines are located in NPAES areas which make up 70.5% of the Sheepmoor WEF. These are: 26, 27, 28, 29, 30, 31, 33, 40, 43, 44, 45, 47, 52 and 53. <i>Recent placement of wind turbines in sensitive areas</i> We noted that several wind turbines have been moved into sensitive areas following the need to relocate them due to the runway that had to be avoided. These new turbines are located in intact grassland patches, some within 1km buffer of the Southern Bald Ibis nests (see Figure 2), and areas highlighted as high sensitivity – escarpment in the faunal assessment. This was considered to be “<i>the most significant faunal habitat</i>” in Figure 6-7 of the main DEIA report and in the faunal specialist assessment. As can be seen from Figure 2 below, the old (red) and the new (white) turbine layout is presented where several new turbines are located in intact grassland patches.  Figure 2: 3D map showing the location of the current turbines (white) as well as the turbines as of the 2024 scoping report (in red). Intact grassland patches are shown in green. It can be seen that in the current layout, there are now significantly more turbines in the intact grassland patches. The 1km buffers around the Vulnerable Southern Bald Ibis roosts are also shown on the map.	conducted extensive, long-term bird monitoring, exceeding standard guideline requirements. Additionally, detailed grassland habitat mapping and modelling was undertaken by Dr. Robyn Colyn and AfriAvian, focusing specifically on key grassland- and wetland-dependent species, ensuring that avifaunal sensitivities are appropriately assessed and incorporated into the planning and mitigation framework.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
2.2				Avifaunal Risks and Buffer Zones The site's recognised avian biodiversity, including numerous sensitive species, necessitates a highly precautionary approach to impact assessment and mitigation. <i>Important Bird Areas (IBAs) and IUCN Key Biodiversity Areas (KBAs)</i> The proposed WEF falls in an area rich in bird species, particularly birds of conservation concern. Thirty-two priority bird species for wind energy development have been recorded within the WEF and broader area. An additional seventy-six species have been recorded which are powerline sensitive. Of particular concern are the occurrence of African Marsh-Harrier (EN), Black Harrier (EN), Blue Crane (VU), Blue Korhaan (NT), Cape Vulture (EN), Denham's Bustard (VU), Grey Crowned Crane (EN), Lanner Falcon (VU), Martial Eagle (EN), Secretarybird (EN), Southern Bald Ibis (VU), White-bellied Bustard (VU), and Yellow-breasted Pipit (VU). These are all threatened bird species at risk of extinction, over various timeframes. This rich avifaunal biodiversity is recognised regionally and globally through its inclusion within IBAs and KBAs. IBAs make up 55% and KBAs 12% of the Sheepmoor WEF. At the heart of the MTPA's concerns, resulting in our objection, is the rich avifaunal diversity that is at risk of continual loss of mature individuals through collisions and electrocutions. The avifaunal specialist report acknowledges that collision can be reduced from a high to a medium impact following post-mitigation. However, with 13 threatened bird species occurring on site, reducing the impact to a medium level is still significant, as any loss of large individuals may impact the conservation status of these species,	Avifaunal Risks and Buffer Zones From a terrestrial biodiversity perspective, intact grassland vegetation present within the project site and with a CBA 1 (Irreplaceable) classification was modelled and has been avoided by the proposed infrastructure placement. Great effort was employed to ensure the placement of the majority of proposed turbines in areas of lower biodiversity value. However, the proposed development site's avian biodiversity is recognised with up to 32 priority bird species recorded in the larger project area. Noteworthy is the confirmed presence of 2 of the 3 KBA trigger species (Southern Bald Ibis, Blue Crane and Rudd's Lark). Blue Crane presence has been accommodated by exclusion of suitable habitat from the development footprint and with stringent mitigation to be implemented for all authorised turbines. For Southern Bald Ibis, please refer to our response provided below in the Sheepmoor WEF comments. Note that the Rudd's Lark was not recorded on site. However, the current state of anthropogenic disturbance on the site is concerning and has an existing significant effect on the rich avifaunal diversity of species known to occur in the area. The extent of grazing pressure on the grasslands and continued trampling of wetlands by overstocking of livestock have a significant negative impact on the biodiversity value and continued sustainability of these avian habitats to support healthy populations. It is believed that the development of the

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				particularly in light of cumulative impacts from the 350 approved wind turbines in the province and 129 approved turbines within 40km of Sheepmoor WEF. Additionally, the avifaunal specialist report assessed the cumulative impact of Sheepmoor WEF to be moderate to high. Reflecting back on the BirdLife monitoring report of 2025, it states that on average, for every turbine, there are 4.25 bird fatalities per year, and that 10% of these were species of conservation concern.  Figure 3: Map from avifaunal specialist report showing very limited flight data for Southern Bald Ibis, which was used to model shaped buffers. Red arrows highlight the limited Southern Bald Ibis observations that were incorporated into the shaped buffer models. The specialist acknowledges that data limitations (poor temporal span) prevented a detailed flight risk model. Despite this uncertainty, significant confidence is placed in a shaped buffer model that is markedly reduced from previous versions and standard EWT/BLSA recommendations of a 5-6km buffer. Preliminary outputs from the National Martial Eagle Risk Assessment (MERA) tool led by the University of Cape Town, too, support the need to apply a circular buffer of approximately 5km to consider and include the core ranges utilised heavily	proposed WEFs in the area will provide an opportunity for the potential improvement of the habitat conditions through improved grazing regimes, the implementation of onsite conservation measures and the facilitation of potential stewardship agreements in order to manage and reduce anthropogenic impacts. Furthermore, the compulsory implementation of an extensive suite of mitigation measures as recommended by the specialist for all approved turbines are believed to sufficiently reduce the risk to avifauna through potential collision and/or electrocutions posed by the WEF infrastructure. The reference made to the number of approved turbines in the province and surrounding area as well as fatality rates contained in the Birdlife South Africa monitoring report of 2025 is acknowledged; however, one should keep in mind that although a large number of wind farm projects are being proposed / approved, not all projects will be realised as several factors could influence / hinder the development process beyond the EIA phase and decision-making process. Buffers: Southern Bald Ibis The delineation of turbine exclusion zones for Southern Bald Ibis (SBI) was informed by a flight risk modelling (FRM) approach that incorporated species-specific observational data from multiple mesic grassland roosts and colonies, not only from the Sheepmoor and Emvelo sites. This included targeted focal

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				by resident breeding eagles - rather than applying bespoke buffers based on tracking and observational flight path data. The proponent's own presented model showed 76% of flight time within 3km of the nest, yet a 2.5km no-go buffer is proposed and consistently referenced. This apparent inconsistency requires clarification. The MTPA also reached out to the research team working on the Martial Eagle risk assessment tool, and they confirmed that after analysing the data from over 40 tracked Martial Eagles, they have concluded that they are unable to model the flight paths around nesting areas (like the Vera model) and that we should be using circular 5km buffers around all nest sites. Therefore, the MTPA stands strongly by the requirement for insisting on a 5km buffer for all wind turbines. By applying this recommendation, and not to rely of modelled shaped buffers for Martial Eagles, then Turbine 26 falls within the 5 km buffer and should be removed. <i>Collision Risk Modelling</i> Collision risk modelling does identify significant risks to four species if unmitigated. Therefore, any approvals must include the compulsory SDoD to ensure risks stay low. There are many more species that were not assessed and impacts unknown or unquantified. <i>Cape Vulture flyways</i> Cape Vultures are globally vulnerable and regionally endangered. The specialist assessment did observe Cape Vultures over the project area for 48 minutes over 756 hours, and within the rotor swept zone. This amounts to 1 vulture visit every 2 weeks. In the recent Birdlife summary report from monitoring operational wind energy facilities (2025), it provides a case study of a wind farm that recorded	point monitoring at known SBI aggregation areas, where both frequency and context of flights (e.g., roost-to-forage) were recorded. While the red arrows in Figure 3 highlight a small number of illustrative flight paths, these represent only a portion of the broader dataset used to train the model. For example, Focal Point 1 (FP1) represented a large, active roost (~50 individuals) with high recorded flight activity. The resulting FRM-based exclusion zone for FP1 spans approximately 12.5 km², equivalent in area to a 2 km circular buffer, and encompasses primarily grassland, wetland, and agricultural habitats (plantations are marginally covered) identified as preferred foraging zones. At Focal Point 2 (FP2), a smaller breeding colony (2–5 birds observed, 1–2 active nests) was documented. Although one turbine (WTG29) lies marginally within the 1 km suggested guideline (by approximately 50 m), the shaped exclusion envelope extends beyond this 1km in most other directions, covering 5.5 km² (approximately a 1.3 km circular buffer equivalent) and protecting surrounding grassland habitats to the north. For Focal Point 3 (FP3), a low-activity breeding colony with 2–3 active nests, turbine WTG41 lies approximately 650 m from the site on a heavily wooded (invasive woody vegetation and some indigenous forest/thicket) slope, which is suboptimal SBI habitat (Colyn et al. 2020). Importantly, the associated exclusion envelope extends westward over 2.5 km into highly suitable grasslands, linking FP3 to the highly active

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				very low numbers of Cape Vultures during pre-construction monitoring (recorded in less than 1% of total vantage point surveys), yet later in the year, once operational, the wind farm had shutdowns involving 384 Cape Vultures. This highlights the need for impact assessments to incorporate all sources of information. We acknowledge that the Cervantes (2023) report, based on data recorded before that date, did categorise the population utilization distribution as low sensitivity. However, the MTPA queried the following datasets on Movebank.org early in April 2025 – See Figure 4 (Kruger NP Raptors E-obs (n=18); Vulpro (Rehab & Captive bred) (n=123); & EWT SigFox Vultures (n=18)) to create the below map showing Cape Vulture flight paths based on density of observations in movebank.org. This data in Figure 4 clearly shows a north-south flightpath that connects the northern Mpumalanga Escarpment with KwaZulu Natal. And with the specialist reported observation that the vultures fly within the rotor swept zone, then we are very concerned about the risk that the wind farm may pose to vultures as they fly through this corridor. This corridor impacts all the proposed wind turbines. 	FP1 roost. This spatial design accommodates probable flight paths and habitat connectivity. All SBI roosts and colonies are additionally embedded within a Medium Risk mitigation zone spanning 396 km², equivalent to an 11 km circular buffer, within which automated Shutdown on Demand (SDOD) will be implemented for all turbines. This multi-tiered mitigation framework ensures proactive protection even beyond the high-risk exclusion areas. While we acknowledge that shaped buffers deviate in places from the uniform 1 km recommendation, they reflect site-specific risk modelling, habitat distribution, and observed behavior, and are supplemented by stringent operational mitigation. Rotor overhang and hazardous volume were accounted for in the CRM calculations that informed broader risk zoning. (Colyn R.B., et al. 2020. Condor: Ornithological Applications 122: 1-17.) Avifaunal Risks and Buffer Zones From a terrestrial biodiversity perspective, intact grassland vegetation present within the project site and with a CBA 1 (Irreplaceable) classification was modelled and has been avoided by the proposed infrastructure placement. Great effort was employed to ensure the placement of the majority of proposed turbines in areas of lower biodiversity value. However, the proposed development site's avian biodiversity is recognised with up to 32 priority bird species recorded in the larger project area.

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				Figure 4: Tracking data from Cape Vultures flying over the Sheepmoor and Mulilo WEFs. Data sourced from Movebank.org in April 2025. Data source VulPro, EWT. Symbology represents density of recorded points. Red = high density.	Noteworthy is the confirmed presence of 2 of the 3 KBA trigger species (Southern Bald Ibis, Blue Crane and Rudd's Lark). Blue Crane presence has been accommodated by exclusion of suitable habitat from the development footprint and with stringent mitigation to be implemented for all authorised turbines. For Southern Bald Ibis, please refer to our response provided below in the Sheepmoor WEF comments. Note that the Rudd's Lark was not recorded on site. However, the current state of anthropogenic disturbance on the site is concerning and has an existing significant effect on the rich avifaunal diversity of species known to occur in the area. The extent of grazing pressure on the grasslands and continued trampling of wetlands by overstocking of livestock have a significant negative impact on the biodiversity value and continued sustainability of these avian habitats to support healthy populations. It is believed that the development of the proposed WEFs in the area will provide an opportunity for the potential improvement of the habitat conditions through improved grazing regimes, the implementation of onsite conservation measures and the facilitation of potential stewardship agreements in order to manage and reduce anthropogenic impacts. Furthermore, the compulsory implementation of an extensive suite of mitigation measures as recommended by the specialist for all approved turbines are believed to sufficiently reduce the risk to avifauna through potential collision and/or electrocutions posed by the WEF infrastructure.

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					The reference made to the number of approved turbines in the province and surrounding area as well as fatality rates contained in the Birdlife South Africa monitoring report of 2025 is acknowledged; however, one should keep in mind that although a large number of wind farm projects are being proposed / approved, not all projects will be realised as several factors could influence / hinder the development process beyond the EIA phase and decision-making process. Buffers: Southern Bald Ibis The delineation of turbine exclusion zones for Southern Bald Ibis (SBI) was informed by a flight risk modelling (FRM) approach that incorporated species-specific observational data from multiple mesic grassland roosts and colonies, not only from the Sheepmore and Emvelo sites. This included targeted focal point monitoring at known SBI aggregation areas, where both frequency and context of flights (e.g., roost-to-forage) were recorded. While the red arrows in Figure 3 highlight a small number of illustrative flight paths, these represent only a portion of the broader dataset used to train the model. For example, Focal Point 1 (FP1) represented a large, active roost (~50 individuals) with high recorded flight activity. The resulting FRM-based exclusion zone for FP1 spans approximately 12.5 km², equivalent in area to a 2 km circular buffer, and encompasses primarily grassland, wetland, and agricultural habitats

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					(plantations are marginally covered) identified as preferred foraging zones. At Focal Point 2 (FP2), a smaller breeding colony (2–5 birds observed, 1–2 active nests) was documented. Although one turbine (WTG29) lies marginally within the 1 km suggested guideline (by approximately 50 m), the shaped exclusion envelope extends beyond this 1km in most other directions, covering 5.5 km² (approximately a 1.3 km circular buffer equivalent) and protecting surrounding grassland habitats to the north. For Focal Point 3 (FP3), a low-activity breeding colony with 2–3 active nests, turbine WTG41 lies approximately 650 m from the site on a heavily wooded (invasive woody vegetation and some indigenous forest/thicket) slope, which is suboptimal SBI habitat (Colyn et al. 2020). Importantly, the associated exclusion envelope extends westward over 2.5 km into highly suitable grasslands, linking FP3 to the highly active FP1 roost. This spatial design accommodates probable flight paths and habitat connectivity. All SBI roosts and colonies are additionally embedded within a Medium Risk mitigation zone spanning 396 km², equivalent to an 11 km circular buffer, within which automated Shutdown on Demand (SDOD) will be implemented for all turbines. This multi-tiered mitigation framework ensures proactive protection even beyond the high-risk exclusion areas. While we acknowledge that shaped buffers deviate in places from the uniform 1 km recommendation, they reflect site-specific risk modelling, habitat distribution, and observed

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					behavior, and are supplemented by stringent operational mitigation. Rotor overhang and hazardous volume were accounted for in the CRM calculations that informed broader risk zoning. (Colyn R.B., et al. 2020. Condor: Ornithological Applications 122: 1-17.) Buffers: Martial Eagle The flight risk model and sensitivity zonation for Martial Eagle were developed using a combination of tracking data, focused field observations, and high-resolution environmental predictor variables. While the model incorporates GPS data from one adult (13 months, 6380 transmitted locations) and one juvenile individual (5 months, ~1450 transmitted locations) at the project site, it also includes tracking data (12 months, ~5850 transmitted locations) from a second adult male Martial Eagle monitored at a comparable highland grassland site. This second dataset extended to approximately 12 months and exhibited a remarkably similar spatial use pattern. Together, these datasets provided a robust basis for assessing spatial flight activity in relation to nest proximity and landscape features. In addition to the tracking data, over 37 hours of direct Martial Eagle flight observations were recorded near the nest site during 60 hours of targeted pre-construction surveys. This effort produced a substantial dataset of localized flight behavior, which was used to train a flight risk model (FRM) using an artificial neural network (ANN). The ANN was

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					developed using a suite of predictor variables representing topography (e.g., slope, ruggedness, TWI), hydrology, and remotely sensed vegetation productivity indices. This enabled a data-driven approach to modelling spatial risk beyond traditional buffer methods. Regarding the delineation of high and medium sensitivity zones: the original high-risk zone (~80 km²) closely mirrors the area of a 5 km circular buffer recommended by BirdLife South Africa and EWT. However, based on the tracking and observation data showing that ~75% of recorded activity occurred within 3 km of the nest, a more precautionary Very High Risk zone (~31 km²) was delineated, within which no wind turbines will be permitted. The Medium Risk zone (~148 km²) now incorporates a more stringent mitigation regime than conventional practice, including both automated Shutdown-on-Demand (SDOD) and dynamic diurnal curtailment during periods of expected eagle activity. Importantly, the risk classification framework was not adjusted to reduce turbine constraints, but rather to reflect biologically informed risk thresholds derived from empirical data. The risk model thresholds themselves remained unchanged; what changed was the delineation of more conservative spatial zones to better reflect the observed space use and mitigate risk more effectively. While we acknowledge the limitations inherent in working with a small sample size — which is a known challenge for this species — the modelling approach integrates multiple lines of evidence and has prioritized precaution in

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					delineating turbine exclusion zones and mitigation areas. The intent is to implement a risk-responsive mitigation hierarchy that reduces potential collisions. We remain open to integrating additional tracking data from future studies to refine the risk model and will update curtailment protocols accordingly as part of the adaptive management strategy. The national Martial Eagle Risk Assessment (MERA) tool, that has been in development for the past five years using tracking data from over 40 birds, presumably aims to produce a generalized risk framework/model suitable for application across diverse biomes and/or ecoregions. However, the objective of the modelling effort employed by AfriAvian in this instance differs in that our intent is to create a localized site-specific flight risk model that reflects the specific behavioural ecology and landscape use of a resident breeding pair within a defined project area. This includes integrating GPS tracking, direct observational flight data, and spatial environmental predictors to capture actual space use patterns in situ. Using site-specific data allows for the following: • Spatial delineation of risk areas based on observed behaviour rather than conservative generalization. • Habitat-contextualized modelling, accounting for topographic and vegetative (e.g. distribution of perch sites) features that affect flight behaviour at this particular site.

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					• Empirical validation of proposed mitigation zones (e.g., shaped buffers, curtailment areas) using real exposure data rather than assumed or pooled exposure distributions. This approach provides a more comprehensive and context sensitive model and includes the use of shaped buffers, derived from actual movement patterns, which represents a refined evolution of the circular buffer concept. Collision Risk Modelling Our Collision Risk Modelling (CRM) approach follows the Bayesian framework developed by New et al. (2015), which explicitly incorporates uncertainty by using prior distributions informed by the best available biological and empirical data, and updates these with site-specific pre-construction survey data. This model structure is transparent and repeatable, and has been successfully implemented in both international and local contexts. Initially, CRM outputs were generated for five high-priority species: Martial Eagle, Southern Bald Ibis, Cape Vulture, Yellow-breasted Pipit, and Species 23. However, we have expanded the CRM analysis to include all wind priority species. Where robust species-specific data were available (e.g., bird exposure rates, collision probabilities), these were used directly to inform the prior distributions of the model. For species with limited or no local/regional empirical data, ecologically relevant surrogate

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					species were used. Surrogates were selected based on comparable morphology, flight behavior, habitat use, and foraging strategy, in line with best practice guidelines. This ensures that all priority species are accounted for in the CRM, even in data-poor scenarios, while maintaining biological realism and precaution. The core principle of our CRM is to assess predicted fatalities based on three key parameters: (1) bird exposure (flight minutes within turbine space), (2) collision probability (chance of being struck while within the rotor-swept zone), and (3) the hazardous footprint (spatial-temporal turbine risk volume). The Bayesian structure allows for continuous improvement of predictions as additional monitoring data become available, enabling updates to fatality estimates and mitigation strategies within an adaptive management framework. Thus, while initial CRM implementation was focused on data-rich species, the modelling was broadened to all priority taxa, using the most appropriate scientific proxies where necessary to ensure a comprehensive and precautionary assessment. The Avifaunal Specialist Report has been updated to include Potential Biological Removal (PBR) estimates alongside Collision Risk Model (CRM) outputs for all wind priority species recorded on site. This approach enables a scientifically defensible method of establishing species-specific annual fatality thresholds. The PBR framework provides an estimate of the maximum number of individuals that can

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					be removed from a population annually without affecting its viability. By pairing these values with our site-specific CRM fatality predictions—which incorporate the effect of avoidance behaviour and mitigation effectiveness—we can assess whether predicted collision mortality falls within acceptable biological limits. The ratio of predicted annual fatalities (CRM) to allowable removals (PBR) is expressed as a percentage threshold, which serves as a practical trigger for additional mitigation. If operational monitoring indicates that annual fatalities are approaching or exceeding PBR-based thresholds, this will trigger an immediate review and escalation of mitigation measures, such as extending curtailment periods, adjusting SDOD protocols, or refining exclusion zones. This framework ensures that mitigation is responsive, data-informed, and conservation-aligned, with threshold exceedance serving as a clear and proactive management trigger. Refer to Section 5.8.8 of the Avifaunal Specialist Report for full details on PBR integration and species-specific thresholds. Cape Vulture flyways The potential risk to Cape Vultures from the proposed wind energy facility was given due consideration, especially given the species' globally Vulnerable and regionally Endangered conservation status and known collision vulnerability with wind energy infrastructure. The site-based pre-construction monitoring recorded low vulture activity (48 minutes over

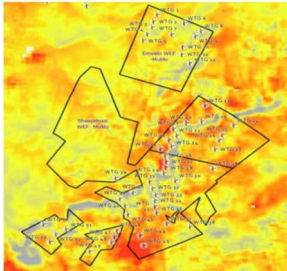
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					756 hours). These results align with the Cape Vulture utilization distribution model published by Cervantes et al. (2023), which classified the area of interest (AOI) as a mosaic of low and medium sensitivity for this species. Nonetheless, we recognize the importance of incorporating additional datasets beyond pre-construction surveys. The recent query of Movebank data by MTPA showing a north–south flight path near the AOI adds a broader regional perspective. However, it is important to note that the density of GPS tracking points (as per Figure 4) does not necessarily imply intensive use of airspace at rotor-swept height or regular passage directly over the proposed turbine positions. Our own focal surveys did record vulture presence, including at risk heights, but these were marginal events—not indicative of regular corridor-like use at the local scale. This distinction highlights a key issue: the Movebank-derived corridor represents a regional pattern recorded over what appears to span more than a decade, whereas our assessment focuses on localized collision risk informed by observed behaviour at rotor height. Nonetheless, we acknowledge the precautionary value in layering mitigation across spatial scales. As such, in addition to the site being classified as low/medium sensitivity in Cervantes et al. (2023), we have adopted a stringent, site-wide mitigation strategy. The following compulsory mitigation measures have been incorporated into the EMPr: • All turbines, whether in low, medium, or high sensitivity zones, will be subject to

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					Shutdown-on-Demand (SDoD) protocols, with automated radar and camera-based detection systems capable of operating in low-visibility conditions (e.g., mist, dusk). • SDoD systems will be operational from the Commercial Operation Date (COD) and monitored continuously throughout the lifespan of the facility. • A comprehensive Biodiversity Management Plan (BMP) will be developed prior to COD, specifying turbine-specific curtailment protocols, including diurnal and nocturnal shut-down triggers based on vulture activity and weather conditions. • Post-construction monitoring results will be reviewed quarterly to evaluate the effectiveness of mitigation, and the SDoD programme will be adaptively refined based on evidence of elevated flight activity or near-miss events. In conclusion, while the observed risk at site level remains low, we have adopted a precautionary and adaptive approach that implements best-practice curtailment/shut-down technology to prevent collisions. This implemented mitigation measure ensures that if Cape Vulture activity within rotor swept height increases over time, appropriate mitigation measures will be triggered without delay.
2.3				Specialist Assessments While extensive specialist work has been undertaken, MTPA notes areas where further information, methodological alignment, or alternative approaches	Noted. Specific concerns should be detailed to allow focused responses. Avifaunal Specialist Assessment

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				could strengthen the overall environmental assessment. General Enhanced integration between the aquatic, faunal, bat, terrestrial and avifaunal assessments is recommended to better understand potential synergistic or cumulative biological impacts. Faunal Specialist Assessment Placement of infrastructure in high/very high sensitivity areas warrants careful justification given specialist recommendations to avoid these areas. Inclusion of previously recommended elements, such as an oribi management plan and distribution map, and potentially broader survey data (e.g., camera traps, reptile/amphibian surveys which appear absent), could enhance the assessment. The assessment's conclusion that the project can be approved based on this theme alone, conditional on mitigation, seems optimistic without considering integrated impacts. Avifaunal Specialist Assessment Further discussion on buffer justifications is needed, especially where they deviate significantly from standard practice or are based on acknowledged limited data. Given the site's sensitivity, the adequacy of one year's monitoring versus a potentially more robust two-year dataset could be considered. Terrestrial Biodiversity Assessment: The MTPA has significant reservations regarding this assessment. Key concerns include: The terrestrial biodiversity theme is not aligned with SANBI's Species Environmental Assessment Guideline (2022) that the consultant is required to comply with in terms of Notice 1150 of Government Gazette 43855 of 2020.	The Guidelines require a minimum of four surveys over a period of a year (12 months) covering four seasons. Pre-construction monitoring data collected at the Emvelo WEF site includes a dataset covering a period of approximately 18 months (February 2022 to August 2023) with additional surveys done adding approximately five more months to the dataset (from October 2023 to February 2024). These additional surveys were done to cover the expanded WEF and EGI development footprints as well as additional targeted Martial Eagle monitoring (with GPS tracking data spanning a period of more than 12 months i.e., April 2024 to May 2025) during which time all other bird species were also recorded across the entire project site. In addition, from December 2024 to February 2025 additional targeted wetland surveys were conducted with special focus on Species 23 and again all other bird species were also recorded across the entire project site during this time. Collectively, this totals to a combined 26 months' worth of monitoring data recorded on site. Therefore, the specialist's findings, buffer/exclusion zones, models and recommendations are based on avifaunal data collected over a period of more than two years. Terrestrial Biodiversity clarifications: The terrestrial biodiversity assessment was conducted following an outlined and approved methodology, with site visits and surveys scheduled over appropriate dates. The survey dates and fieldwork efforts are clearly

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				- The author only allowed for 4 days to survey both the Sheepmoor and Emvelo WEF sites during the summer months, when most summer rainfall plants would be flowering and identifiable. Also a requirement of the SANBI Species Environmental Assessment Guidelines. Four days is certainly not enough to cover an area this size (12,543 ha for both WEFs). - The report also mentions that the Sheepmoor WEF “falls within a summer & winter rainfall area”. It is well known that Mpumalanga is a summer rainfall area. - No plant species of conservation concern, or endemics, were recorded on site. This is not surprising given the lack of time to survey this large area. ERM also opted to appoint a botanist not familiar with the flora of this area. There are several endemics restricted to these areas that would be unfamiliar to someone from the Eastern Cape. It just makes it harder to confirm identification, particularly with limited time and coverage in the field. I am confident that several species of conservation would occur on site, they were just not detected. - The failure to apply the SANBI Guidelines resulted in inadequate time being allowed to properly assess the terrestrial biodiversity (botany) and the determining of site ecological importance (SEI). The MTPA does not believe that the approach followed to identify sensitive areas would be able to adequately assess the environmental sensitivity for this area. There were a number of additional variables that could have been applied (site-specific species, CBAs and ESAs, climate change corridors, intact grasslands, rocky ridges, etc.), together with	documented in the report and demonstrate adequate seasonal coverage. The initial typographical error referring to rainfall season has been corrected to reflect Mpumalanga’s known summer rainfall regime. <i>Specialist Qualifications:</i> The appointed botanist holds a BSc degree covering Ecology, Field Ecology, and Plant Taxonomy, with over 20 years of extensive experience in botanical assessments across all major South African biomes, including numerous wind energy projects. This expertise ensures a well-informed approach to assessing and mitigating risks to terrestrial biodiversity in this context. <i>Assessment Approach and Sensitive Areas:</i> The first critical step was to identify specific risk areas such as site-specific species habitats, Critical Biodiversity Areas (CBAs), Ecological Support Areas (ESAs), intact grasslands, climate change corridors, and rocky ridges. These were integrated into the project layout design to designate no-go zones and minimize habitat loss. For example, turbines near rocky ridges were deliberately set back to avoid edge effects, with further micro-siting planned in pre-construction phases to protect sensitive microhabitats. <i>Roosting Areas:</i> It is important to note that roosting areas fall outside the scope of terrestrial biodiversity and are addressed within the avifaunal specialist assessment, which includes detailed monitoring and mitigation for bird species of concern.

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				criteria and approach of that in the SANBI Species Environmental Assessment Guidelines. - The approach followed resulted in some CBA Irreplaceable areas, that overlapped with intact grasslands and provincial climate change corridors, being designated medium sensitivity (as a maximum value because it did not ultimately fall within the Eastern Highveld Grassland). This is fundamentally wrong as there was no consideration for any species of conservation concern (like roosting areas) or other spatial priorities. Applying the SANBI criteria could allow the montane grassland to be categorised as high, or even very high if species and additional data were considered. - The MTPA has recently modelled the occurrence of all threatened species across the province and our data suggests that the montane ridge has the highest expected threatened species (see side graphic – reddish areas having highest likelihood of species of conservation concern). We obviously do not expect this data to have been considered, but the mismatch with the results from the terrestrial biodiversity assessment supports our concerns. - In terms of the terrestrial biodiversity assessment, the result is that the montane grassland (not degraded) is of medium sensitivity, but the degraded Highveld grassland has high sensitivity, and non-degraded very-high. We have significantly more threatened plant species recorded in the Wakkerstroom Montane Grassland than for the Eastern Highveld Grassland and consider far more sensitive. - On page 70 of the terrestrial biodiversity specialist report, there is reference to karroid	<i>Field Verification vs. Modelled Data:</i> The terrestrial biodiversity assessment relied primarily on verified field data and site verification rather than only modelled datasets. While modelled data are useful for preliminary assessments, on-the-ground verification is essential and was a core part of the specialist's approach. This field-based methodology provides higher confidence in the assessment results and sensitivity mapping. The comments relying on modelled data highlight a limitation in those datasets and underscore the importance of expert field assessments. <i>Typographical and Identification Notes:</i> The term “karroid” was a typographical error and has been corrected to “grassland.” Some plant species identifications were inconclusive during the survey due to the phenological stage (e.g., not in flower) at the time. Further field verification or targeted surveys could clarify these records. Specific photographic records mentioned by MTPA can be reviewed and updated if necessary. <i>KBAs and Spatial Priorities:</i> The report clarifies that no terrestrial KBAs are located on the project site; the KBA areas relevant to Important Bird Areas (IBAs) fall under the avifaunal assessment, which has included these spatial priorities and their conservation implications comprehensively. Conclusion: Overall, the terrestrial biodiversity assessment complies with applicable guidelines, applies robust field verification,

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				vegetation. This is not the Karoo and I suspect this is a copy and paste error. - The report also records <i>Eucomis bicolor</i>, however it does not occur much north of Wakkerstroom (although it does occur southwards in this vegetation unit); the similar looking <i>Eucomis montana</i> occurs in this area and it has a provincial status of Declining. - The MTPA noticed some of the plant species visible in the photographs provided in the terrestrial assessment were not included in the plant list, which makes us wonder if they could not be identified. - Although the terrestrial assessment report (page 12) also states that there are no KBA areas on site. It further incorporated Important Bird Areas under the KBA heading and then states that the KBAs are being investigated but not yet finalised. That is not true; they were officially endorsed by the IUCN in June 2024. The avifaunal assessment confirms this and KBAs make up 12% of the Sheepmoor WEF. 	and incorporates key spatial biodiversity priorities into project planning and mitigation. The approach balances ecological sensitivity with technical feasibility to minimize impacts and supports the project's environmental management framework effectively. We welcome further details from MTPA to clarify any outstanding points and remain committed to incorporating adaptive management measures where appropriate.

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2.4				Cumulative Impacts The concentration of renewable energy projects in Mpumalanga (890 turbines approved, in process, or planned), particularly along this sensitive escarpment, necessitates careful consideration of cumulative impacts. Each additional project contributes incrementally to regional habitat fragmentation and potential impacts on species populations, especially avifauna. The avifaunal assessment itself rated cumulative impacts for Sheepmooras Moderate to High. Avoiding development in biologically significant 'source' areas like Intact Grassland Patches is key to managing these cumulative effects.	Noted. The Avifaunal Impact Assessment has carefully considered the potential cumulative impact of these WEFs resulting in an overall impact significance rating of moderate to high post mitigation. Factors that were taking into account contributing to determining these findings include detailed analysis of avian habitat delineation and flight- and collision risk modelling data for all priority species recorded on site, as well as the avoidance of intact grassland vegetation by turbine infrastructure. Furthermore, an extensive suite of stringent compulsory mitigation measures to be implemented on all authorised turbines on site are recommended as a condition of the EA. In addition, is it worthy to note that suitable habitat for all trigger species characteristic of the Chrissie Pans KBA (i.e., Blue Crane and Southern Bald Ibis) has been excluded from the development footprint as it relates to avifaunal sensitivity. Of the 890 turbines mentioned, it is noted that only 350 turbines have been approved in the Mpumalanga Province to date, of which 129 turbines have been authorised within a 40 km radius of the Sheepmoor WEF. Although these figures imply a potentially higher cumulative impact, one should keep in mind that although a large number of wind farm projects are being proposed / approved, not all projects will be realised as several factors could influence / hinder the development process beyond the EIA process and issuing of EA, should such EA be granted.
2.5				Acknowledgement of recent change in landcover and impact on spatial mapping products	The concerns raised regarding changes in land cover since the original delineation of Critical

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				The delineation of the CBAs and intact grassland patches was based off a landcover map from 2010. Any subsequent loss or transformation is not a fault in the MBSP or intact grassland patches, but as a result of a legal or illegal change in land use. In the MBSP Handbook, the guidelines recommend that a site assessment is required to confirm the current land use. Any loss of which may require additional areas to meet targets (will be dealt with in MBSP v2), but acknowledging that the CBA status may no longer apply to these areas if they have been ploughed or developed (where recovery is not possible within our lifetimes). Therefore, in terms of the SheepmoorWEF, any change in land use from natural to cultivation or plantation would result in this particular area no longer being identified as a CBA or intact grassland patch. The impact of this has been considered when commenting on turbine placement and those that need to be removed.	Biodiversity Areas (CBAs) and Intact Grassland Patches, and the resulting implications for spatial biodiversity planning tools such as the MBSP are acknowledged. As recommended in the MBSP Handbook, site-level verification was undertaken through the terrestrial biodiversity and avifaunal specialist assessments to confirm current land use and condition. Where areas originally classified as CBAs or intact grassland have undergone transformation (e.g., to cultivation or plantation), these were considered in assessing the actual ecological value and sensitivity of the receiving environment. Turbine placements and infrastructure alignments were revised accordingly through an iterative design process, and specialist input was used to avoid or minimise residual impacts on areas that remain intact or retain high biodiversity value. It is acknowledged that updated spatial products (e.g., MBSP v2) may revise classifications based on observed changes; however, the EIA process applied current best-practice, ground-truthed data and followed the mitigation hierarchy to inform a layout that seeks to balance environmental protection with technical and land access constraints.
7.				Summary of Turbine Locations Requiring Reconsideration	Noted. From an avifaunal perspective, following careful consideration of the comments received, the Developer has revised the proposed WEF layout with the following

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				Should DFFE proceed towards authorisation, we strongly recommend, at a minimum, the exclusion of the turbines identified in below. • WT 3: CBA Irreplaceable; KBA; NPAES; Terrestrial Biodiversity- Very High sensitivity' Lanner Falcon frequented • WT 13: Intact grassland; IBA, NPAES; Faunal High Sensitivity - escarpment (highest category); Martial - High (edge) • WT 14: CBA Optimal; IBA; NPAES; Avifauna High • WT 15: CBA Optimal; KBA; IBA; NPAES; Terrestrial - Very High sensitivity • WT 17: KBA; IBA; NPAES • WT 19: Intact grassland; IBA; NPAES; Faunal High Sensitivity - escarpment (highest category); Avifauna High • WT 20: intact grassland; IBA; NPAES; Faunal High Sensitivity - escarpment (highest category); Martial - High; Avifauna High • WT 21: Intact grassland; IBA; NPAES; Faunal High Sensitivity - escarpment (highest category); Martial - High; Yellow-breasted Pipit model; Avifauna High • WT 22: Intact grassland; IBA; NPAES; Faunal High Sensitivity - escarpment (highest category); Avifauna High • WT 23: Intact grassland; IBA; NPAES; Faunal High Sensitivity - escarpment (highest category); Yellow-breasted Pipit model; Avifauna High • WT 24: Intact grassland; CBA Optimal; IBA; NPAES; Faunal High Sensitivity - escarpment (highest category) • WT 25: intact grassland; IBA; NPAES; Faunal High Sensitivity - escarpment (highest category); Bald Ibis nest (1km)	adjustments as it relates to these turbine locations and their blade swept areas (the blade length has been reduced): WTG 26 – The turbine has been moved and is now located outside of the Avifaunal Turbine Exclusion Zone. WTG 27 – The turbine is located outside of the Avifaunal Turbine Exclusion Zone. WTG 28 – The turbine is located outside of the Avifaunal Turbine Exclusion Zone. WTG 29 – The turbine is located outside of the Avifaunal Turbine Exclusion Zone. WTG 30 – The turbine is located outside of any avifaunal Medium, High or Very High Risk zones. WTG 33 – The turbine has been moved and is now located outside of the Avifaunal Turbine Exclusion Zone. WTG 36 – The turbine has been moved and is now located outside of the Avifaunal Turbine Exclusion Zone. WTG 40 – The turbine is located outside of the Avifaunal Turbine Exclusion Zone. WTG 52 – The turbine has been moved and is now located outside of the Avifaunal Turbine Exclusion Zone. WTG 53 – The turbine has been moved and is now located outside of the Avifaunal Turbine Exclusion Zone. WTG 26 and 41 – Both turbines have been moved and are now located outside of the Avifaunal Turbine Exclusion Zone. Note that for all turbines located in the Medium Risk zones, compulsory SDoD will be fully implemented on all authorized WTGs

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				In addition, the application of a 5km circular buffer for the Martial Eagle nest site, as recommended by the research team working on the Martial Eagle risk assessment tool, as well as a 1km Southern Bald Ibis roost buffer would result in the additional removal of turbines: 26 and 41. Closing In summary, the MTPA highlights substantial environmental sensitivities associated with the proposed Sheepmoor WEF site. Concerns persist regarding the potential impacts on critical habitats and biodiversity, particularly avifauna, stemming from perceived limitations in the supporting data, assessment methodologies, and proposed mitigation measures. The uncertainty surrounding long-term and cumulative impacts suggests a precautionary approach is warranted, particularly concerning development within ecological 'source areas'. The proposed Sheepmoor WEF is expected to have a significant cumulative impact on the avifauna, bats, and other terrestrial biodiversity. The environmental sensitivity ensures the probability of serious risk to the avifaunal biodiversity. We were disappointed with the quality of the terrestrial biodiversity assessment report that was not aligned with the SANBI Guidelines for species assessments and the resulting sensitivity layer should not be used as it was based on limited data and skewed towards transformation percentage for the entire vegetation units. It should have followed the established site sensitivity assessment approach presented in the guidelines. Most of the other specialist assessments were aligned with this methodology. The sensitivity of the proposed WEF is so high, with so many bird species of conservation concern present, that two years of detailed avifaunal	across the entire project site throughout the lifespan of the proposed WEF. The Guidelines require a minimum of four surveys over a period of a year (12 months) covering four seasons. Pre-construction monitoring data collected at the Sheepmoor WEF site includes a dataset covering a period of approximately 18 months (February 2022 to August 2023) with additional surveys done adding approximately five more months to the dataset (from October 2023 to February 2024). These additional surveys were done to cover the expanded WEF and EGI development footprints as well as additional targeted Martial Eagle monitoring (with GPS tracking data spanning a period of more than 12 months i.e., April 2024 to May 2025) during which time all other bird species were also recorded across the entire project site. In addition, from December 2024 to February 2025 additional targeted wetland surveys were conducted with special focus on Species 23 and again all other bird species were also recorded across the entire project site during this time. Collectively, this totals to a combined 26 months' worth of monitoring data recorded on site. Therefore, the specialist's findings, buffer/exclusion zones, models and recommendations are based on avifaunal data collected over a period of more than two years. The comment regarding the Cape Vultures' flight path across the proposed development site is noted; however, the risk to vultures on site was confirmed to be low based on the

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				monitoring should have been conducted. There are still significant gaps in our knowledge and confidence in the data presented that we cannot trust the models and information presented. The Sheepmoor WEF occurs along a north-south running escarpment where uplift and intact grasslands result in an unusually high number of birds of conservation concern. Even the globally threatened Cape Vultures have a flight path over the proposed WEF. We are not comfortable with the confidence and robustness of the data presented around the avifauna, terrestrial biodiversity, and fauna, that we object to this application. Should DFFE wish to authorise this application, then we recommend specific wind turbines that should not be authorised. The high sensitivity of the site, combined with the potential for collisions, displacement, and cumulative impacts, suggests that the project could still have severe and potentially irreversible impacts on regional bird populations. The mitigation measures proposed may not be sufficient to address these risks, making the current proposed turbine layout fatally flawed from an avifaunal perspective. Please do not hesitate to contact this office if there are any enquiries.	results of the pre-construction monitoring data and the findings of the Avifaunal Impact Assessment. We are confident that the onsite monitoring dataset is sufficiently robust and is considered adequate given the avifaunal sensitivity on site. Also, the recommended mitigation measures i.e., compulsory Automated SDoD to be implemented on all approved turbines across the development site is considered sufficient to reduce the potential risk of collision to vultures passing through the area (see response regarding Cape Vulture flyways above). Furthermore, given the sensitivity of the site and the potential risk to avifauna by the WEF and its associated infrastructure, it is important to note that the habitat on the site is currently subjected to extensive degradation and transformation related to anthropogenic activities such as trampling, over grazing, erosion and alien infestation. Therefore, we have recommended an extensive suite of mitigation measures that have been proven successful at other operational wind farms globally and elsewhere in South Africa. We have also recommended that the implementation of these required mitigation strategies and management actions be included in the EMP as well as conditions to the EA, should such EA be granted by the Competent Authority. It is thus our specialist opinion that this proposed WEF development can proceed on the condition that all recommended and required mitigation

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					measures and management actions be successfully implemented.

TABLE 8-4 COMMENTS FROM INTIAL DRAFT EIA BIRDLIFE SOUTH AFRICA

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
1	Birdlife South Africa Sammantha Ralston-Paton	10 April as per Email	Draft EIAR	The proposed developments overlaps with critical habitats, including Intact Grassland Patches, Critical Biodiversity Areas (CBAs), Climate Change Corridors, National Protected Area Expansion Strategy (NPAES) areas, and Key Biodiversity Areas (KBAs), wetlands and the escarpment (the latter is used by birds for altitudinal and north-south migrations). The area supports numerous species of conservation concern, including bird that are at risk of direct fatalities (e.g., collisions and electrocutions), habitat loss, and disturbance. We are therefore concerned that this site is not suitable for wind turbine and associated infrastructure.	Noted. The sensitivity of the site and area in general is noted and recognised in terms of the number of sensitive avifaunal species. The degradation of the landscape as a result of current unsustainable farming practises of overgrazing the grasslands and wetlands, as well as the alien tree infestation should be highlighted. The developer commits to implementing numerous mitigation measures and to embark on extensive land management issues to minimise anthropogenic impacts.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
2				The duration and scope of data collection for the avifaunal assessments appear inadequate given the sensitivity of the habitats and the species they support. BirdLife South Africa and the Endangered Wildlife Trust (EWT)'s Best Practice Guidelines and our Cape Vulture guidelines recommend increased survey effort in areas of high avifaunal sensitivity. The sites have been confirmed as such by the avifaunal specialist.	Noted. The Guidelines require a minimum of four surveys over a period of a year (12 months) covering four seasons. Pre-construction monitoring data collected at both the Emvelo and Sheepmoor WEF sites include a dataset covering a period of approximately 18 months (February 2022 to August 2023) with additional surveys done adding approximately five more months to the dataset (from October 2023 to February 2024). These additional surveys were done to cover the expanded WEF and EGI development footprints as well as additional targeted Martial Eagle monitoring during which time all other bird species were also recorded across the entire project site. In addition, from December 2024 to February 2025 additional targeted wetland surveys were conducted with special focus on Species 23 and again all other bird species were also recorded across the entire project site during this time. Furthermore, the risk to vultures were confirmed to be low; therefore, the claim made in terms of the Cape Vulture Guidelines regarding increased survey effort is considered unsubstantiated. We are therefore of the opinion that the onsite monitoring dataset is sufficiently robust and considered adequate given the avifaunal sensitivity on site.
3				While the location of vantage points is provided, there is no indication of view-sheds, and it is	Noted. For the Emvelo WEF, only 4 out of 24 proposed WTG locations fell outside the 2 km radii

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				unclear what proportion of turbines were covered by vantage point surveys.	of the vantage point surveys, whereas for the Sheepmoor WEF, also only 4 out of 29 proposed WTG locations were located outside the 2 km radii of the vantage point surveys. Therefore, the total site area surveyed during pre-construction bird monitoring covered about 105 km ² out of the approximately 143 km ² , translating to about 73% reporting coverage of the entire Amsterdam WEFs project site. Some factors influenced the reporting coverage through vantage point surveys such as i) the development footprint for each WEF kept changing during the pre-construction monitoring period, and ii) additional land was added to the project area mid-way through the pre-construction monitoring period. As a result, additional effort was made to include additional surveys in the area in general beyond the first year of pre-construction monitoring as well as the recording of additional flight data of all incidental observations supports the slightly below average reporting coverage via vantage point surveys.
4				Limiting cumulative assessment to a 35 km radius is inappropriate for wide-ranging species - i.e. most birds. A more ecologically relevant approach is needed	Noted. The specialist was required to assess all cumulative impacts within a 30 km radius of the proposed Amsterdam WEF cluster as provided by the EAP. From a specialist perspective, a radius of at least 50 km would have been considered a more ecologically relevant approach, hence why the Avifaunal Impact Assessment considered all

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					cumulative impacts within a slightly increased radius of up to 35 km based on available information provided to the specialist at the time of assessment.
5				We are concerned about potential degradation of wetlands associated with the developments, including habitat for Critically Endangered Species 23. We are particularly concerned where MV cabling is proposed to traverse a wetland (marked as a no-go area). It is unclear whether the cable will be buried or above ground; neither option is supported due to collision risk (above ground) and habitat degradation (below ground).	Noted. This MV cable has been removed from the revised WEF layout completely and no longer traverses Species 23 habitat. Also, project related infrastructure avoids all wetlands as well as the identified Species 23 habitat. Wetland functioning is set to improve through proper grazing regimes and onsite remediation. It is important to note that many wetlands in the area are already significantly impacted by agricultural activities, including overgrazing during dry periods, fertiliser runoff, sedimentation, and invasive alien plant species that reduce water availability. Where impacts on wetlands are expected, the EMP includes strict site-specific mitigation measures to minimise disturbance, including careful micro-siting, erosion control, and rehabilitation. The Biodiversity Offset Report (BOR) further supports long-term ecological recovery through targeted restoration and alien clearing, ensuring residual impacts are appropriately offset.
6				We acknowledge the thought and analysis that went into developing the proposed mitigation strategy for Species 23 but are concerned that	Noted. The mitigation strategy proposed for Species 23 is designed to be both precautionary and adaptive, leveraging high-resolution, near real-time data sources to inform turbine curtailment decisions

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				the proposed avoidance and mitigation measures are not sufficiently precautionary.	during the species' active season. The use of dynamic habitat modelling based on updated satellite imagery, rainfall patterns, and soil moisture conditions provides a proactive mechanism to anticipate wetland activation and potential habitat use. This approach offers temporal resolution beyond static or pre-season assessments, ensuring that turbines in the medium-risk mitigation zone are curtailed specifically when habitat conditions become suitable for Species 23. In addition, the integration of drone-based structural assessments and vegetation productivity monitoring allows for localized ground-truthing and improves predictive accuracy of habitat suitability. Night-time curtailment is automatically triggered during periods of confirmed habitat favourability between October and March, aligning with the species' life history requirements. Further precaution is embedded in the detailed engineering design phase (or proposed pre-operational research phase) prior to construction, which includes tracking movement and flight height of Species 23. These data will be used to refine model thresholds and potentially extend or adjust curtailment periods as needed. Should ongoing monitoring indicate a higher-than-expected risk, curtailment protocols can be intensified or spatially expanded. This strategy ensures that mitigation is not static, but instead responds to actual habitat conditions and species

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					activity, thereby balancing ecological protection with operational feasibility in a scientifically defensible manner. The EMPr includes adaptive management measures that allow for refinement should Species 23 be encountered during pre-construction walkdowns or monitoring. In addition, the Biodiversity Offset Report (BOR) supports broader habitat conservation and species persistence through targeted offset actions, ensuring that precautionary principles are upheld across both site-level and landscape-scale interventions. The DEIAr layout has been updated to further avoid Species 23 sensitive areas by removing an identified MV cable and reducing the blade length by 20m.
7				In light of the to the limited data on the species of its movement patterns and collision risk, we do not support the location of turbines in any of the medium sensitivity areas identified for the species in the avifaunal assessment.	Noted. The rigorous mitigation strategy includes a systematic approach, where wetland condition monitoring and observation of catchment level rainfall events offer sufficient warning for night-time proactive turbine curtailment. The system's precision will be improved through further research on the movement patterns and flight height of Species 23 prior to the WEFs becoming operational, to which the developer has already committed to undertake. Furthermore, WTG7 has been removed from the Species 23 Very High Sensitivity No-Go area based on the revised WEF layout. It is the

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					specialist's opinion that the mitigation strategy proposed for Species 23 is considered sufficient.

Additional comments on the proposed curtailment strategy are detailed below.

9				The avifaunal assessment uses various data sources to predict how Martial Eagles use the area, but the basis for the final buffer recommendations is unclear. For example, a 2.5 km no-development buffer is recommended, despite the report's own vantage point surveys suggesting 3 km may be more appropriate.	Noted. Additional Vantage Point monitoring was conducted near the identified Martial Eagle nest to gain a better understanding of flight behaviour. Five additional targeted surveys were conducted, in addition to the seven surveys completed as part of the pre-construction monitoring recorded during February 2022 to August 2023. The five additional targeted surveys were conducted during the following time envelopes: • 17–22 October 2023 • 15–23 November 2023 • 30 November–05 December 2023 • 17–22 January 2024 • 14–20 February 2024 A total of 60 hours of Vantage Point watches were completed to record flight patterns of Martial Eagles as well as other priority species. Observations were primarily concentrated in the vicinity of the Martial Eagle nest, but where feasible, the eagles were followed to collect as much flight data in the landscape around the nest as possible. The flight risk model developed is based on the extensive flight data (60+ hours) collected on-site.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					The model output has been refined using tracking data, which indicated that the majority of tracked flight activity (up to about 75% of recorded Martial Eagle flight time) was concentrated within an approximately 3 km buffer zone surrounding the nest.
10				Tracking data from a single adult and one juvenile was used to model habitat use and define high and medium sensitivity zones (turbine collision). However, as far as we can ascertain, the model was based on less than a year's worth of data and does not account for interannual variation, seasonal use, alternative nest sites, or sex-based behavioural differences. Furthermore, the criteria used to define high, medium, and low/no sensitivity areas are not transparent. It is also unclear whether other relevant data (e.g., territory size and tracking data from other studies) were considered and how this influenced the recommendation.	Noted. The flight risk model and sensitivity zonation for Martial Eagle were developed using a combination of tracking data, focused field observations, and high-resolution environmental predictor variables. While the model incorporates GPS data from one adult (13 months, 6380 transmitted locations) and one juvenile individual (5 months, ~1450 transmitted locations) at the project site, it also includes tracking data (12 months, ~5850 transmitted locations) from a second adult male Martial Eagle monitored at a comparable highland grassland site. This second dataset extended to approximately 12 months and exhibited a remarkably similar spatial use pattern, which is included in the figures reporting on space use.
11				While we support refining circular buffers with more robust, site-specific data, we are concerned that the proposed buffer is significantly smaller than the 5–6 km buffer recommended by BirdLife South Africa and EWT. Although available studies in this regard are limited, this buffer is based on the best available data on territory size.	Together, these datasets provided a robust basis for assessing spatial flight activity in relation to nest proximity and landscape features. In addition to the tracking data, over 37 hours of direct Martial Eagle flight observations were recorded near the nest site during 60 hours of targeted pre-construction surveys. This effort

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					produced a substantial dataset of localized flight behavior, which was used to train a flight risk model (FRM) using an artificial neural network (ANN). The ANN was developed using a suite of predictor variables representing topography and focal site characteristics (distance from nest, perch sites, etc.). This enabled a data-driven approach to modelling spatial risk beyond traditional buffer methods. Regarding the delineation of high and medium sensitivity zones: the original high-risk zone (~80 km²) closely mirrors the area of a 5 km circular buffer recommended by BirdLife South Africa and EWT. However, based on the tracking and observation data showing that ~75% of recorded activity occurred within 3 km of the nest, a more precautionary Very High Risk zone (~31 km²) was delineated, within which no wind turbines will be permitted. The Medium Risk zone (~148 km²) now incorporates a more stringent mitigation regime than conventional practice, including both automated Shutdown-on-Demand (SDOD) and dynamic diurnal curtailment during periods of expected eagle activity. Importantly, the risk classification framework was not adjusted to reduce turbine constraints, but rather to reflect biologically informed risk thresholds derived from empirical data. The risk model

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					thresholds themselves remained unchanged; what changed was the delineation of more conservative spatial zones to better reflect the observed space use and mitigate risk more effectively. While we acknowledge the limitations inherent in working with a small sample size — which is a known challenge for this species — the modelling approach integrates multiple lines of evidence and has prioritized precaution in delineating turbine exclusion zones and mitigation areas. The intent is to implement a risk-responsive mitigation hierarchy that reduces potential collisions. Refer to Section 5.8.7.1 of the updated Avifaunal Specialist Report for additional information on Martial Eagle tracking data considered in this study. It is further acknowledged that the basis for the 5–6 km buffer recommended by BirdLife South Africa and EWT and supports the precautionary intent behind it. However, it is noted that the species in question is known to range well beyond this distance, often exceeding 100 km from the nest, which means that a static radial buffer is not going to prevent collisions. The approach adopted for this project is grounded in site-specific data collection, including detailed behavioural observations and habitat-use assessments, which provide a more accurate understanding of how the species interacts with the landscape. This data not only informs a

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					more meaningful buffer around known nest sites, but also feeds directly into a curtailment model and other active mitigation measures designed to reduce collision risk and ensure that wind turbines within the broader landscape are managed in a way that prioritises the protection of the species.
12				A shaped turbine exclusion zone was delineated in the avifaunal reports, based on modelled flight activity for Southern Bald Ibis. Again, we request clarity on how the thresholds for the sensitivity zones (i.e. between high, medium, and low/no sensitivity) were defined.	Noted. The delineation of the turbine exclusion (sensitivity) zones for Southern Bald Ibis (SBI) was based on a continuous flight risk surface derived from flight data and spatial modeling of flight behavior around known roost and colony sites. To define the risk categories (High and Medium), we applied an empirical thresholding approach informed by observed flight density patterns. Specifically, the High Risk zone was delineated to encompass the core 70% of modeled flight activity, with a target of including at least 70% of all recorded SBI flight points surrounding known roosts and colonies. The final High-Risk Zone achieved coverage of approximately 75% of all observed flights, slightly exceeding the target to ensure conservative spatial buffering around high-use areas. The Medium Risk zone was extended outward to capture a broader range of movements, aiming to encompass over 80% of recorded SBI flights. The final modelled zone covered approximately 79% of

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					all flight data, offering a precautionary yet data-driven buffer beyond the core area. This tiered thresholding strategy attempted to reflect biologically meaningful space use given available recorded data. These zones were not arbitrarily defined, but rather derived directly from spatial correspondence between observed flight patterns and modelled risk predictions.
13.				Cape Vulture (Endangered): We are concerned that the impact assessments underestimates the risk of Cape Vulture fatalities. Our recent review of operational monitoring reports (BirdLife South Africa 2025) shows that vulture collisions occurred even at sites where the species was rarely or never recorded during monitoring surveys. We are therefore of the opinion that the recorded observation of one vulture a week is sufficient to warrant the implementation of shutdown-on-demand (SDoD) for all proposed turbines.	Noted. The implementation of SDoD can be an effective mitigation measure to prevent the risk of Cape Vulture fatalities. SDoD will be fully implemented on all authorized WTGs throughout the lifespan of the proposed WEF. The Avifaunal Specialist Report has been updated to include the following compulsory mitigation measures as recommended for inclusion in the EMPr: ▪ All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. ▪ SDoD and radar technology must be in operation at the onset of commercial operation date (COD). ▪ SDoD success must be monitored throughout the lifetime of the facility, where monitoring

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					data during operation will continuously inform the SDoD needs for each turbine. The requirement of a comprehensive diurnal and nocturnal Shut Down on Demand (SDoD) programme must be included in the EMP, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility.
14.				Yellow-breasted Pipit (Vulnerable): Turbines and roads have been proposed within Yellow-breasted Pipit habitat, contrary to the avifaunal specialist's recommendations. We do not support this.	Noted. All WTGs were removed from Yellow-breasted Pipit habitat with the exception of WTG 23 that still appears to be fringing on a high-risk area as identified for the Yellow-breasted Pipit. It is recommended that this turbine position be reconsidered following the avifaunal walkthrough, post-EA (should such EA be granted) prior to construction. Also, according to the revised WEF layout, a few proposed access roads still transect Yellow-breasted Pipit habitat where these roads follow existing gravel roads occurring on site. Where impacts are expected, existing disturbed tracks already used by landowners have been prioritised for access routing, in line with specialist guidance to utilise the most impacted areas and

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					minimise new disturbance. The routings have been carefully selected based on site verification and input from the avifaunal and terrestrial specialist team. Furthermore, residual impacts on Yellow-breasted Pipit habitat are addressed through the BOR, which outlines targeted conservation measures to support species persistence at a landscape scale.
15.				We also suggest that there should be greater commitment to avoid and conserve the remaining habitat of this species.	Noted. All WTGs were removed from Yellow-breasted Pipit habitat with the exception of WTG 23 that still appears to be fringing on a high-risk area as identified for the Yellow-breasted Pipit. It is recommended that this turbine position be reconsidered following the avifaunal walkthrough, post-EA (should such EA be granted) prior to construction. To promote conservation of the remaining Yellow-breasted Pipit habitat, alien clearing and rehabilitation of natural grasslands will benefit all grassland bird species within the development footprint as well as in the larger area. An extensive conservation stewardship and habitat restoration and management programme is being developed that will form part of the operational management of the WEF. The implementation of extensive and stringent mitigation measures will ensure that avifaunal species potentially attracted to these habitats receive adequate protection. It is further acknowledged that while WTG 23, inclusive of the blade over hang, is near the

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					periphery of the buffer area, it is outside of the area and the blade will not enter the buffered area, as the WTG position is more than 91m from the buffered area. The applicant agrees that conserving the remaining habitat of the Yellow-breasted Pipit is critical, and this has been a core consideration throughout the layout refinement process. Informed by specialist input, infrastructure has been carefully positioned to avoid sensitive areas where feasible, and disturbed tracks have been used to minimise new impacts. We fully support the principle of long-term conservation for this species, which is why the BOR includes specific measures to protect and enhance suitable habitat beyond the development footprint.
16.				Other Species at Risk: The ecological importance of intact grassland patches for birds (e.g. Endangered Secretary bird) is not sufficiently acknowledged in the assessment.	Noted. The current conservation status of Secretary birds is locally Vulnerable. The grassland habitat in the area is of importance for numerous of the priority species and species of conservation concern that occur in the area. The site ecological importance in terms of grassland has been rated as medium. Grassland areas of importance have been avoided from both an avifaunal as well as a terrestrial biodiversity perspective.
17.				At least 32 priority bird species were recorded in the project area of influence, and more within the powerline corridor. However, sensitivity maps	Noted. The sensitivity of the site is duly recognised. Several species do share specific sensitive habitat types e.g. grasslands and wetlands and will indeed

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				were only produced for a few of these species. It appears that the assumption is that the overlap in mitigation/avoidance zones for the handful of key species will cover the others. However, this is not made explicit and may give the false impression that only the mapped species are at risk.	benefit from avoidance areas delineated for specific species. Although sensitivity maps were only generated for specific species it must be noted that all species of conservation concern and priority species will be SDoD trigger species. Low detection probability species and nocturnal or smaller species will be offered protection through selective proactive curtailment and other innovative mitigation strategies.
18.				Similarly, collision risk modelling was only conducted for a few species, likely due to limited data (see above regarding concerns about data limitations).	Noted. Our Collision Risk Modelling (CRM) approach follows the Bayesian framework developed by New et al. (2015), which explicitly incorporates uncertainty by using prior distributions informed by the best available biological and empirical data, and updates these with site-specific pre-construction survey data. This model structure is transparent and repeatable and has been successfully implemented in both international and local contexts. Initially, CRM outputs were generated for five high-priority species: Martial Eagle, Southern Bald Ibis, Cape Vulture, Yellow-breasted Pipit, and Species 23. However, we have expanded the CRM analysis to include all wind priority bird species. Where robust species-specific data were available (e.g., bird exposure rates, collision probabilities), these were used directly to inform the prior distributions of the model.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					For species with limited or no local/regional empirical data, ecologically relevant surrogate species were used. Surrogates were selected based on comparable morphology, flight behavior, habitat use, and foraging strategy, in line with best practice guidelines. This ensures that all priority species are accounted for in the CRM, even in data-poor scenarios, while maintaining biological realism and precaution. The core principle of our CRM is to assess predicted fatalities based on three key parameters: (1) bird exposure (flight minutes within turbine space), (2) collision probability (chance of being struck while within the rotor-swept zone), and (3) the hazardous footprint (spatial-temporal turbine risk volume). The Bayesian structure allows for continuous improvement of predictions as additional monitoring data become available, enabling updates to fatality estimates and mitigation strategies within an adaptive management framework.
19.				Avoidance and Layout Alternatives: Although avifaunal and faunal specialists made explicit recommendations for avoiding sensitive areas, these do not appear to have influenced the "preferred" development layouts. These recommendations are reflected in the EIA reports and EMPs and they seem to influence the "post mitigation" significance ratings presented in the	The concern regarding the incorporation of avoidance recommendations into the layout alternatives is noted. The layout refinement process followed an iterative, multi-disciplinary approach in which inputs from all specialists particularly faunal and avifaunal were considered alongside technical,

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				reports. This creates ambiguous and potentially misleading assessments – it is unclear what exactly is being proposed and what has been assessed.	landowner, engineering, and constructability constraints. While not all avoidance recommendations could be implemented in full due to competing land use considerations (e.g., landowner consent, wind resource availability, constructability, and exclusion zones), numerous turbine positions were amended or removed throughout the EIA process to improve alignment with environmental sensitivities. The preferred layout represents a compromise that reflects the best balance achievable between environmental constraints and project feasibility. The selection of the preferred layout was made by the applicant, based on a combination of ERM's environmental findings, specialist inputs (including sensitivity maps and avoidance recommendations), and technical requirements. The significance ratings presented in the EIA reflect the post-mitigation residual impacts based on this final layout and assume full implementation of the mitigation hierarchy including avoidance where possible, minimisation, and operational-phase mitigation (e.g., Shut Down on Demand, monitoring, and adaptive management). To clarify these aspects, the final layout and rationale were further elaborated in the revised draft EIA Report, and the EMPr has been updated to
20.				It is also unclear on what basis the “preferred” layouts were been selected. Is it the applicant's opinion, or ERM's?	

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					ensure consistency between recommended mitigation and actual layout implementation.
21.				Table 5-1 of the EIR contains misleading claims with regards to the site and overlap with sensitive areas. For example, it states: "There are no specific features of very high biodiversity value within the affected polygons and highly sensitive areas have been avoided for development. In addition, the site does not appear to fall on any significant gradients or corridors that are likely to be of high importance for biodiversity processes such as migration and faunal movement". This contradicts the avifaunal assessment.	Noted. To address this concern, the revised draft EIA Report has been updated to more accurately reflect the findings of the avifaunal assessment and to avoid generalizations that could be perceived as misleading. The revised narrative now acknowledges the presence of sensitive features within the broader site and clarifies that avoidance was applied to the extent practicable, with further mitigation proposed through the EMP and operational-phase measures such as monitoring and adaptive management.
22.				We strongly recommend that layout alternatives (e.g. the applicant's preferred alternative and one that implements the biodiversity specialists' recommendations for avoidance) are more transparently assessed.	Recommendation noted. The revised DEIA Report was updated to more clearly compare the preferred layout with alternatives that incorporate biodiversity specialists' avoidance measures, ensuring greater transparency in the assessment of options.
23.				If turbine relocations are not implemented in a layout, this should not influence the assessment of impact significance.	Noted. The revised DEIA ensures that impact significance ratings reflect the actual assessed layout. Where turbine relocations were not adopted, the associated impacts were rated accordingly to maintain assessment integrity and transparency.
24.				SDoD is recommended for medium sensitivity areas, yet the (applicants') "preferred" alternative	Noted. Diurnal and nocturnal SDoD will be fully implemented on all authorized WTGs throughout the

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				includes turbines within high sensitivity zones. If such turbines are approved (which we do not support), SDoD should be extended to those areas as well.	lifespan of the proposed WEF. The Avifaunal Specialist Report has been updated to include the following compulsory mitigation measures as recommended for inclusion in the EMPr: • All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. • SDoD and radar technology must be in operation at the onset of commercial operation date (COD). • SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine. • The Shut Down on Demand (SDoD) programme must be developed and included in the EMPr, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility. In addition, note that the SDoD implementation will entail systems capable of curtailing turbines during daylight hours based on species level identification.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					Also, all turbines will be subjected to several tiers of mitigation that include seasonal night time proactive curtailment for Species 23 (from dusk to dawn), daylight proactive curtailment at high-risk periods for specific turbines in relation to known high risk periods for Martial Eagle flight activity, and night time radar SDoD for nocturnal species such as flamingos. Blade patterning will also be fully implemented on all WTGs.
25.				Several species recorded on site were not mapped for sensitivity but are likely to be at risk of collisions (e.g. Secretarybird and Cape Vulture). SDoD should therefore be applied to all turbines.	Specialist: Noted. SDoD will be fully implemented on all authorized WTGs throughout the lifespan of the proposed WEF. The Avifaunal Specialist Report has been updated to include the following compulsory mitigation measures as recommended for inclusion in the EMPr: ▪ All wind turbine generators (WTGs) – located in both 'high risk zones' and 'medium risk zones' - must be subjected to SDoD, which must include Automated SDoD (camera and radar) to accommodate misty conditions and night flying species, as well as proactive curtailment based on environmental and weather conditions. ▪ SDoD and radar technology must be in operation at the onset of commercial operation date (COD). ▪ SDoD success must be monitored throughout the lifetime of the facility, where monitoring data during operation will continuously inform the SDoD needs for each turbine.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					4The Shut Down on Demand (SDoD) programme must be developed and included in the EMPr, post-EA (should such EA be granted) during the detailed design phase prior to construction. Specific details of the SDoD programme will be included in a comprehensive Biodiversity Management Plan (BMP) which will be developed and implemented prior to the commercial operational date of the facility. Note that blade patterning will be applied to all authorised WTGs and diurnal proactive curtailment for Martial Eagles will also be fully implemented within high-risk zones.
26.				The EIA and EMPrs suggest either observer-led or automated (radar or camera) SDoD should be implemented - implying that just one of these approaches will be adequate. However, a combination of approaches, tailored to the behaviour of all priority species at risk may be required. For example, radar would benefit large night-flying species (e.g., flamingos, owls) and those that fly in misty conditions, while camera-assisted SDOD is more suited for large soaring birds (e.g., eagles) that move during the day. Observer-led SDOD would benefit species that spend time on the ground (e.g., Secretarybird and Southern Bald Ibis), that, when they do fly,	Noted. Compulsory diurnal and nocturnal SDoD, both observer-led and/or automated (radar and/or camera) will be fully implemented on all authorised WTGs throughout the lifespan of the proposed WEF.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				may not be detected by technology in time to shut turbines down.	
27.				In light of the above, we suggest that more detail is needed with regards to required approach to SDoD, including the spatial and temporal coverage, trigger species, and operational protocols for implementation.	Noted. Automated SDoD will be implemented on all turbines at both WEF facilities. The SDoD implementation will entail systems capable of curtailing turbines during daylight hours based on species level identification. Also, all turbines will be subjected to several tiers of mitigation that include seasonal night time proactive curtailment for Species 23, daylight proactive curtailment for Martial Eagles at high-risk periods for specific turbines, and night time radar SDoD for nocturnal species such as flamingos.
28.				With regards to reducing collision risk for Species 23 (which is too small to benefit from SDoD), the proposal to curtail operations at night based on habitat suitability monitoring does not offer adequate protection.	Noted. Rallids (and Species 23) are predominantly confined to wetland habitats with dense cover during daylight hours, reinforcing our confidence that the 350m wetland buffer will provide effective protection for these birds. When flushed, their daytime flights are brief covering only a few meters and remain low to the ground, never exceeding a few meters in height. During night time, when longer distance flight activity becomes a possibility, a comprehensive proactive turbine curtailment strategy will be implemented for the entire duration of the summer season. Every turbine within the mitigation zone will be shut down during the night while the birds are present, significantly reducing (if

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					not entirely eliminating) the likelihood of collisions and ensuring their safety. We believe that curtailing the turbines at night, as per the rigorous mitigation strategy proposed, will provide Species 23 with adequate protection against collision risk. Furthermore, it is commonly known that rallids and other waterbirds such as Species 23 that are known to migrate (local, seasonal, or palearctic) do so primarily at night to conserve energy, avoid predators and to use the stars for navigation. Given our knowledge and understanding of Species 23's ecology, it is strongly believed that this species would exhibit similar behaviour and hence the proposed mitigation strategy would provide adequate protection.
29.				Movements likely occur between wetlands as conditions change—often faster than the proposed 7–14-day monitoring interval, and while it is commonly assumed that the species only moves at night, there is no data to verify this assumption yet.	Note that the satellite imagery is updated weekly, therefore the frequency of checking these datasets cannot be increased; however, the proposed mitigation strategy prescribes the onsite implementing of hydrometric equipment that would measure the ambient conditions (such as soil moisture, temperature, etc.) on an hourly basis. Therefore, changes in the local weather parameters will be detected much more frequently than at a 7-14 day interval. Wetland monitoring at the onset of spring / summer will be conducted more frequently, and regional rainfall patterns will also be monitored in order to

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					determine when conditions become or are likely to become suitable for the species. At such time, the facilities will be required to curtail all turbines located within the identified medium risk Species 23 habitat connectivity corridors at night i.e., from dawn to dusk. The following turbines at each facility are affected: Emvelo WEF: WTGs 5, 13, 15, 19, 20, 23, 25 Sheepmoor WEF: WTGs 26, 27, 28, 29, 44, 45 Refer to Table 11 in section 6.3.2 as well as Appendix 7 (EMPr inputs) of the updated Avifaunal Specialist Reports.
30.				We are further concerned that much simpler operational phase mitigation measures have failed at wind farms elsewhere in South Africa. The complexities and expertise required for this “smart” curtailment presents a risk of poor implementation and an inability of officials to ensure and, if necessary, enforce compliance.	Noted. The Developer themselves will construct and operate the proposed two WEFs and is therefore committed to implementing the specialist's recommended mitigation measures and management actions as underpinned by the conditions of the Environmental Authorisation (EA) (should such EA be granted), and as such the proposed mitigation strategy is therefore enforceable. Furthermore; the concerns around the effectiveness of operational-phase mitigation at other wind farms, and agrees that smart curtailment requires both technical expertise and strong implementation oversight are acknowledged. However, this project is being developed under a more current regulatory and ecological

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					understanding, and with a fundamentally different level of commitment. The applicant is committed to setting a new standard, smart curtailment and other mitigation measures will not only be incorporated into the EMP, but also embedded in contractor obligations, financing agreements, and Financial Close (FC) conditions. Furthermore, a robust reporting framework has been included to ensure transparency and allow authorities and stakeholders to monitor compliance in real time.
31.				Given our limited understanding of this species' movement patterns and risk of collisions we do not support turbines in any medium sensitivity areas identified for this species. Alternatively, we suggest that a risk averse, precautionary approach would be full seasonal curtailment of turbines in medium risk areas during summer.	Noted. All turbines avoid very high and high sensitivity areas identified for Species 23. For WTGs 5, 13, 15, 19, 20, 23, 25, 26, 27, 28, 29, 44 and 45 that are located within medium sensitivity areas i.e., habitat connectivity corridors identified for Species 23 will be subjected to a rigorous nocturnal proactive curtailment strategy during summer (i.e., from dusk to dawn) to reduce and mitigate any potential risk those turbine positions could possibly pose on Species 23.
32.				The EIAs and EMP mention adaptive management strategies should be implemented if fatality thresholds are exceeded. However, no such thresholds are defined.	Noted. The avifaunal specialist report has been updated to include Potential Biological Removal (PBR) and Collision Risk Model (CRM) results calculated for all priority species recorded on site. CRM values that take the effectiveness of avoidance and mitigation measures into account have been used to calculate the PBR as a percentage value for
33.				In the absence of robust figures, we recommend a zero-fatality target for threatened and	

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				demographically sensitive species. Exceeding this should trigger further mitigation if available data suggests that further fatalities of the affected species are likely over the lifespan of the facility.	each priority species. This value is then considered to serve as the annual fatality threshold value per species as it relates to turbine collisions per site. If these annual fatality thresholds are potentially exceeded during operations the prescribed mitigation strategy will be improved and refined. Refer to Section 5.8.8 of the updated Avifaunal Specialist Report.
34.				We are exceptionally concerned that there are currently no proven, additional mitigation options beyond curtailment, or stopping turbines entirely. This would have significant cost implications for the operator. This open-ended recommendation introduces a significant degree of risk and uncertainty for the applicant, as well as biodiversity. There should be clear parameters defined and budget set aside accordingly.	Noted. If the calculated annual fatality thresholds for these WEFs are potentially exceeded during operations, the prescribed mitigation strategy will be improved and refined. For example, the automated SDoD species level identification algorithm might need to be improved or retrained for the specific species or more camera systems with better viewsheds might be required.
35.				While we support recommendations for proactive conservation contained in the EIA (e.g., stewardship, alien clearing and offsets), we are concerned about feasibility of this if the applicant is not the landowner. We suggest that these recommendations and landowner agreements should carefully considered to ensure	Noted. The Avifaunal Specialist Report has been updated to include more species-specific detail regarding both monitoring to assess impacts and the implementation of stringent Post Construction Fatality Monitoring at the facility.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
				recommendations and commitments in this regard are implementable.	
36.				As a condition of approval (should this be granted), the applicant must secure landowner agreements for all required mitigation and monitoring (e.g., carcass searches, SDoD) before construction begins.	This comment is noted and DFFE should consider to include as condition for approval if practical, feasible and appropriate. It is also important to note that the Landowners in question have entered into Option agreements with the applicant, which allows the applicant the ability to work with the Landowner to incorporate the WEF's required mitigations into the landowners day-to-day activities.
37.				Given the site's sensitivity and risk to birds species of conservation concern, monitoring requirements should be more detailed and species-specific. For example: a. Carcass surveys should be tailored to detect fatalities for Species 23 and other small species (e.g., Yellow-breasted Pipit) in addition to large birds, b. Surveys should be designed to detect displacement, disturbance, and habitat alteration for priority species. c. Carcass surveys must continue for the facility's lifespan to evaluate SDoD and curtailment effectiveness.	Acknowledged. The Avifaunal Specialist Report has been updated to include more species-specific detail regarding both monitoring to assess impacts and the implementation of stringent Post Construction Fatality Monitoring at the facility.

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
38.				As discussed above, the construction phase EMP _r is not aligned with the preferred layout (i.e. it recommends avoidance of areas where roads, turbines and cables have been proposed). Clarification is needed on how this will be resolved.	This discrepancy is acknowledged. The EMP _r has been updated to align with the final preferred layout and associated mitigation hierarchy. confirm
39.				The operational EMP _r should be revised to include specific, time-bound, and measurable impact management outcomes, clearly defined triggers for additional action and response timeframes.	The EMP _r has been updated to incorporate clear and enforceable timeframes for the implementation, monitoring, and reporting of all mitigation and management measures. Each mitigation measure is now linked to specific deadlines and reporting intervals to ensure accountability and effective tracking of progress. These revisions are detailed in the EMP _r implementation schedule which also clearly outlines the responsibilities of the Environmental Control Officer (ECO), relevant specialists, and the project proponent.
40.				Fatality thresholds must be clearly defined to avoid ambiguity.	Noted. The Avifaunal Specialist Report has been updated to include Potential Biological Removal (PBR) and Collision Risk Model (CRM) results calculated for all priority species recorded on site. CRM values that take the effectiveness of avoidance and mitigation measures into account have been used to calculate the PBR as a percentage value for each priority species. This value is then considered to serve as the annual fatality threshold value per

No.	Name and Organization	Date and Method	Phase of PPP	Comment	Response
					species as it relates to turbine collisions per site. If these annual fatality thresholds are potentially exceeded during operations the prescribed mitigation strategy will be improved and refined. Refer to Section 5.8.8 of the updated Avifaunal Specialist Report.
41.				We suggest that the operational EMPr, specifically the mitigation actions included in the avifaunal management plan should be reviewed at least every five years. Stakeholders should be provided an opportunity to provide input into any changes.	Noted. Appendix 7 and 8 of the Avifaunal Specialist Report has been updated accordingly to include this recommendation as a condition in the EMPr.
42.				Operational phase EMPr compliance, including avifaunal management plan, should be audited annually.	Noted. Appendix 7 and 8 of the Avifaunal Specialist Report has been updated accordingly to include this recommendation as a condition in the EMPr.
43.				All avifaunal monitoring and audit reports should be made publicly available and shared with BirdLife South Africa.	Noted. Appendix 7 and 8 of the Avifaunal Specialist Report has been updated accordingly to include this recommendation as a condition in the EMPr.
44.				We are concerned that the proposed conditions of authorization relating to impacts on bird are weak, particularly with regard to monitoring and mitigating operational phase impacts. While the EMPrs play an important role, many requirements can be lost in the detail of these vast documents.	Noted. Section 8.3 of the Avifaunal Specialist Reports have been updated to include specific conditions relating to the implementation of recommended and required mitigation measures and management actions as it relates to potential Avifaunal impacts.

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				Critical recommendations should be highlighted in the EA, and detailed in the EMPr.	
45.				Conclusion and Next Steps BirdLife South Africa does not support the proposed developments in their current formant. We have significant concerns about that suitability of the area of wind farm development, and suggest that the impact assessment, layout and mitigation strategies need to be substantially strengthened and updated before the development could be considered for approval (if at all). Due to time constraints, BirdLife South Africa has not reviewed the EIA report in as much detail as we would prefer. We may have missed some issues and reserve the right to raise further concerns and questions. We also recommend that the EIAs be subjected to an independent peer review as part of the revision process.	Noted. The revised draft EIA Report has been revised to strengthen the impact assessment, refine the layout in line with specialist recommendations, and enhance the mitigation hierarchy, particularly for biodiversity and avifauna. The recommendations of BirdLife South Africa were reviewed and considered in this process. While independent peer review is not a statutory requirement under the EIA Regulations, the assessments were subject to rigorous internal review and multiple specialist inputs. All legally required processes have been followed. BirdLife South Africa's right to raise further issues is acknowledged, and any additional submissions will be considered if received within the applicable regulatory timeframes.

TABLE 8-5 COMMENTS AND RESPONSE TABLE FOR IAPS ON DRAFT EIA PHASE (10 APRIL 2025)

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
<i>General Comments</i>					
	Riaan Meintjies	22 April 2025	Draft EIAr	From: Riaan Meintjies <riaan@themis.co.za> Sent: Tuesday, April 22, 2025 1:10 PM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com>; eiaapplications@dfre.gov.za Subject: Mulilo Amsterdam Wind Energy Facility Cluster Importance: High Dear Sir/Madam Kindly refer to our attached letter and kindly acknowledge receipt. Regards Riaan Meintjies Director Attachment: Letter to ERM Arcus Amsterdam 22.04.25.pdf Letter Contents: Dear Sirs SUBMISSION OF THE DRAFT EIA REPORT FOR THE MULILO AMSTERDAM WIND ENERGY FACILITY CLUSTER 1 We address this correspondence to you on the instructions of our clients, the Trustees for the time being of the Peter Celliers Trust ("the Trust").	PER EMAIL THE TRUSTEES FOR TIME BEING OF THE PETER CELLIERS TRUST C/O HAYES INCORPORATED Attention: Riaan Meintjies Email: riaan@themis.co.za Dear Mr Meintjies RE: SUBMISSION OF THE DRAFT EIA REPORT FOR THE MULILO AMSTERDAM WIND ENERGY FACILITY CLUSTER 1 We refer to: 1.1 the Draft Environmental Impact Assessment Reports circulated for public participation on 16 July 2025 in respect of the Sheepmoor and Emvelo Wind Energy Facilities, situated in the Mpumalanga Province ("Proposed Project") in respect of the environmental authorisation application ("EA Application") submitted by Environmental Resources Management Southern Africa (Pty) Ltd ("ERM" or "us") on behalf of the Applicants; 1.2 your letter to us, dated 22 April 2025 ("22 April Letter"); and 1.3 your emails to us, dated 7 August 2025 and 14 August 2025. 2 Thank you for your comments submitted in respect of the Proposed Project on behalf of the Trustees for the time being of the Peter Celliers Trust ("Peter Celliers Trust"), we note the content thereof. 3 The Applicant will apply for approval of aeronautical assessment of aviation obstacles to the Air Traffic and Navigation Services ("ATNS") ("ATNS Approval Application") under the Civil Aviation Regulations, 2011 (GN 425 of 1 June 2012) ("Civil Aviation Regulations") and the Aeronautical Information Circular dated 18 April 2024 (AIC 001-2024) in due course.

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				2 The Trust is the owner of Portions 8, 19 and 28 of the Roodewal Farm (Farm number 270), Registration Division IT, Mpumalanga. It is an interested and affected party with regard to the proposed development of the Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province. 3 The Trust conducts an aerodrome and a helipad from Portion 28 of its farm. The aerodrome has been used for aircraft of the Learjet and KingAir categories and has, at all times material hereto, remained in regular use. The landing strip of the aerodrome is used in both directions. 4 The operation and safety requirements of aerodromes and helipads are governed by the provisions of the Civil Aviation Act, 13 of 2009, the Civil Aviation Regulations, 2011 (as amended) ("the Regulations") and Annex 14 to the Convention on International Civil Aviation, 7th Edition, July 2016. 5 The safety requirements for aerodromes and heliports are contained in Part 139 of the Regulations and Regulation 139.01.30 deals with obstacle limitation and marking outside aerodromes and heliports. Regulation 139.01.30(1) imposes an obligation on the	4 Please note that the Civil Aviation Regulations indicate that the ATNS Approval Application may be submitted at any time prior to the construction of the Proposed Project. 5 We note from the 22 April Letter that you reference part 1.14 of the SA-CATS 139.01.30 technical standard which prohibited the development of a wind farm within 35 km of an aerodrome. Please be advised that this prohibition has since been removed from SA-CATS 139.01.30 in the Amendment SA-CATS 2 of 2023 document and is no longer in effect. 6 Regarding the concerns raised in paragraph 7 of the 22 April Letter we confirm that landscape-level impacts associated with the proposed wind farm have been assessed by the relevant specialists, including the visual, faunal, and avifaunal specialists. Appropriate mitigation measures will be implemented to manage potential impacts. In particular, specific mitigation measures relating to large terrestrial bird species, such as the Secretary bird, have been outlined in detail within the avifaunal specialist. 7 Finally, we wish to confirm that your comments, including the 22 April Letter, and our responses thereto will be included in the public participation report for the EA Application. The Applicant also confirms that it will keep the Peter Celliers Trust updated regarding the outcome of the ATNS Approval Application. It should be noted that the 22 April Letter was originally submitted outside of the prescribed Public Participation Process (PPP) period and was therefore not included in the original publication report. However, as this letter has since been resubmitted during the current PPP period, within the prescribed timeframes, both the letter and our responses will be incorporated into the Final Comments and Responses Report (CRR). 8 Please do not hesitate to contact the writer of this letter should you have any queries in this regard. Yours faithfully

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				holder of an aerodrome licence to monitor the surroundings of the aerodrome to assess permanent or temporary obstacle limitation and penetration surfaces, to establish if any obstacle has an impact on the safety of aircraft operations at such aerodrome. Sub-regulation (7) goes on to provide that the holder of an aerodrome licence shall not allow to be erected, without the prior approval of the Director, an object higher than 45 meters above the mean level of a landing area or within 8 kilometres measured from the nearest point on a boundary of an aerodrome. Regulation 139.01.30 further incorporates the provisions of Document SACATS 139. 6 Document SA-CATS 139.01.30 elaborates upon the requirements for obstacle limitations and markings outside aerodromes or heliports. Paragraph 1.14 deals extensively with the requirements pertaining to wind turbine generators (wind farms) and paragraph 1.14(2), dealing with wind farm placement, states as follows: “Due to the potential of wind turbine generators to interfere on (sic) radio navigation equipment, no Windfarm should be built closer than 35 km from an aerodrome. In addition, much care should be taken to consider visual flight rules routes, proximity of known recreational flight activity such as hang-gliders, en	

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				route navigational facilities etc.” (our underlining) 7 In addition to the aerodrome, there is a registered nature conservancy named Nu-Scotland on the Trust's farm. The conservancy regularly hosts guests and bi-annually hosts cricket groups of between 80 to 100 people. The visual impact assessments of the proposed wind farms will need to take the use of the Trust's farm as a nature conservancy into account. The conservancy is home to a wide range of antelope, zebra and birds, including Secretary Birds, which have been classified as endangered, largely due to habitat degradation. Appropriate mitigation measures will need to be put in place to address the threats that the wind farms will pose to the fauna on the Trust's farm and surrounds. 8 The Trust is accordingly opposed to the erection of any wind turbines closer than 35 kilometres from the boundary of the Trust's aerodrome. Yours faithfully RIAAN MEINTJES HAYES INCORPORATED	
	Josua Meyer	15 April 2025	Initial Draft EIAR	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, April 15, 2025 10:11 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>	Applicant: The avifaunal specialist was commissioned to conduct independent, systematic surveys following accepted professional protocols over multiple seasons, ensuring comprehensive

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				Subject: Re: Request for proprietary information and data Re : Draft EIA report for EMVELO and SHEEPMOOR proposed WEF Dear Mr Barbeau The request for the data recovered from the two tagged martial eagles remains outstanding. That deprives my right as IAP to submit constructive comments on the draft EIA report. An email was received on 14/04/2025 from Mr Johans van Wyk of the applicant in this regard. Due to your silence I like to take the opportunity to react to that. Although time for comments depart already but this is a friendly request to include this response in the comments due to ERM non-response. The oldest trick in the book is to get your opposition on board. EWT is a NGO organization surviving on donations which might also play a part in the partnership. The moment EWT entered in a non-disclosure partnership with the applicant it destroyed their impartiality and credibility. Their name should read now ENDANGER for WILDLIFE TRUST. It is extremely arrogant and offensive from the applicant to assume there is only one accredited avifaunal specialist. The applicant is correct that a second specialist might not	coverage of the study area. All field data, including eagle tracking information, were collected and analysed independently by the specialist, with the applicant having no influence over findings or conclusions. Non-disclosure agreements are standard practice to protect sensitive ecological data and do not compromise the specialist's scientific independence. Concerns regarding seasonal coverage and missed nests are addressed through adaptive management, targeted monitoring, and ongoing consultation with authorities to ensure all priority species are adequately considered. The Martial Eagle nest was identified through targeted surveys commissioned by the applicant, with the avifaunal specialist conducting systematic searches across a 5 km radius as recommended by their own methodology. The finding aligns with standard professional practice, demonstrating that the assessment was thorough and independent.

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				come to a similar conclusion but is likely to arrive at a more meaningful conclusion due to his independence. The combination of information/data/insights the applicant mentioned is already incorporated by the eagle in its tagged flight data. The value of that flight data is that it is undistorted and can not be adapted to fit the applicants application. A few concerns regarding the applicant's experience project avifaunal specialist - the martial eagle nest was disclosed by a local farmer and not by the specialist field monitoring team during their seven site visits. This was revealed by Mr Lloyd Barnes of the applicant during a meeting at Mr Jan Robberts house in the presence of witnesses. - site field monitoring was only executed during 8 months of the year with no monitoring during four crucial summer months (21/10/2022 to 21/02/2023) Therefore the specialist failed to identify important priority bird species breeding sites including both crane species. - when an active Mahem breeding nest was reported to Mulilo's specialist in January 2025 no attempt was made to visit or even to record the location. The same response	Mr Lloyd Barnes notes that he was informed by Mr Meyer of the presence of a Mahems nest. Mr Lloyd Barnes specifically

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				was experienced from Mr Lloyd Barnes from the applicant. - a 60 year plus old breeding site of the Southern Bald Ibis was shamefully not identified - the specialist signed a non disclosure agreement with the applicant and with that sacrificed his independence. The applicant had taken a long shot trying to classify the tracking data under NEMBA and is advised rather to pay attention to its permit conditions. The applicant is already in breach of item 1.9 and 1.10 of his permit and runs the danger that it might be cancelled.	requested the location of the nest, to be assessed, but Mr Meyer did not provide this information.
	Mnr Labuschagne and Josua Meyer	11 April 2025	Initial Draft EIAR	From: Mnr Labuschagne <jbwl@vsli.co.za> Sent: Friday, April 11, 2025 3:10 PM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com> Cc: Josua Meyer <meyerjosua55@gmail.com> Subject: SHEEPMOOR/EMVELO WEF Good day Find attached letter for your attention. Regards JOSUA MEYER Attachment:	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
	Celine Oates Richards Summers INC	11 April 2025	Initial Draft EIAR	From: Celine Oates <celine@summersinc.co.za> Sent: Friday, April 11, 2025 11:09 AM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com>; Stephanie Gopaul <stephanie.gopaul@erm.com> Cc: Richard Summers <Richard@summersinc.co.za>; Reception – Richard Summers Inc. <Reception@summersinc.co.za>; Clarice Arendse <clarice@summersinc.co.za>; Matodzi Albert Silidi <Matodzi@summersinc.co.za>; Lauren le Grange <lauren@summersinc.co.za> Subject: RE: RE: COMMENTS ON THE ENVIRONMENTAL IMPACT ASSESSMENT PROCESS FOR THE PROPOSED EMVELO WIND ENERGY FACILITY AND SHEEPMOOR WIND ENERGY FACILITY [DFFE REFERENCE NUMBERS: 14/12/16/3/3/2/2611 & 14/12/16/3/3/2/2613] Dear Sir/ Madam After auditing the WeTransfer link, we came across a further annexure that had not uploaded. In this regard kindly see attached hereto Annexure F4. As such, kindly confirm receipt of the following: 1. Combined comments on the EIA Process for the Proposed Emvelo and Sheepmoor Wind Energy Facilities;	Good day, All documentation has been downloaded. Thanks Regards

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				2. Annexure A; 3. Annexure B; 4. Annexure C1; 5. Annexure C2; 6. Annexure D; 7. Annexure E; 8. Annexure F1; 9. Annexure F2; 10. Annexure F3; and 11. Annexure F4. We look forward to your confirmation of receipt. Kind regards, Celine Oates RICHARD SUMMERS INC. Candidate Attorney	
	Khululwa Matshoba (Ntc)	11 April 2025	Initial Draft EIAR	From: Khululwa Matshoba <StuurmKV@ntcsa.co.za> Sent: Friday, April 11, 2025 10:53 AM To: Mpho Malema <mpho.malema@erm.com> Cc: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: FW: Reminder: Draft EIA Reports Available for Comment – Sheepmoor and Emvelo Wind Energy Facilities Dear Mpho Kindly note that the project is affecting our proposed Camden B site's. See attached.	Good day Khululwa, I hope this email finds you well. Thank you for your comment and for identifying the interaction between the proposed Amsterdam Wind Energy Facility and the existing Camden–Edwaleni 1 transmission line. We confirm that we will follow the required Eskom processes to apply for and, where appropriate, request relaxations of relevant clearance and servitude standards. We remain committed to engaging with Eskom's technical team following the approval of the Environmental Authorisation to ensure that any infrastructure interfaces are addressed in line with your requirements. The site selection process for the project has considered a large assessment area and evaluated various technical and environmental constraints, which provides flexibility for potential

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				May you please rectify and update us. Thank you. Warm regards Khululwa	adjustments if required. We have also considered alternative configurations during the planning phase, which will assist in working collaboratively to achieve a mutually acceptable solution. We look forward to continued engagement with Eskom to address this matter in a coordinated manner.
	Josua Meyer	10 April 2025	Initial Draft EIAR	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Thursday, April 10, 2025 10:40 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Re : Draft EIA report for EMVELO and SHEEPMOOR proposed wind farms Dear Sir 1. Let us try to explain it With reference to one of ERM own drawings you sent via email to me, Preferred Site Development Plan, Figure 3 attached for your convenience. It shows tree areas bordered with a different colour namely BLUE, GREEN and YELLOW.. At the top of the title bloc at the right hand side of Figure 3, just bellow Turbine Locations you find three rectangular figures, top rectangular figure bordered BLUE with description Sheepmoor WEF 1 next to it,middle rectangular figure bordered GREEN with description Sheepmoor WEF 2 next to it and then underneath that a rectangular figure bordered YELLOW with description Sheepmoor WEF 3 next to it. Do I really need to go further?	

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				It will be appreciated if you can tell us now what situation with Sheepmoor WEF 3 will be after the cancellation of Sheepmoor WEF 2. The impact of the changes from the original application is highly debatable. 2. ".... consider landowners willingness" That is a U turn, thanks. 3. Copies of my request and applicant answer attached (unfortunately it is in Afrikaans) Another U turn! I was always open for discussion but the applicant closed the channel as per letter. That unfortunate situation forced me to appoint a lawyer to assist me in this regard. Lately the applicant through mr. Johans van Wyk tried to communicate outside the official channels he forced me into, probably to avoid public exposure. The Social specialist recommended to the applicant to engage with me about my concerns but was blatantly ignored. Thanks for your invitation and I will discuss it with my lawyer. NOTE : Can not include attachments due to technical error and will send it tomorrow as part of this email	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
	R Summers	10 April 2025		From: Celine Oates <celine@summersinc.co.za> Sent: Thursday, April 10, 2025 10:32 PM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com>; Stephanie Gopaul <stephanie.gopaul@erm.com> Cc: Richard Summers <Richard@summersinc.co.za>; Reception – Richard Summers Inc. <Reception@summersinc.co.za>; Clarice Arendse <clarice@summersinc.co.za>; Matodzi Albert Silidi <Matodzi@summersinc.co.za>; Lauren le Grange <lauren@summersinc.co.za> Subject: RE: COMMENTS ON THE ENVIRONMENTAL IMPACT ASSESSMENT PROCESS FOR THE PROPOSED EMVELO WIND ENERGY FACILITY AND SHEEPMOOR WIND ENERGY FACILITY [DFFE REFERENCE Dear Sir/Madam We refer to the above matter. We act on behalf of Mr. Josua Meyer, a registered interested and affected party. Kindly find attached hereto the Combined Comments in response to the proposed Emvelo and Sheepmoor Wind Energy Facilities. Kindly find Annexures A-F in support of our comments in the following WeTransfer link: https://we.tl/t-Z2fOZ4MEbM .	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Kindly acknowledge receipt of our comments and associated annexures. Should you have any difficulty accessing the documentation, kindly let us know so that we may provide you with same. Kind regards, Celine Oates RICHARD SUMMERS INC. Attachment: Annexure F4.pdf Combined Comment on the Sheepmoor and Emvelo WEF DEIRs_10.04.25.pdf Contents of the letter answered in <u>Error! Reference source not found. Table 8-6</u> below.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
2.	Josua Meyer	15 August 2025	Revised Draft EIAr	A - AVIFAUNAL <u>1. THE AVIFAUNAL SPECIALIST REPORT of MAY 2025 IS FATALLY FLAWED.</u>	
				4.8. AfriAvian signed an NDA (non-disclosure agreement) with the applicant, Mulilo, concerning the tagged data of two martial eagles. That is an undisputed CONFLICT OF INTERST? Mr Lloyd Barnes of Mulilo also made the shocking confession in the meeting held on the farm Onverwacht on Monday, 4/08/2025 that he and AfriAvian collective define the shaped exclusion zones for the Southern Bald Ibis. This puts AfriAvign integrity and credibility under supreme suspicion and is contradictory to the DECLARA TION they signed as independent specialist	The concern regarding the signing of a non-disclosure agreement (NDA) and the potential implications for specialist independence is noted. NDAs are a common professional requirement when sensitive ecological or conservation data are shared between parties and serve to safeguard the integrity of datasets rather than to influence specialist judgement. The exclusion zones applied in relation to Southern Bald Ibis nesting sites were developed by the avifaunal specialist through the application of their professional expertise and in accordance with established biodiversity guidelines. While the Applicant was informed of the zones, this was for purposes of layout refinement and not for co-determination of technical boundaries. The

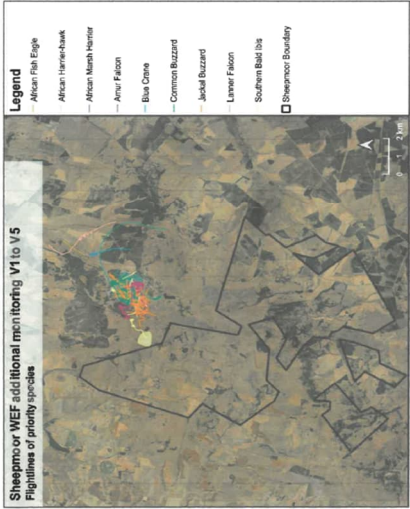
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					independence declaration remains valid and consistent with regulatory requirements.
				4.9. An investigation of the validity on the fitting of the satellite tracking devices (tagging) to the two Martial Eagles were done by Mr Theo Mol, the ornithologist of MTPA. Mr Moll conclusion was without a doubt that the project of the applicant, MULILO, in partnership with EWT, was done without valid permits and is therefore illegal, if not criminal. Mulilo is in partnership with EWT to fit the satellite device on the Martial Eagle. They are therefore collectively accountable for their partner's misconduct irrespective who did it. Attempts to shift the blame cannot legalize the misconduct nor the tagged data obtained from the misconduct irrespective whether the data is useful information or not. What aggravate the situation is that the tagged data was withheld from the I&AP and used selectively by AfriAvian.	Allegations regarding the absence or invalidity of permits for the tagging of Martial Eagles have been raised, and it is acknowledged that the competent authority is ultimately responsible for determining the validity of such authorisations. The avifaunal specialist has clarified that the data incorporated into the assessment were relevant, scientifically useful, and applied solely for the purpose of evaluating potential risks to Martial Eagles and associated species of concern. The EIA process itself is not the platform to adjudicate on permit compliance, which falls under the jurisdiction of the permitting authority. It is therefore considered appropriate that the data remain within the assessment as part of the best available information, with any compliance-related concerns to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				AfriAvian used data in their May 2025 report of a Martial Eagle tagged near Verkykerskop. Due to the local misconduct, use of those data in AfriAvian report should be subject in providing a valid permit by the applicant under which that Martial Eagle was tagged there. Therefore, the used of the illegal tagged data in the specialist reports is not permissible. Everything which made used or any reverence to the tagged data of the Martial Eagle must be remove from all the avifaunal assessment reports for Sheepmoor and Emvelo WEF	be addressed directly with the permitting authority.
				4.10. AfriAvian claimed that their site surveys were conducted over all four (4) seasons of the year. The detail in their specialist report confirm that the site surveys were only conducted during eight (8) months of the year which exclude the four essential summer months from 21 October	It is recognised that the avifaunal specialist surveys did not cover a continuous 12-month cycle but were spread across multiple months with targeted coverage during key ecological periods. The primary focus on Martial Eagles was informed by the identification of this species as a priority risk receptor, given its conservation status and

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response																		
				to 21 February. (Appendix 1) APPENDIX 1 5.7 Results of Pre-Construction Bird Monitoring The objective of the pre-construction monitoring at the proposed Eemvooi WEF was to gather baseline data over a period of four seasons (seven surveys) on the following aspects pertaining to avifauna: - The abundance and diversity of birds at the proposed WEF site and at a suitable control site, to measure the potential displacement effect of the wind farm. - Flight patterns of priority species to assess the potential collision risk with the turbines and associated power line infrastructure. Monitoring at the WEF sites and a Control Site were conducted by a team of monitors during the following time envelopes: 21 February–03 March 2022 21–27 April 2022 01–16 June 2022 06–21 October 2022 14–17 January 2023 (Transect counts only) 09–09 May 2023 28–30 June 2023 22–26 August 2023 Additional Vantage Point and Transect Count monitoring was conducted near the identified Martial Eagle nest to gain a better understanding of their flight behaviour. Five surveys were conducted, in addition to the seven surveys completed as part of the pre-construction monitoring. The five additional surveys were conducted during the following time envelopes: 17–22 October 2023 15–23 November 2023 30 November–06 December 2023 17–22 January 2024 14–20 February 2024 Table 7 and Figure 11–12 below present the results of the pre-construction monitoring conducted at the WEF site and control sites. 5.7.1 Transects The results of the transect counts after seven surveys are presented in Table 7: <table><caption>Table 7: The Results of the Walk and Drive Transects.</caption><thead><tr><th colspan="2">TRANSECT SITE</th></tr><tr><th>Species Composition</th><th>Number</th></tr></thead><tbody><tr><td>All Species</td><td>869</td></tr><tr><td>Priority Species</td><td>19 (11%)</td></tr><tr><td>Non-Priority Species</td><td>850</td></tr><tr><td>Total Count</td><td></td></tr><tr><td>Drive Transects</td><td>10 583</td></tr><tr><td>Walk Transects</td><td>8066</td></tr><tr><td>Total</td><td>18 649</td></tr></tbody></table> CONTROL SITE Date: May 2024 Page 37	TRANSECT SITE		Species Composition	Number	All Species	869	Priority Species	19 (11%)	Non-Priority Species	850	Total Count		Drive Transects	10 583	Walk Transects	8066	Total	18 649	territorial use of the area. While additional comprehensive seasonal data would have provided greater breadth, the methodological approach applied is in line with recognised specialist practice for avifaunal studies in the wind energy context. The exclusion zones generated for Martial Eagles are therefore considered defensible, being derived from the best available data supplemented by professional ecological inference and established risk-mitigation principles.
TRANSECT SITE																							
Species Composition	Number																						
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Priority Species	19 (11%)																						
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				Therefore, data compiled from the site surveys is fatally flawed and unsuitable to compile any shaped exclusion zones for the priority bird species, especially the Southern Bald Ibis.	
				4.11. AfriAvian added the following highly disputable statement to their May 2025 avifaunal report (Par 5.8 page 38) ‘These additional surveys were done to cover the expanded WEF during which time all other bird species were also recorded across the entire project site during this time` Why was this only revealed now and not in their reports of May 2024 and March 2025? Where is the detail which was obtained of all the other bird species across the entire site during that time, recorded? Why was this detail, if it exists at all, not separate documented as the detail in figure 19 where all other priority species flight paths obtained during the five (5) additional surveys near the Martial Eagle nest, documented?	The May 2025 report represented an updated iteration of the avifaunal assessment and included supplementary information obtained during intervening surveys. While these surveys were not explicitly documented in earlier report versions, they were undertaken with the purpose of refining and improving the dataset available for the final assessment. The absence of detailed survey logs in the appendices does not, in itself, invalidate the data or the conclusions derived therefrom. The final specialist report is considered to incorporate the most up-to-date and relevant information available at the time of reporting, which was relied upon to inform the environmental assessment process.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				If AfriAvian claiming that it was incorporated with previous site visits data then the question automatic arises way was the same not done with figure 19? Again, AfriAvian always notified the landowners when they intend to do site surveys. No such notification was given during the additional five (5) surveys near the martial eagle's nest. The conclusion is obvious no notification was necessary because there were no such site surveys executed during that time. Those five additional surveys clearly targeted the martial eagle and concentrated around their breeding site from an observation point on the R65. Recorded flight lines of all other priority species (excluding Martial Eagle) in figure 19 of both AfriAvian reports confirms that the additional five (5) surveys were only centralized around the	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				martial eagle's nest. (Appendix 2) APPENDIX 2  Figure 19: Recorded flight lines of all other priority species (excluding Martial Eagle) during the additional five surveys (V1 to V5) in and near the Sheepmoor WEF Project Site. Date: May 2025 Page 48 13/28 Above contradict the claim from AfriAvian that surveys during the additional five (5) surveys were also done across the entire project site.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The conclusion is that AfriAvian fraudulently forged this in reaction to the email dated 15/4/2025 where this misconduct was first brought under their attention. It is obvious the reason why this statement did not feature in their previous two reports. May 2024 and March (Appendix 3). 10:05, 10:52 PM 09168 - Request for proprietary information and data APPENDIX 3 M Gmail Josua Meyer <meyerjosua55@gmail.com> Josua Meyer <meyerjosua55@gmail.com> To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Bcc: Johannes Van Wyk <jvwy@mullo.com> Tue, Apr 15, 2025 at 10:11 PM Request for proprietary information and data Josua Meyer <meyerjosua55@gmail.com> To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Bcc: Johannes Van Wyk <jvwy@mullo.com> Re : Draft EIA report for ENVELO and SHEEPMOOR proposed WEF Dear Mr Barbeau The request for the data recovered from the two tagged martial eagles remains outstanding. That deprives my right as IAP to submit constructive comments on the draft EIA report. An email was received on 14/04/2025 from Mr Johannes van Wyk of the applicant in this regard. Due to your silence I like to take the opportunity to react to that. Although time for comments depart already but this is a friendly request to include this response in the comments due to ERM non-response. The oldest trick in the book is to get your opposition on board. EWT is a NGO organization surviving on donations which might also play a part in the partnership. The moment EWT entered in a non-disclosure partnership with the applicant it destroyed their impartiality and credibility. Their name should read now ENDANGER for WILDLIFE TRUST. It is extremely arrogant and offensive from the applicant to assume there is only one accredited avifaunal specialist. The applicant is correct that a second specialist might not come to a similar conclusion but is likely to arrive at a more meaningful conclusion due to his independence. The combination of information/data/weights the applicant mentioned is already incorporated by the eagle in its tagged flight data. The value of that flight data is that it is undistorted and can not be adapted to fit the applicants application. A few concerns regarding the applicant's experience project avifaunal specialist 09168 - Request for proprietary information and data - the martial eagle nest was disclosed by a local farmer and not by the specialist field monitoring team during their seven site visits. This was revealed by Mr Lloyd Barnes of the applicant during a meeting at Mr Jan Roberts house in the presence of witnesses. - site field monitoring was only executed during 3 months of the year with no monitoring during four crucial summer months (21/10/2022 to 21/02/2023). Therefore the specialist failed to identify important priority bird species breeding sites including both crane species. - when an active Mahom breeding nest was reported to Mullo's specialist in January 2025 no attempt was made to visit or even to record the location. The same response was experienced from Mr Lloyd Barnes from the applicant. - a 60 year plus old breeding site of the Southern Bald Ibis was shamefully not identified - the specialist signed a non disclosure agreement with the applicant and with that sacrificed his independence. The applicant had taken a long shot trying to classify the tracking data under NEMBA and is advised rather to pay attention to its permit conditions. The applicant is already in breach of item 1.9 and 1.10 of his permit and runs the danger that it might be cancelled. On Thu, Apr 10, 2025 at 1:24 PM Johannes Van Wyk <jvwy@mullo.com> wrote: (Quoted text hidden)	

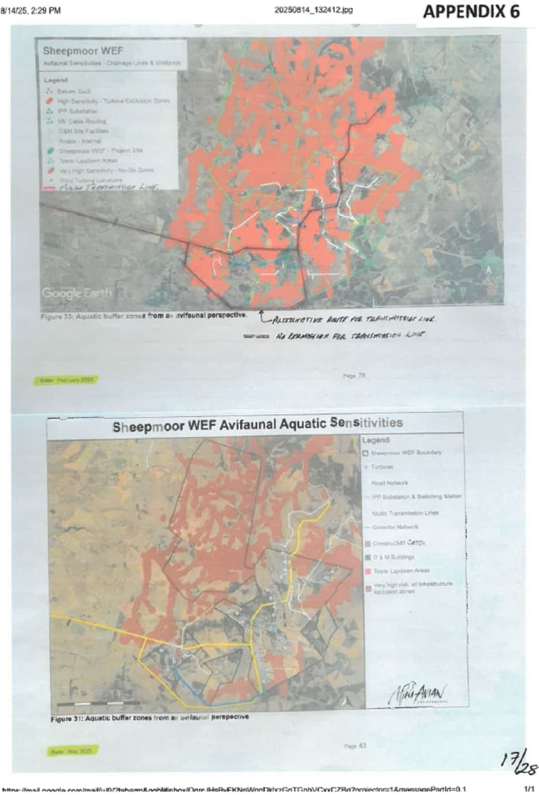
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				4.12. AfriAvian also added the following statement to his May 2025 avifaunal report (Par 5.8 page 38) 2025 'In addition, from December 2024 to February 2025 additional targeted wetland surveys were conducted and again all other bird species were also recorded across the entire project site during this time.' And again, why was this survey not mentioned in their previous avifaunal specialist report of March 2025? And again, where are the detail flight paths of all the other bird species which were allege recorded across the entire project site during the site surveys from December 2024 to February 2025? And again, why was this detail, if it exists at all, not separate shown as is the case with detail in figure 19? And again, as landowners we received only one notification of a site survey during above mentioned period from AfriAvian bird monitoring specialist, Mr Jason Boyce. He mentioned that his	The additional wetland surveys undertaken between December 2024 and February 2025 were included in the final reporting phase to strengthen the assessment of species utilising wetland habitats, particularly species of conservation concern. While raw transect data, including detailed flight paths, were not presented as appendices, the conclusions of the survey were integrated into the specialist report and factored into the impact assessment. With regard to the Grey Crowned Crane nest, no active nesting was confirmed during the official survey visits, despite anecdotal reports from landowners. The findings of the final specialist report are therefore considered to represent the best available information, consolidated from multiple survey efforts across the study period, and provide a reasonable basis for the conclusions reached.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				site survey during 16/17 December 2024 targeted mainly the wetlands for the white-winged flufftail. Nevertheless, if multiple wetland surveys were done during that period, then AfriAvian scandalous failed to allocate the active Grey Crowned Crane breeding nest. (Appendix 4) Even after they were informed of the active nest on 15/01/2025? (Appendix 5) It appears to be another unethical attempt by AfriAvian to rectify the absence of their summer site surveys. In the meantime, they shamefully exposed their flawed site surveys.	

				3/16/25, 9:55 AM 20250127_065127.jpg APPENDIX 4 	

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				4.13. The aquatic turbine exclusion buffer zones around the drainage lines and wetlands from the	The adjustment of turbine exclusion buffers around drainage lines and wetlands in the May 2025 Avifaunal

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				avifaunal perspective are deleted by AfriAvian in their May 2025 specialist report. Motivation given by AfriAvian for such a drastic adjustment is highly disputable. The scenario did not change since their March 2025 report because there was no substantial change in the May 2025 aquatic specialist report that justified it. The March 2025 was supposed to be the final avifaunal report. It was the last opportunity for any adjustments and this should have been done in that report if necessary. The additional three (3) months extension could not be foreseen. The reason becomes obvious when the February 2025 (Figure 33) and May 2025 (Figure 31) reports are compared. Mulilo had a problem and needs to obtain a restriction free corridor for	Specialist Report was based on updated ecological data and alignment with the final delineation of aquatic features. The avifaunal specialist refined the buffer strategy to reflect species-specific habitat use and flight behaviour, incorporating additional wetland survey data collected between December 2024 and February 2025. These surveys aimed to improve the understanding of bird movement patterns in relation to aquatic habitats and were used to inform the final layout. While the aquatic specialist's core findings remained consistent between the March and May 2025 reports, the avifaunal team applied a more targeted approach to buffer design. This included shaped buffers informed by empirical data and ecological modelling, which are increasingly used in environmental assessments to balance ecological

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				their transmission line. (Appendix 6)  The adjustment further justifies the four (4) proposed turbines on the farm Windhoek which were in narrow spaces between constrains.	protection with technical feasibility. The shaped buffers were designed to avoid unnecessary exclusion of areas where risk was determined to be low, while maintaining protection for high-sensitivity zones. The final layout was developed through an iterative process that considered ecological constraints, engineering requirements, and stakeholder input. Turbine placement in narrow corridors between sensitive areas was reviewed, and where feasible, adjustments were made to avoid overlap with high-risk zones. The Environmental Management Programme (EMPr) includes provisions for pre-construction walkdowns by specialists to verify habitat sensitivity and refine turbine siting accordingly.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Specialist recommended that turbines should be excluded in narrow spaces < 500 m between constraints, no-go and high-risk areas, because birds and bats are free foragers with unpredictable flight behaviour. This adjustment is therefore unethical, unprofessional, and highly controversial.	
				4.14. AfriAvian denied knowledge about the tagging of a female martial eagle when they were approached on 11 December 2024	The concern regarding AfriAvian's initial response about the tagged female Martial Eagle and its subsequent use in the May 2025 avifaunal report is noted. The tracking data was used to inform the delineation of exclusion zones and to better understand the movement patterns of the species within the project area. This data contributed to the development of shaped buffers and risk modelling, which are standard tools in avifaunal impact assessments. While the initial communication may have led to confusion, the inclusion of

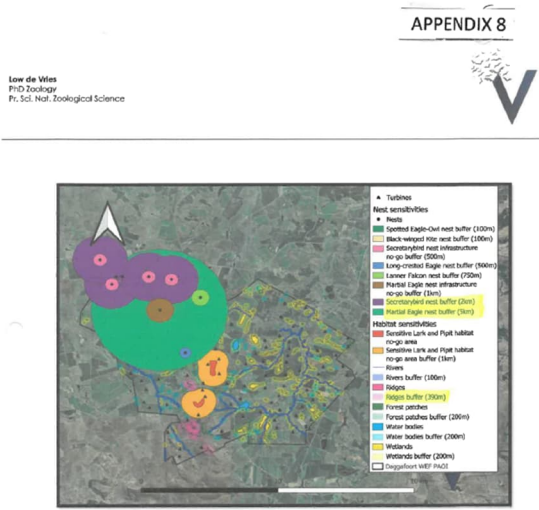
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				(Appendix 7)  In the meantime, AfriAvian used that data selectively in their specialist's report but inexplicably neglected to inform us that it exists.	the data in the final report was intended to strengthen the scientific basis of the assessment. The specialist's role is to interpret available ecological data to inform mitigation strategies, and the use of tagged data once verified was consistent with that objective. The EAP coordinated the integration of specialist inputs and ensured that the final report reflected the most current and relevant information available at the time of submission.

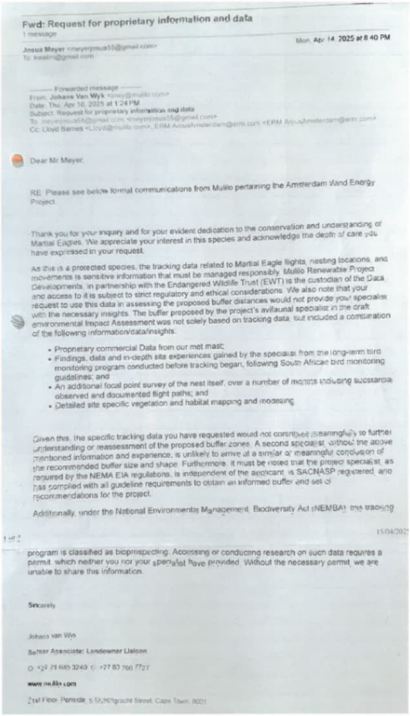
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Not very transparent but highly suspicious behaviour of AfriAvian.	
				4.15. AfriAvian claimed in his March 2025 and May 2025 specialist report (Par 5.8.7.1) that a flight risk modelling of the martial eagles tagged data was not conducted due to the limited number of birds and temporal span of the tagged data. The same data seems to be sufficient to conduct sophisticated models for mitigation recommendation on the movement of the Martial Eagle? Highly contradictory approach.	The observation that flight risk modelling was not conducted, yet the same data was used to inform mitigation recommendations, is noted. However, the interpretation that this is contradictory is not accurate. AfriAvian stated in their March and May 2025 specialist reports that formal flight risk modelling was not undertaken due to the limited sample size (two tagged individuals) and the temporal span of the data. This limitation meant that a statistically robust predictive model could not be developed with high confidence. However, the available GPS tracking data still provided valuable insight into the movement patterns, foraging range, and habitat use of the tagged Martial Eagles.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					These insights were used to inform precautionary mitigation measures, including the delineation of shaped exclusion zones and turbine siting recommendations. This approach is consistent with standard avifaunal assessment practice, where even limited but verified data can be used to guide risk-informed decisions, provided it is interpreted conservatively and transparently. The EAP was informed by the Endangered Wildlife Trust (EWT) that the tagging was conducted under a valid permit issued in terms of the Mpumalanga Nature Conservation Act, 10 of 1998. If any irregularities in the permitting process are later confirmed, they would be addressed by the relevant conservation authority. However, this does not automatically render the data

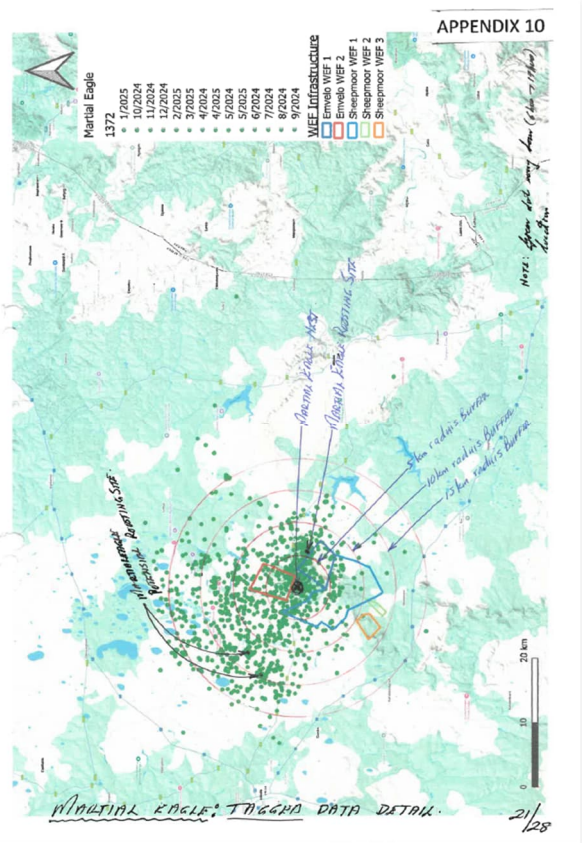
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					unusable or unsuitable for inclusion in the EIA process. The data was used to strengthen the scientific basis of the assessment and to support the development of defensible mitigation strategies
				4.16. The recommended exclusion buffer for the Martial Eagle by AfriAvian is primary based on the illegal obtained satellite data and cannot be used in both their May 2025 final reports. The only alternative is to return to the more proven circular buffers around breeding sites which are general accepted by most avifaunal specialists. The Martial Eagle specialist of EWT, dr Gareth Tate, recommended a circular no-go buffer zone around a Martial Eagles nest of six (6) km. Dr Andrew Jenkins of Avisence recommended the following buffer in his peer review report of 9 April 2025: "Application of a larger protective buffer around the Martial Eagle nest (of at least 6 km) is the	The recommendation of a shaped exclusion buffer for the Martial Eagle in the May 2025 Avifaunal Specialist Report was based on site-specific data, including GPS tracking information, habitat use, and observed flight behaviour. While the data set was limited in size, it provided valuable insight into the spatial ecology of the tagged individuals and was used to inform a precautionary, risk-based approach to turbine siting. The use of shaped buffers, rather than fixed-radius circular buffers, reflects a growing trend in avifaunal impact assessments where empirical data is available. This approach allows for more

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				only, appropriately conservative way to mitigate impact risk in this instance, especially given that the report acknowledge that the tracked eagle spent 21% of the recorded flight time > 6 km away from the nest site." The avifaunal specialist Dr Low de Vries from Volant applied a buffer zone of five (5) km around the Martial Eagle nest on the Daggafoort	accurate alignment of exclusion zones with actual habitat use and movement corridors, rather than applying uniform distances that may not reflect local conditions. The shaped buffer applied in this case was developed to avoid high-use areas while maintaining flexibility in layout design. It is acknowledged that other specialists, including Dr Gareth Tate (EWT), Dr Andrew Jenkins (Avisense), and Dr Low de Vries (Volant), have recommended circular buffers of 5–6 km in other contexts. These recommendations are based on broader conservation principles and are valid in the absence of site-specific data. However, in this case, the shaped buffer was informed by actual tracking data and was applied conservatively to reduce collision risk. The suggestion that the data was "illegally obtained" is noted. The EAP and applicant were informed by the

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				WEF. (Appendix 8)  Low de Wiles PhD Zoology Pr. Sci. Nat. Zoological Science APPENDIX 8 Figure 12. Preliminary turbine layout and avifaunal sensitivities for the Daggaboort WEF. At present, a number of road upgrades and new roads are proposed within sensitive habitat for avifauna. Where new roads are likely to encroach within 1km of the nest sites for SCC, such as the two 2km Secretarybird nest buffers, construction should take place outside of the peak breeding period (Aug-Oct) until any chicks have fledged successfully. 500 m infrastructure free buffers have been assigned to these Secretarybird nests. Ironically, AfriAvian themselves applied a five (5) km buffer zone around the Martial Eagle nest in their avifaunal specialist report for the Phefumula	Endangered Wildlife Trust (EWT) that the tagging was conducted under a valid permit issued in terms of the Mpumalanga Nature Conservation Act, 10 of 1998. If any irregularities in the permitting process are confirmed, they would be addressed by the relevant conservation authority. This does not automatically render the data unusable or unsuitable for inclusion in the EIA process. The data was used to strengthen the scientific basis of the assessment and to support the development of defensible mitigation strategies. The data and methodology used to assess avifaunal impacts particularly those relating to the Martial Eagle are scientifically credible, precautionary in nature, and aligned with best practice in environmental assessment. The Environmental Management Programme (EMPr) includes provisions for ongoing monitoring and adaptive management to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				(Appendix 15) 8/14/25, 1:17 PM 20250814_130947.jpg APPENDIX 15  This data was selective used by AfriAvian in his reports to conduct no-go zones. These buffers	

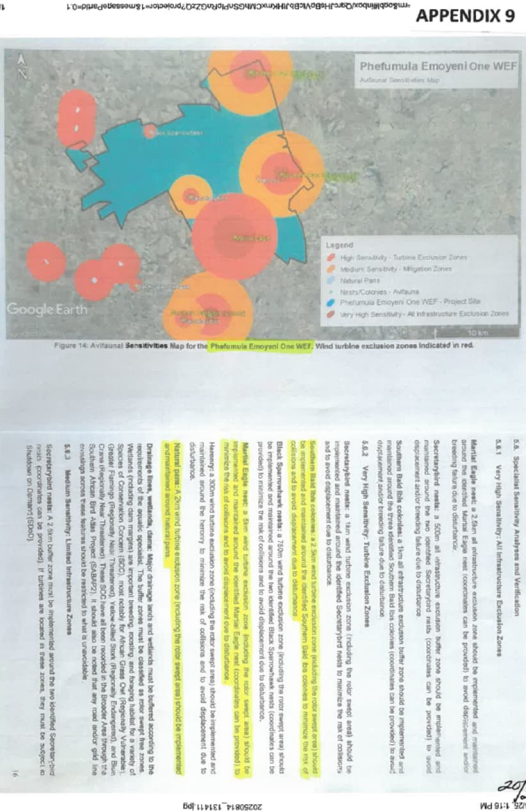
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				and collusion risk modelling depends highly on several unproven assumptions. The same data of the tagged eagles were eventually obtained through MTPA. The hourly daytime positions of the female martial eagle (1372) were plotted and gave a clear indication where the female eagle moved during the 14-	

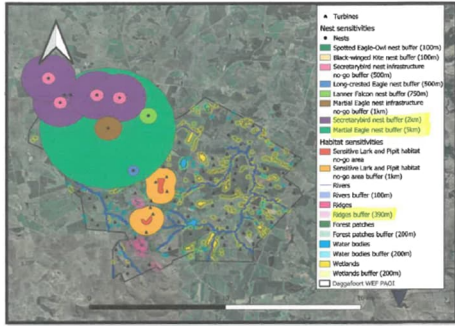
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				month period. (Appendix 10) APPENDIX 10  It reveals clearly that recommended buffers of AfriAvian is inadequate and that was the	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				predominant reason while Mulilo refused to reveal the data to the I&APs. The flight data obtained from the tagged female martial eagle clearly indicates that the shaped no-go zone calculate by AfriAvian is totally inadequate and absurd. According to the tagged data a no-go zone often (10) km radius will be more appropriate to secure the survival of the two Martial Eagles	
				4.17. On the 15 January 2025 an active breeding nest of a Grey Crowned Crane was reported to	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				AfriAvian. (Appendix 5) 	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Although it is an endangered bird species the reported breeding nest, in the middle of a natural pan, was not investigated nor recorded by AfriAvian in their report of March 2025 and May 2025. AfriAvian also failed to allocate this breeding site during their claimed wetland site surveys in December 2024 to February 2025. A clear example of their defective site surveys. AfriAvian applied a two (2) km buffer around similar natural pans in their avifaunal report for the Phefumula Emoyeni One WEF project.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				(Appendix 9) APPENDIX 9  Figure 14: Airborne Sensitivity Map for the Phetumula Emoyeni One WEF. Wind turbine exclusion zones indicated in red. Dr Low de Vries of Volant recommended a circular no-go zone of three (3) km around a	

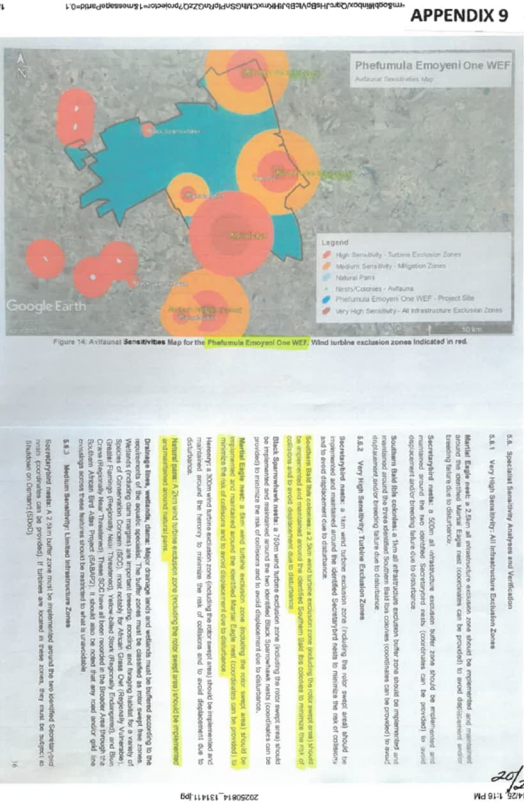
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Wattle Crane nest and a 1 km turbine exclusion zone around the Grey Crown Crane (Appendix 8) APPENDIX 8 Low de Wiles PhD Zoology Pr. Sci. Nat. Zoological Science  Figure 12. Preliminary turbine layout and avifaunal sensitivities for the Daggafort WEF At present, a number of road upgrades and new roads are proposed within sensitive habitat for avifauna. Where new roads are likely to encroach within 1km of the nest sites for SCC, such as the two 2km Secretarybird nest buffers, construction should take place outside of the peak breeding period (Aug-Oct) until any chicks have fledged successfully. 500 m infrastructure free buffers have been assigned to these Secretarybird nests. Therefore, a circular no-go buffer of 2 km is more appropriate around the breeding site of the Grey Crowned Crane because wetland buffer	

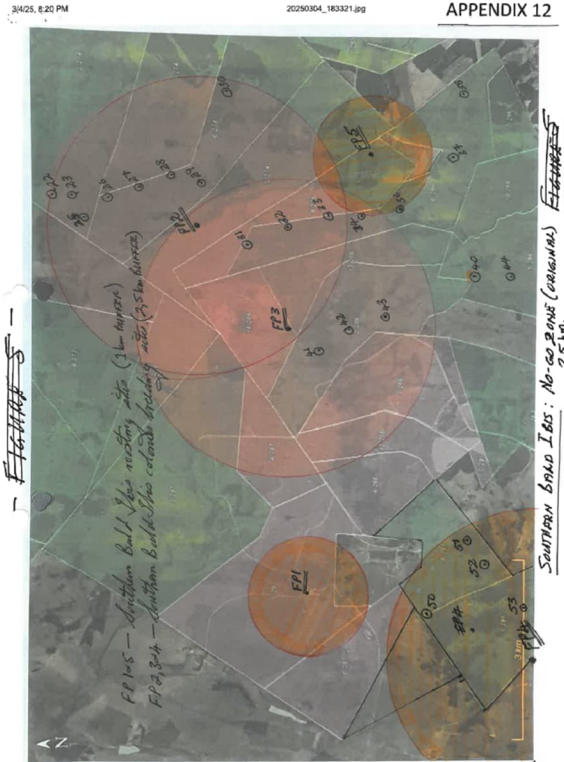
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				alone not big enough. (Appendix 13) 3/29/25, 10:52 AM 20241119_054055.jpg APPENDIX 13	
				4.18. AfriAvian failed to allocate a breeding site of the Southern Bald Ibis colony on the Windhoek farm	The reference to AfriAvian's prior survey omissions on a different project

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				(Previous Sheepmoor WEF 3) during their first site surveys. This breeding site was pointed out to AfriAvian bird monitoring specialist during their first site surveys but they failed to confirm it. Another proof of their defective site surveys. Ironically, AfriAvian recorded this breeding colony in their Leghowa 3 WEF avifaunal specialist report of May	(Windhoek/Sheepmoor 3) is not directly relevant to the current process. For the Emvelo/Sheepmoor WEF, avifaunal concerns have been comprehensively assessed and addressed, including the implementation of Southern-Bald Ibis buffer zones totaling almost 2,000 ha—well above current industry norms of 1 km. These measures go beyond standard requirements and are specifically designed to mitigate potential impacts on Southern Bald Ibis colonies, demonstrating a conservative and responsible approach to avifaunal protection. While it is claimed that AfriAvian was made aware of the Southern Bald Ibis breeding site during prior surveys, the omission in their report does not undermine the current assessment. For the Emvelo/Sheepmoor WEF, all relevant avifaunal concerns have been thoroughly identified, assessed, and mitigated. AfriAvian's 2.5 km buffer in Phefumula Emoyeni One

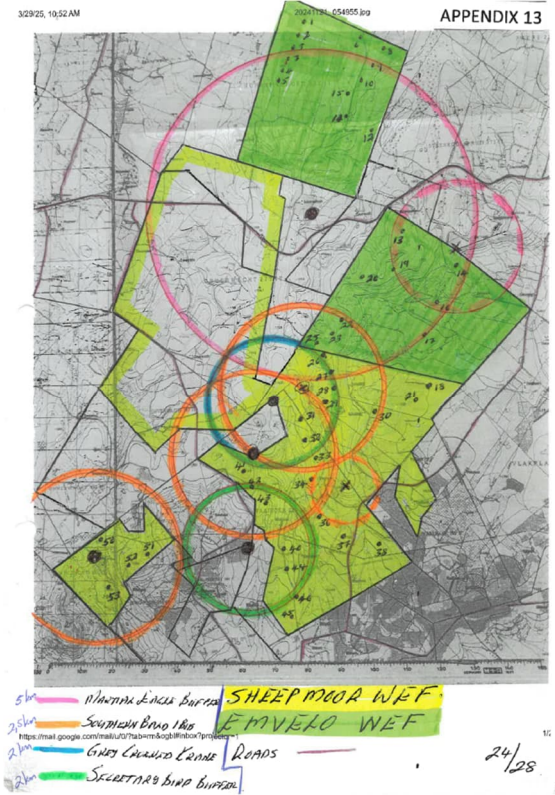
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				2025 for RedCap (Appendix 11). 2025 for RedCap (Appendix 11). AfriAvian make used of the opportunity to adjust several controversial details in their May 2025	was a high-level, scoping-phase measure, and cannot be directly compared to our site-specific FEIR assessment, which reflects different location, colony sizes, habitat use, and multi-level mitigation. The shaped buffers referenced cannot be applied here, as our assessment is based on comprehensive, site-specific data covering all seasons and reflects conservative, over-buffered mitigation tailored to the actual colonies and habitat.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				report, this important location of another Southern Bald Ibis colony site was inexplicable not added? AfriAvian applied a 2,5 km circular buffer around the Southern Bald Ibis breeding colonies in their avifaunal report for the Phefumula Emoyeni One	

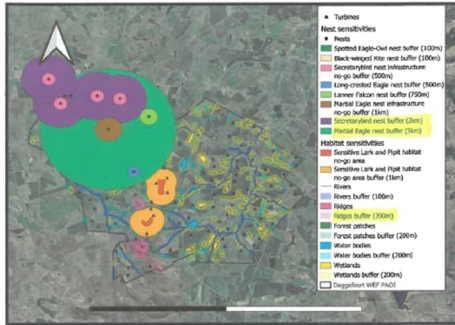
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				WEF project. (Appendix 9) APPENDIX 9  Figure 14: Aerial Sensitivity Map for the Phetumula Emoyeni One WEF. Wind turbine exclusion zones indicated in red.	AfriAvian also originally recommend a 2,5 km circular exclusion zone around the two Southern

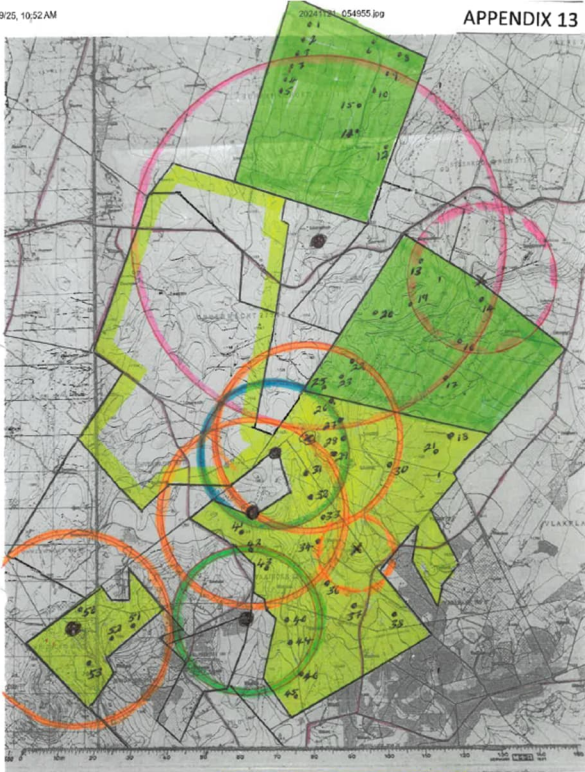
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Bald Ibis colonies, FP2 and FP3, in the Sheepmoor and Emvelo WEF's. (Appendix 12) 	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Mr Lloyd Barnes of Mulilo and AfriAvian apparently collectively define afterwards the current shaped buffers. They also rely strongly on the flawed site survey data which excluded the four (4) summer months of the year. These two actions are not acceptable. Therefore, the shaped exclusion zones are unacceptable and a circular buffer of 2,5 km as originally applied by AfriAvian must be reinstated around all three (31 Southern Bold Ibis colonies	

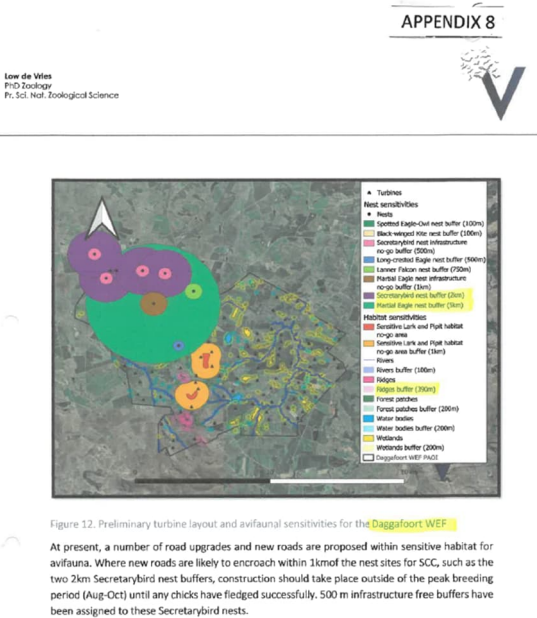
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				sites. (Appendix 13) 	
				4.19. AfriAvian failed to allocate a Secretarybird breeding nest on the farm Klipfontein as pointed	The concern regarding the Secretarybird nesting site on the farm Klipfontein is

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				out to them by Mr Pikkie Vorster. Although the nest might not have been active during their site visits, it was clearly identified in photo presented by Mr Vorster and should have been recorded. The thorn tree where the nest is located was unfortunately damaged by a runaway veldfire in October 2024. The tree has fortunately recovered and hopefully will be used again as a breeding site because still moved around in the area. AfriAvian recommend a one (1) km turbine exclusion zone around the Secretary bird nest in their Leghoya WEF scoping report which is totally inadequate. The avifaunal specialist Dr Low de Vries from Volant applied a buffer zone of two (2) km around the Secretary bird nest in his Daggafoort	noted. The avifaunal specialist conducted multiple site visits across seasons and recorded nesting sites based on confirmed field observations. While the nest in question may have been pointed out during a site visit, it was not confirmed as active or occupied at the time of assessment. In line with standard practice, only verified nesting sites are formally recorded in the impact assessment. The specialist's recommendation of a 1 km turbine exclusion zone around Secretarybird nests is based on species-specific flight behaviour, habitat use, and collision risk modelling. This buffer is consistent with national guidelines and has been applied in other wind energy assessments. It is acknowledged that other specialists, such as Dr Low de Vries, have applied more conservative buffers (e.g., 2 km) in different project

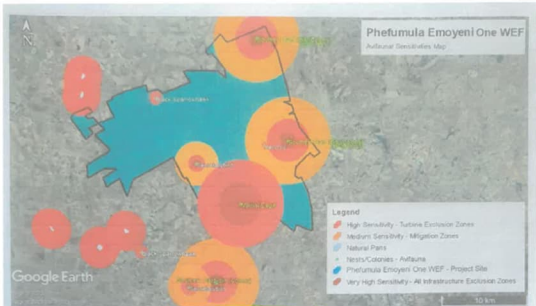
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				WEF specialist report. (Appendix 8) APPENDIX 8 Low de Wies PhD Zoology Pr. Sci. Nat. Zoological Science  Figure 12. Preliminary turbine layout and avifaunal sensitivities for the Daggafort WEF At present, a number of road upgrades and new roads are proposed within sensitive habitat for avifauna. Where new roads are likely to encroach within 1km of the nest sites for SCC, such as the two 2km Secretarybird nest buffers, construction should take place outside of the peak breeding period (Aug-Oct) until any chicks have fledged successfully. 500 m infrastructure free buffers have been assigned to these Secretarybird nests. 8) Therefore, a 2 km turbine exclusion zone is more appropriate buffer around the Secretary bird	contexts. Buffer distances vary depending on terrain, species sensitivity, and available data. In this case, the buffer strategy was developed using site-specific ecological data and a precautionary approach. The Environmental Management Programme (EMPr) includes provisions for pre-construction walkdowns to verify sensitive habitats, including potential nesting sites. Should the Secretarybird nest be confirmed as active during this phase, turbine siting will be reviewed and adjusted accordingly to ensure adequate protection. The project team remains committed to implementing scientifically defensible mitigation measures and to ensuring that turbine placement respects

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				nesting site (Appendix 13) 3/29/25, 10:52 AM 202411181_054555.jpg APPENDIX 13  24/28	ecological sensitivities and supports the conservation of priority species.

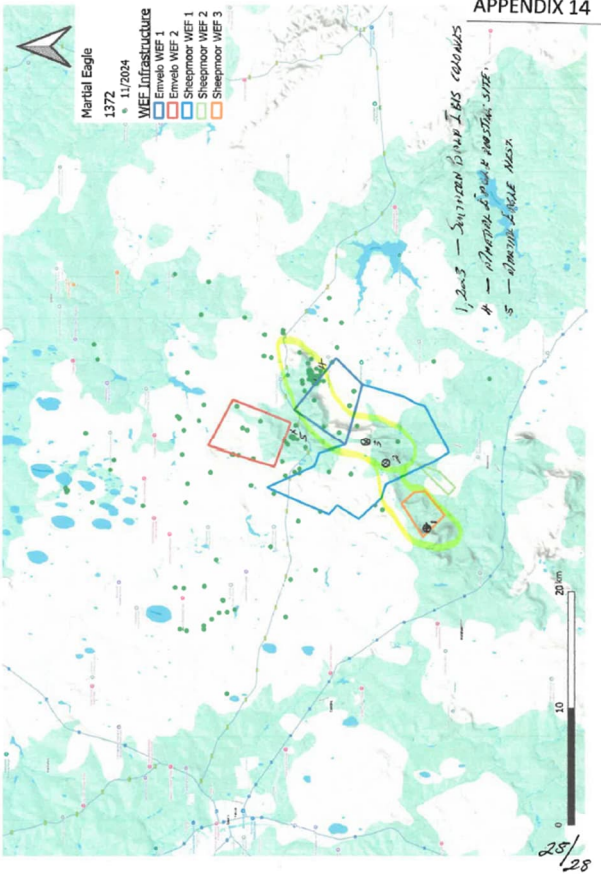
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				4.20. Above put the integrity, credibility, and independence of the AfriAvian report under severe suspicion and recommendations for turbine exclusion zones around priority bird species in their reports should be rejected and replaced by circular buffers as applied by other specialists. (Appendix 13) Martial Eagle = 5 km circular buffer (APPENDIX 8/9) Grey Crowned Crane = 2 km circular buffer (APPENDIX 9) Southern Bald Ibis = 2,5 km circular buffer (APPENDIX 8 / 9) Secretary bird = 2 km circular buffer (APPENDIX 8/9)	The recommendation to reject AfriAvian's turbine exclusion zones and replace them with circular buffers is noted. The avifaunal specialist applied shaped buffers in this assessment based on site-specific data, including terrain, land use, and observed flight behaviour of priority bird species. This approach reflects current best practice in avifaunal impact assessments, where shaped buffers are increasingly used to align exclusion zones with actual habitat use and movement corridors, rather than applying uniform distances that may not reflect local ecological conditions. The shaped buffers applied for the Martial Eagle, Southern Bald Ibis, Grey Crowned Crane, and Secretarybird were informed by species-specific risk assessments and are supported by mitigation measures outlined in the Environmental Management Programme (EMPr). These include turbine micro-siting, pre-construction walkdowns, and



adaptive management protocols to ensure that sensitive habitats are protected. The credibility and independence of the specialist were confirmed through their professional registration, declaration of independence, and adherence to the requirements of Appendix 6 of the EIA Regulations. The specialist's methodology and findings were incorporated into the final EIA Report.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				11 APPENDIX 9  Figure 14: Aerial Sensitivity Map for the Phetumula Emoyeni One WEF. Wind turbine exclusion zones indicated in red. 5.6. Specifying Boundary Analysis and Verification 5.6.1. Very High Sensitivity (All Inhabited Exclusion Zones) 5.6.2. Very High Sensitivity (Tundra Exclusion Zones) 5.6.3. Very High Sensitivity (Migration Zones) 5.6.4. Very High Sensitivity (Nature Park) 5.6.5. Very High Sensitivity (Fresh/Coldwater - Aulama) 5.6.6. Very High Sensitivity (Phetumula Emoyeni One WEF - Project Site) 5.6.7. Very High Sensitivity (All Inhabited Exclusion Zones)	
2				5. <u>Ridgeline Buffers</u>	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Steep rocky ridgelines spread across the entire escarpment where the Sheepmoor WEF and Emvelo WEF are located. According Dr Low de Vries of Volant Environmental those ridgelines serve as sensitive habitat for avifaunal for the following reasons	
				5.1. Great perching sites for raptors to use as vantage point when searching for prey	The ecological sensitivity of steep rocky ridgelines within the Emvelo and Sheepmoor Wind Energy Facility project areas is acknowledged. These landforms are recognised as important habitat features for avifaunal species, particularly raptors and priority species such as the Southern Bald Ibis and Martial Eagle. Their role as perching, nesting, and flyway corridors is well established and supported by both field observations and specialist input.
				5.2. Flyways for raptors and large priority species which use the thermals created by the change in topography to move around.	
				5.3. Nesting and roosting sites.	
				This is proven by the currently three (3) active nesting sites of the Southern Bald Ibis, the nesting and roosting site of the Martial Eagle located around the steep ridgelines. (Appendix 14)	
					The avifaunal specialist considered topographic features, including ridgelines, in the development of exclusion zones and turbine siting recommendations. The presence of active nesting sites in proximity to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					ridgelines was factored into the sensitivity mapping and layout refinement process. While shaped buffers were applied in this project, they were informed by site-specific data, including flight behaviour and habitat use, and were designed to avoid high-risk areas. In addition, the bat specialist recommended a 200 m turbine-free buffer around rocky outcrops, which are common along ridgelines. This recommendation was incorporated into the Environmental Management Programme (EMPr), and turbine siting was reviewed to ensure compliance with this buffer where feasible. The EMPr also includes provisions for pre-construction walkdowns to verify sensitive features and refine turbine placement accordingly.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The bat specialist also calls for a 200m no-go buffer around rocky outcrops in Table 8 of his report as is the case on majority ridgelines. Dr Low de Vries of Volant Environmental applied in his avifaunal report for Ntabande WEF a 390m turbine free buffer around those ridgelines. Similar ridgelines occur in the Emvelo and Sheepmoor proposed WEF's and the same practice should be applied to protect the avifaunal.	It is noted that in other projects, such as the Ntabande WEF, a 390 m buffer was applied around ridgelines. Buffer distances vary between projects depending on species presence, terrain, and available data. In this case, the buffer strategy was developed using a precautionary, site-specific approach and is considered appropriate given the ecological context and mitigation measures in place. The final layout avoids direct placement of turbines on confirmed nesting sites and incorporates spatial buffers to reduce disturbance and collision risk. The project team remains committed to ensuring that turbine siting respects ecological sensitivities and supports the conservation of priority species.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				6. <u>Remotely triggered turbine curtailment and observer-based Shutdown on Demand (SDoD) short falls.</u>	
				All the turbines must be provided with remote radar curtailment if application is succeeded. Manually SDoD will be inefficiently on its own because	The concerns raised regarding the limitations of observer-based Shutdown on Demand (SDoD) and the need for radar-assisted curtailment are acknowledged. The avifaunal specialist has recommended a multi-tiered mitigation strategy that includes both observer-based SDoD and, where feasible, the implementation of automated curtailment systems such as radar-triggered shutdowns. These measures are designed to reduce collision risk for priority species, particularly large-bodied and less manoeuvrable birds such as the Southern Bald Ibis and Martial Eagle. It is recognised that observer-based SDoD has operational limitations,
				6.1.1. most of the turbines is in remote and difficult accessible areas. It will be challenging to transport the people every day in time to all the turbines. The liability of the human factor playing on their cell phones or sleeping is also a reality	
				6.1.2. the movement of people to the turbines will increase human traffic as well as criminal activities and is not advisable with respect to the ground nesting species.	
				6.1.3. the fog on the escarpment becomes very dense with limited sight.	
				6.1.4. The visibility is during thunderstorms also limited	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The turbine radar curtailment must be proven as effective and WTG must be equipped and tested before the rotor starts turning.	especially in remote or difficult-to-access terrain, and under conditions of poor visibility such as fog or thunderstorms. These limitations are well understood in the wind energy sector and are addressed through the integration of complementary mitigation tools, including turbine micro-siting, buffer zones, and post-construction monitoring. The Environmental Management Programme (EMPr) includes provisions for evaluating the effectiveness of SDoD and adjusting protocols as needed.
				There is no clear indication which turbines will be fitted with radar SDoD. All electronic devices are in danger to be damage by lightning because the WEF will be in a high intensity lightning zone. It runs the risk to be ineffective and must be tested in short intervals with enough stock as backup. There are no official studies or report that confirms the effectiveness of above measures and devices with the enfaces on the effected priority species within this project. Most species tend to cover more distance in flight then the time the turbine rotor takes to stop. (The southern bold ibis fly between forage and roosting sites at speed of 40-50 km/hr)	The project team is aware that radar-based curtailment systems are still evolving in terms of species-specific effectiveness and operational reliability. While such systems have shown promise in international applications, their performance in high lightning-risk areas and complex topography such as the escarpment requires careful consideration. The EMPr includes a commitment to test and calibrate any

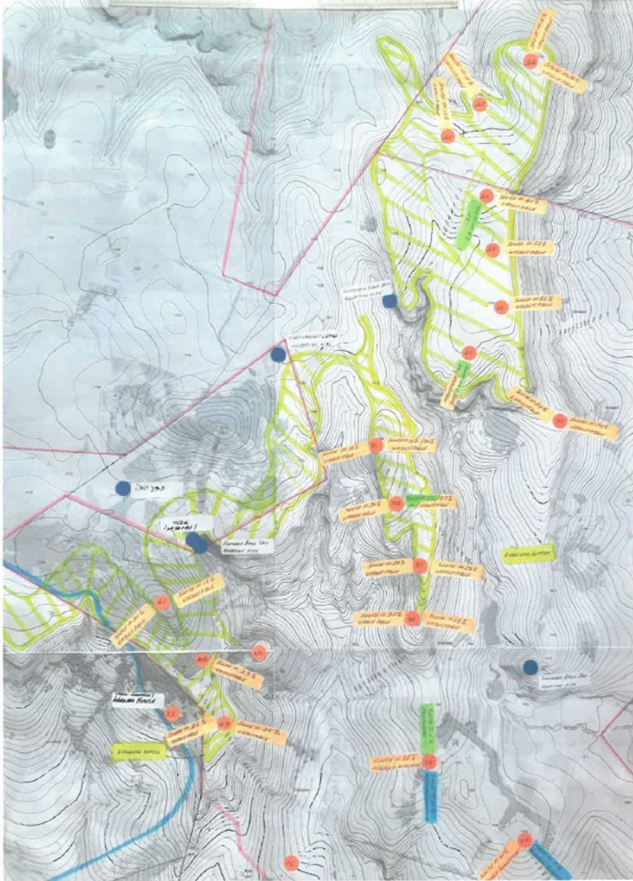
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					installed radar systems prior to commissioning and to maintain sufficient redundancy and backup to ensure operational continuity. It is also acknowledged that certain species, including the Southern Bald Ibis, may fly at speeds that reduce the reaction time available for turbine shutdown. This is precisely why the mitigation strategy does not rely solely on SDoD or radar systems. Instead, it combines spatial avoidance (through buffer zones), turbine siting outside of high-risk corridors, and operational curtailment to reduce cumulative risk. In summary, the mitigation strategy reflects a precautionary and layered approach. While no single measure is sufficient on its own, the combined application of spatial, operational, and technological tools is considered

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					appropriate and consistent with current best practice in avifaunal impact mitigation for wind energy facilities.
				7. <u>Mitigation short falls</u>	
				7.1. The principal that preventative considerations should always be consider before mitigation measures are implemented. (Gove et al. 2013)	The principle of prioritising preventative considerations before implementing mitigation measures is fully supported and has guided the Environmental Impact Assessment (EIA) process.
				7.2. Turbines should be excluded in narrow spaces < 500m between constrains, no-go and high-risk areas, because birds are free foragers with unpredictable flight behaviour.	The Avifaunal Specialist Report has assessed the spatial constraints posed by narrow corridors between no-go and high-risk areas, and recognises the importance of maintaining sufficient buffer zones to accommodate the unpredictable flight behaviour of free-ranging bird species.
				7.3. Mitigation measures recommended by AfriAvian is not proven and based on computer models	The mitigation measures proposed by AfriAvian are grounded in a precautionary, science-based approach

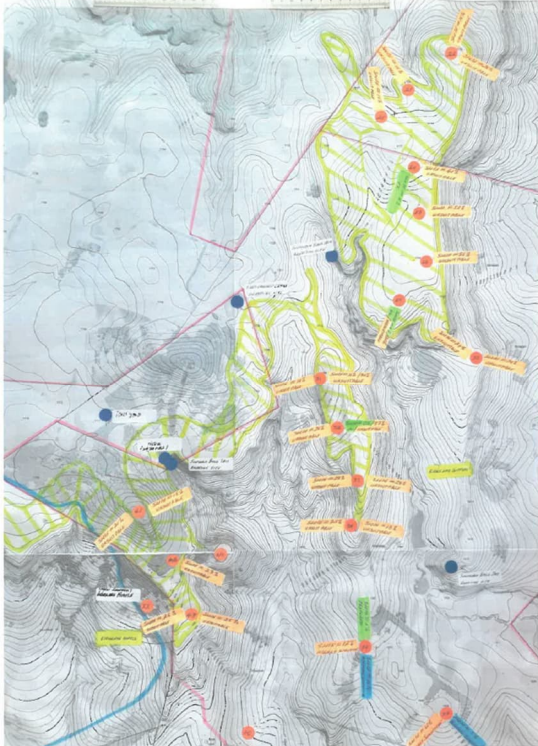
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				with several assumptions without accredited field test conducted to guarantee effectiveness.	that integrates empirical field data, expert avifaunal knowledge, and advanced spatial modelling techniques. While it is acknowledged that some of these measures—such as flight risk modelling and turbine exclusion zones—are informed by predictive tools, they are not arbitrary. These models are calibrated using site-specific data, including GPS tracking of priority species (e.g., Martial Eagle), direct field observations, and habitat sensitivity mapping.
				7.4. Martial Eagle mitigation models and recommendations must be removed from report because the data used it is illegal obtained.	
				7.5. As pointed out by AfriAvian in their avifaunal report that bigger bird (cranes, bald head ibis etc.) with high wing loading is less manoeuvrable in flight and will be in danger to collide even with non-rotating turbines and powerlines.	The avifaunal specialist has incorporated a suite of mitigation measures specifically designed to reduce this risk. These include the strategic micro-siting of turbines away from known flight paths

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				7.6. AfriAvian also confirmed in their avifaunal report that some birds (cranes, ex) have better sight in the lateral field of view than frontal which increase the risk of collusion even with the non - rotating turbine and powerlines.	and sensitive habitats, the application of blade patterning to enhance turbine visibility, and the implementation of avifaunal exclusion zones based on species-specific habitat use and movement data.
				7.7. The monitoring of birds been killed by the turbine as included in the BMP and mitigation recommendations are not reliable and distorted figures are recorded. According to me. Kate Webster of Vulpro, the reporting of bird deaths caused by turbines are covered up by rewarding farm workers for removing carcasses to decrease the numbers found. Mulilo already made them guilty to similar practices by not reporting the shooting of the juvenile martial eagle and signing NDA with avifaunal specialist.	To further mitigate collision risk, all turbines located within medium and high avifaunal sensitivity zones will be subject to compulsory Shut Down on Demand (SDoD) protocols. These include both automated systems (using radar and camera-based detection) and proactive curtailment during periods of high bird activity, such as early mornings, late afternoons, and during seasonal migrations. These measures are supported by international best practice and are embedded in the Environmental Management Programme (EMPr)
				B - GAMEFARM	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				We are in progress expanding our existing commercial hunting partnership with Lloyd Safaris. Our target is the international market for commercial hunting which has big potential for expansion and created good revenue with permanent jobs. We are busy establishing a game farm on our farm Waaihoek (P3, P4 and P12) International hunters have become very sensitive for windfarms and any visible wind turbine will have a negative effect on our investment. The following proposed turbines 40,41,42,43,44,45,46,50,51,52 and 53 are not acceptable due to the visual pollution. Due to the game farm in progress no additional transmission line can be allowed over the applicable properties. The existing farm workers house insite the proposed game farm is in the process to be moved to site XX on plan. (Appendix 17).	The VIA includes mitigation measures such as strategic siting, use of topography to reduce visibility, and maintaining appropriate setbacks from homesteads and high-use areas. These measures have been incorporated into the Environmental Management Programme (EMPr) to ensure that visual impacts are managed throughout the project lifecycle. With respect to the transmission line, it is noted that final alignment and servitude agreements will be subject to landowner engagement and negotiation. No transmission infrastructure will be constructed without the necessary legal agreements in place

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				8/14/25, 2:28 PM 20250814_134709.jpg APPENDIX 17  https://mail.google.com/mail/u/0/?tsb=ms&ogbl=box&src=HsBvFKNnWmgDkxzGqTGrhVCxxCZBu?projector=1&messagePartId=0.2 28/25 1/1	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The following proposed wind turbines, 41,42 and 43, is therefore not acceptable due to shadow flickering and noise pollution. The proposed substation behind turbine 42 is also not acceptable due to the potential noise.	
				D - VISUAL IMPACT	
				4. All visual impact as mention in B and C must be addressed.	Your comment has been noted
				5. My mechanic stays on the farm Windhoek in NSR 2. His daughter is on chronical medication for her heart and epileptic. The shadow flickering caused by nearby turbines will trigger her epileptic with fatal consequences. Turbines 51,52 and 53 need to be relocated.	The Visual Impact Assessment (VIA) has considered the potential effects of shadow flicker, including its impact on sensitive receptors such as individuals with photosensitive medical conditions. Mitigation measures have been incorporated into the Environmental Management Programme (EMPr) to ensure that turbine placement and operational protocols minimise the risk of shadow flicker.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				6. Majority of both WEG is located on the verge of the escarpment which are unacceptable because (Appendix 17)  APPENDIX 17	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				6.1. The construction works for the infra structure and platforms will need major earthworks with an irreversible negative effect on the nature.	
				6.2. The access roads to turbines will have steep gradients which will cause major erosion if not concreted paved and side drains.	
				6.3. Proposed turbines will be highly visible which are going to change the sense of place negatively.	The Visual Impact Assessment (VIA) has considered the potential impact of turbine visibility on the surrounding landscape and sense of place. The VIA includes a detailed assessment of visual receptors, landscape character, and the degree of visual intrusion, and proposes mitigation measures to reduce the impact where feasible. These include careful siting of turbines, use of existing topography to screen views, and maintaining appropriate setbacks from sensitive receptors. All mitigation measures recommended in the VIA have been incorporated into the

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					Environmental Management Programme (EMPr), which will guide implementation during construction and operation.
				6.4. Biodiversity specialist prescribes in his report that the rocky outcrop must be avoided but is blindly ignore by the applicant.	The BOR provides a framework for managing residual impacts through targeted mitigation, micro-siting, and offset measures. It also includes commitments to post-construction monitoring and habitat management to ensure ecological integrity is maintained. Interested and Affected Parties (I&APs) are encouraged to consult the revised BOR, which forms part of the final EIA submission,
				6.5. All turbine positions on slopes more than the maximum 14% as specified in Table 0.5 of the draft EIA report must be condemned.	
				D - BATS	
				2. No detail of the specialist in the Appendix	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				4.1. Appendix 1 - Figures	The revised Bat Specialist Report includes updated and corrected bat buffer zones. These buffers were applied during the layout refinement process to ensure that turbine placement avoids high-sensitivity bat habitat wherever technically feasible. The updated report reflects the specialist's ground-truthed findings and provides spatial verification of buffer application.
				4.2. Appendix 2 - CV of Specialist	
				4.3. Appendix 3 - Specialist declaration	
				4.4. Appendix 4 - SACNASP certificate.	
				5. Specialist did not consult with the local farmers to allocate possible roosting sites for bats.	
				6. There are abandoned natural roosting site on the escarpment for bats in the way of rocky outcrops, cliffs, caves, and redundant torbanite mines that have not been investigate by the bat specialist.	
				7. The Bat specialist prescribe in Table 8 of his report that rocky outcrops are no-go areas with 200m buffer. This is blindly ignored by the applicant.	
				E-ARGRICULTURAL	
				10. This income from turbines on the owner's farm got the danger to kept unproductive farmers	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				longer on it. This will put food security of the whole country on the long run in danger.	
				11. A influx of construction workers and work seekers can be expected which will lead to an instability in workforce and communities.	
				12. The upgrading of road is positive but will lead to easier movement for criminals with criminal activities to escalate rapidly.	
				13. Gard's used during construction and afterwards is in many cases part of the criminal activities.	
				14. The slaughter of bats will have negative effect on the control of insects which then will lead to increased virus animal diseases, (bloutong)	
				15. It is proven that the ultra-low sound and vibration produces by the wind turbines, has a negative effect on the bee colonies. They eventually disappear. This negatively influence the pollination of agriculture crops. It will also	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				have a negative influence on the biodiversity of the grasslands.	
				16. The presence of wind turbines make crop spraying impossible. The spraying drome are not powerful enough to follow the landscape profile, very sensitive for wind and much more time consuming than crop spraying by aeroplane. This are not a feasible alternative for crop spraying as claimed in specialist report. The crop sprayer requires at least a 1,5 km clearance next to the site where it is spraying. Turbines 31, 41 Ind 43 are too close to my crop lands must be relocated	
				17. Turbines and powerlines lead tp the increase of veld fires due to movement of people as well as possible failure of turbines. Due to the inaccessible mountainous area of the escarpment air support (bombers) is frequently use to assist in with veldfires. It will not be possible due to the turbines. Veldfires can then easily escalate into the neighbouring plantation with huge financial consequences.	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				18. Turbines are likely to change the rainfall pattern especially from the east. The lifesaving dew and mist will disappear which will escalate the midsummer drought.	
				F- MICROCLIMATE	
				The basic scientific mechanism underlying microclimates is that wind turbines alter the surface meteorology through decreased wind speeds and turbulent mixing (Keith et al., 2004; Armstrong et al., 2014) - Wind farms alter the local microclimate by increase near- surface temperatures when the descending blades of the wind turbines bring drier air down and the ascending blades of the wind turbines move moister air up. The turbulence generated by wind turbine rotors enhance this vertical mixing - increase in near-surface temperatures cause lower humidity rates and higher evaporation rates downwind of the turbine - lower humidity reduces soil moisture levels significantly (3 to 4,5%), leading to drier	The potential for wind energy facilities to influence local microclimates through mechanisms such as vertical mixing, changes in surface temperature, and altered humidity levels is recognised in international literature. However, under South Africa's current Environmental Impact Assessment (EIA) framework governed by the National Environmental Management Act (NEMA), microclimate impacts are not listed as a mandatory specialist study unless specific thresholds or site sensitivities trigger such a requirement.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				- conditions downwind, which impact on crop yields and plant health - dew point is the temperature at which air becomes saturated with moisture. Since the occurrence of dew is contingent on near-surface moisture and atmospheric stability, the presence and duration of dew within wind farms, particularly downwind of turbines, is negative impacted by the lower humidity that turbine-induced mixing bring about - wind farms aggravate the soil drying in grassland areas, which have impacts on grassland ecosystems - these microclimate changes also influence other ecosystem processes, including greenhouse - gas emissions and the carbon intensity of electricity generation. Reference - Embry-Riddle Aeronautical University - "Wind Turbines Affect Humidity Over Crop Fields, New UAS Measurements Confirm"	

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				- MDPI - "Wind Farms and Humidity" - ERAU - "Wind Turbines Affect Humidity Over Crop Fields" - I E R - "Wind Farms Raise Temperatures at the Surface level" - Gang Wang - "Wind farms dry surface soil in temporal and spatial variation" - Gang Wang - "Wind turbine operation influences near surface air temperature and humidity" - Lee M Millar - "Climatic Impacts of Wind Power" Turbines are likely to change the rainfall pattern especially from the east. The lifesaving dew and mist will disappear which will increase the midsummer drought on all my properties. Above will have a negative influence on all my properties and needs detail microclimate investigation by specialist as previous requested my Mpumalanga Department.	
				G - CONTRAVERSAL CONDUCT by APPLICANT / EAP.	

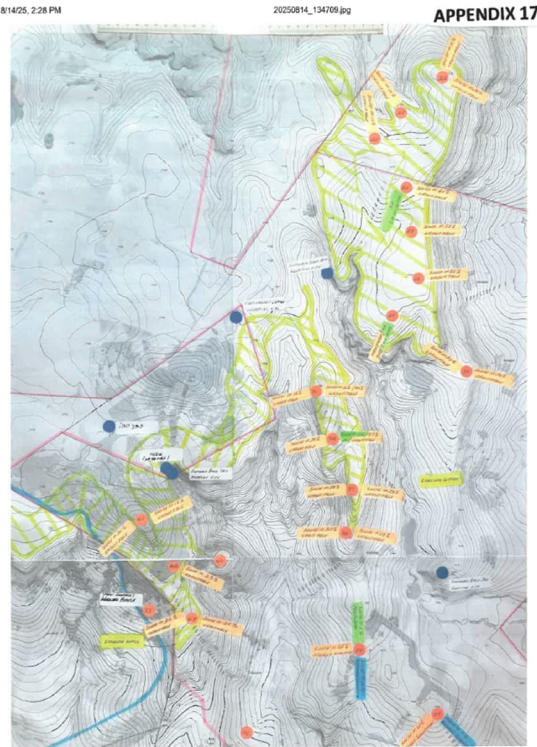
Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				17. No specialist contacted me as registered I&AP because Mulilo abstain my contact details from them. Josua Meyer Trust was shown as I&AP on the list but without any contact detail. This was confirmed by the Sosial specialist when accidental met at Mr Jan Robberts place. Only the avifaunal specialist notifies us before conducting site surveys.	There is no legal requirement in the EIA Regulations for individual specialists to contact I&APs directly. In addition, the Protection of Personal Information Act, 2013 (POPIA) restricts the disclosure of personal information, including contact details, to third parties without the explicit consent of the data subject. The Avifaunal Specialist contacted affected landowners directly prior to fieldwork as this was considered necessary for site access arrangements.
				18. No public meetings took place concerning the Sheepmoor / Emvelo proposed WEF.	The comment regarding the absence of public meetings is acknowledged. In terms of the EIA Regulations, 2014 (GN R982 of 2014, as amended), Regulation 41 outlines the methods through which I&APs must be notified of the availability of reports and opportunities to comment. These methods include written notices, site notices, newspaper advertisements, and direct communication with registered I&APs.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					The Regulations do not prescribe that public meetings must always be held, but rather that appropriate and reasonable measures must be taken to notify and provide I&APs with an opportunity to participate meaningfully. For the Sheepmoor / Emvelo Wind Energy Facility, public participation was undertaken through a combination of: • Direct written notifications (emails and registered post) to all I&APs on the database, • Newspaper advertisements, and • The placement of site notices at strategic public locations. No formal public meetings were convened, as the level of interest expressed during the initial phases of engagement did not indicate the need for such meetings. Instead, individual engagements with affected landowners

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					and I&APs were arranged where specific requests were made or where project-specific clarification was required.
				19. Mulilo signed an NDA with EWT and AfriAvian concerning the tagged data of the martial eagle to kept detail secret and hidden from the I&AP's.	Applicant: The NDA signed with EWT and AfriAvian concerns proprietary telemetry data and is a standard industry practice to protect sensitive species information, particularly for high-risk raptors like Martial Eagles, to prevent harm or disturbance.
				20. The tagged data of the martial eagles was used selectively in the avifaunal report but Mulilo refuse to share the tagged data with the I&AP's. That prevent the I&APs from their right to obtain independent evaluations.	Applicant: The use of the telemetry data in the avifaunal report was appropriate, scientifically justified, and in line with ethical considerations; sharing raw tagged data publicly could pose significant conservation risks and is not a standard requirement.
				21. There was also an attempt from Mulilo to silence MTPA by approaching them to sign an NDA.	Applicant: There was no attempt to “silence” MTPA; any NDAs discussed are standard practice to protect sensitive

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					species data, not to prevent regulatory engagement.
				22. The applicant used illegal obtained data in their avifaunal specialist report and the EAP allows it.	Applicant: The tagged data used in the avifaunal specialist report support scientifically robust conclusions, and the resulting mitigation measures remain valid and effective in protecting the species.
				23. My request for 'n meeting with Mulilo in February 2025 was denied by them. After my third request Mulilo eventually meet with us on the 11th hour, 4 August 2025. Coincidental just after we revealed the illegal status of the tagged data. Almost 6 months later!!	Applicant: Meeting requests were managed professionally; the August 4 meeting reflected scheduling constraints and project realities, not any deliberate delay linked to data disclosure.
				24. Mulilo ignore the biodiversity specialist instruction to avoid the rocky outcrops by locating majority of turbines on the verge of the rocky outcrops. (Appendix 17)	The BOR outlines the ecological importance of rocky outcrops and includes mitigation measures to manage residual impacts, including micro-siting, habitat buffers, and post-construction monitoring. Interested and Affected Parties (I&APs) are encouraged to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				The image is a topographic map titled "APPENDIX 17". It shows a hilly landscape with contour lines. Several yellow rectangular areas are outlined, representing bat buffer zones. Red dots indicate specific locations or turbines. Orange labels point to various features like "Bat Buffer Zone", "Proposed Turbine", and "Access Road". A scale bar at the top indicates distances from 0 to 100 meters. The map also shows roads and other geographical features.	consult the revised BOR, which provides detailed justification for layout decisions and the measures proposed to ensure ecological integrity is maintained
				25. Mulilo ignore the Bat specialist requirement of a 200m turbine free buffer around the rocky	The revised Bat Specialist Report includes updated and corrected bat buffer zones. These buffers were applied

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				outcrops by locating majority turbines right on the verge of the rocky outcrops (Appendix 17)  8/14/25, 2:28 PM 20250814_134709.jpg APPENDIX 17 https://mail.google.com/mail/u/0/?ui=map&ogilink=CqrcuH8bV4K2vWmDkxzGqTGrhVCoCZ8u/projection=1&messagePartId=0.2	during the layout refinement process to ensure that turbine placement avoids high-sensitivity bat habitat wherever technically feasible. The updated report reflects the specialist's ground-truthed findings and provides spatial verification of buffer application.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				26. Mulilo blindly ignore Social specialist mitigation recommendations in his report (Table 4.12/13/14) to engage with I&APs about concerns on powerline and turbine placements	All mitigation measures recommended by the Social Impact Assessment (SIA) and Visual Impact Assessment (VIA), including those outlined in Tables 4.12, 4.13, and 4.14 of the SIA, have been considered and incorporated into the Environmental Management Programme (EMPr).
				27. Mulilo decide on the transmission line route without consent or agreements from the affected land owners.	Servitude agreements are negotiated directly between the project proponent (in this case, the applicant) and affected landowners, typically after the EIA process has confirmed the environmental acceptability of the proposed route. These agreements detail the location, extent, access arrangements, and maintenance responsibilities associated with the transmission infrastructure. The absence of signed servitude agreements at the EIA stage does not invalidate the assessment, as the EIA is intended to

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
					inform decision-making and guide subsequent landowner engagement.
				28. Mulilo went further and just draw an alternative transmission line route through Mr Braam Moody farm. He was never part of the proposed windfarm nor contacted by Mulilo.	The draft EIA report included an alternative grid connection layout and this is not the preferred route. Mr B Moodie's opposition to any overhead lines crossing his land has been noted. The applicant is committed to engaging with yourself following a decision on the EA, in order to ensure that the layout aligns with your operations
				29. When landowners disagree with Mulilo they were threatened with the court. It happened with Mr Jan Robberts and Mr Pikkie Vorster	Applicant: The applicant refutes this. The applicant has endeavoured to engage professionally with I&APs.
				30. Request for the relevant documentation concerning the extension of 3 month to submit EIA report was blindly ignored. It was reluctant reveal only after insisting for it during meeting on 4/08/2025. Almost 2 months later!!	Applicant: The request for documentation relating to the application for extension was supplied to the I&AP.

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				31. Response of EAP on DARDLEA requesting microclimate report in scoping report comments that such report was not previously done in RSA is to say the least unprofessional and unacceptable.	A dedicated Microclimate Impact Assessment was not undertaken as wind energy infrastructure is not expected to result in significant microclimatic changes. The infrastructure does not emit heat, moisture, or pollutants, and its limited footprint relative to the landscape scale further reduces the likelihood of meaningful microclimatic effects. Existing meteorological data and wind modelling were used to inform the project's feasibility and environmental assessments. The agricultural and biodiversity assessments considered site-specific sensitivities and concluded that the project would have low and acceptable impacts. Therefore, a standalone microclimate study was not deemed necessary.
				32. Mulilo tray to cover up the shooting of the juvenile martial eagle by not reporting it nor opening a case.	Applicant: The Applicant, in conjunction with the EWT and local authorities, ensured that the case was managed

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
				Mulilo's modus operand! has proven as very controversial and not transparent Therefore, we appeal to DFFE to preserve this escarpment with its unique environment and very sensitive ecosystems for our children and reject this application in its totality.	accordingly and ethically. Allegations made by landowners are misleading.

TABLE 8-67 COMMENTS AND RESPONSES FROM INITIAL DRAFT EIA REPORT CONTINUED

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
	Elize Roberts	10 April 2025	Initial Draft EIAR	From: Elize Robberts <elize.robber1@gmail.com> Sent: Thursday, April 10, 2025 9:54 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Draft EIA Reports Available For Comment-Sheepmoor and Emvelo Wind Energy Facilities Good day, To whom it may concern	1. At present, there is limited empirical evidence indicating significant impacts of wind energy infrastructure on bee diversity or pollination services. The EIA process has included specialist biodiversity assessments which did not identify pollinators as a key impact theme. However, should new evidence or regulatory guidance emerge indicating a need for further assessment, the Applicant will consider commissioning a targeted study in consultation with relevant authorities and stakeholders. 2. The EIA process has considered aviation safety, including consultation with the Civil Aviation Authority (CAA) and relevant aviation stakeholders. Should any

				Our comments and concerns to be included in the submission of the final EIA Report are as follows: 1) Impact of wind farm projects and wind turbines on bee diversity on pollination. We request a full and formal impact study by an accredited institute. To be done incorporating both Sheepmoor and Emvelo wind energy facilities 2) Impact of wind turbines on fire bomber aviation and flight restriction on pilots and bomber planes to extinguish fires around and over wind turbines. Water bombing is a critical requirement over the watershed mountain and veins in the above mentioned area especially on the eastern escarpment. NB: In our spread insurance cover fire bomber assistance is included and covered. If there is aviation limits this cover becomes null and void Your sincerely J.H. Robberts	aviation restrictions be identified that may affect fire bomber operations, these will be addressed through coordination with the relevant authorities to ensure that emergency response capabilities are not compromised.
	Mashudu Mudau DFFE	10 April 2025	Initial Draft EIAR	From: Mashudu Mudau <MaMudau@dffe.gov.za> Sent: Thursday, April 10, 2025 4:06 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Thivhulawi Nethononda <TNETHONONDA@dffe.gov.za>; Nompumelelo EN. Mtshali <NMtshali@dffe.gov.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Dear Stephanie	

The Directorate: Protected Areas Planning and Management Effectiveness would like to thank you for the opportunity to review the Draft Environmental Impact Assessment reports for the proposed development of Sheepmoor and Emvelo Wind Energy Facilities, Transmission line and associated infrastructure, Mpumalanga Province.

Sheepmore WEF will be located on farms:

- Farm Onverwacht 273 IT
- Farm Schiedam 274 IT
- Farm Waaihoek 286 IT
- Farm Klipfontein 283 IT
- Farm Windhoek 291 IT

While Emvelo WEF will be located on farms:

- Schimmelhoek 272 IT
- Schiedam 274 IT
- Steenkoolspruit No: 275 IT

After conducting the review of the submitted documents, we have noted that parts of proposed developments will take place within a protected area in terms of Section 9 of the National Environmental Management: Protected Areas Act (NEMPAA), Act No. 57 of 2003. However, the northern site of the Emvelo WEF is located with buffer zone(2.3km) of the Chrissiesmeer Protected Environment, while the southern site is located within 2.1km of the Jericho Dam Nature Reserve as identified in terms of NEMPAA.

The directorate has the following comments:

- The Chrissiesmeer Protected Environment was declared due to it being a sensitive habitat for various birds (including birds of conservation concern) found within

the area. The sole existence of the PE is to provide safety for such birds. It is the directorates opinion that although the proposed wind energy developments are located 2km away from the PE, the development will affect birds that might consider using other habitats outside the PE.

- Furthermore, the Sheepmoor WEF takes up 12% of Key Biodiversity Areas, 55% of Important Bird Area and 60% of Protected Area Expansion Strategic Areas. It is a concern that areas that have been declared for conservation of birds is being considered for developments that puts them in danger, birds of conservation concern have been recorded in this IBA. Although not formally protected, it is important to note that these are priority areas for conservation by the department. It is recommended that the EAP consult with the province on any conservation plans for the area.

- There are birds' nest (i.e. Grey Crowned Crane, Martial Eagle, Wattled Crane, and the Southern Bald Ibis) confirmed for birds that are sensitive to wind turbines, it is a concern that more than 80% of the turbines are located within the buffer area of these species nest. It is recommended that Birdlife SA and EWT must be consultant for proper determination of the buffer area for each species. The presence of the Martial Eagle was also confirmed during the site visit conducted on the 02nd of April 2025.

- According to the Mpumalanga Biodiversity Sector Plan, both facilities are located within the Freshwater Ecological Support Area: Important sub-catchments area. Although (as stated in the reports) all watercourses and drainage line have been avoided, Freshwater ecosystems area are

			important areas that are supposed to be conserved. Additionally, the facilities are located within the Strategic Water Resource Area, these are the department's important areas for conservation. • We have further noted that most turbines are located within Critical Biodiversity Areas and intact/natural vegetation, these are important areas for conservation. It is recommended that turbines and/or any other infrastructures are moved from confirmed CBA and intact vegetation. • The directorate is concern on the assessment of the cumulative impact, Sheepmore and Emvelo are both being proposed by the same applicant and their PPP is running simultaneously. However, the cumulative assessment on each report did not consider the other facility while the information of each facility is readily available to the EAP. The EAP has only considered the Camden WEF within the 30km radius for cumulative impact, while there are other projects within the vicinity such as ABO Ujekamanzi WEF (located within 27.3km). Conclusively, the directorate has noted the recommended conservation efforts of replacing/offsetting 1ha of impacted area with rehabilitating 3ha of land, while this will have a positive impact on ground, unfortunately the impacts on fatality of birds cannot be overlooked. Recommendations made by Birdlife SA and EWT must strictly be adhered to.	

Braam Moodie	09 April 2025 as per email	Initial Draft EIAr	From: Braam Moodie <b.moodie@vodamail.co.za> Sent: Wednesday, April 9, 2025 6:35 PM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com> Cc: Ilona Deveugele <ilona@commettre.co.za> Subject: Objection against Sheepmoor Windfarm Project [You don't often get email from b.moodie@vodamail.co.za. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification] EXTERNAL MESSAGE Good day. As a landowner on the farms Rietvallei 299 Por 3 ; Windhoek 291 Por 3&5 and leaser of the Windhoek 291 Por 4&10 we were never contacted neither informed as neighbouring land owners of the project. This project is likely centered around environmental and social concerns. Here are some potential issues: * Environmental Impact * Visual Impact * Noise Pollution * Agricultural and Land Use Concerns * Social and Community Impact * Grid Connection and Infrastructure We therefore want to register as I & AP (Concerned and affected parties) neighbours next to the proposed project. We strongly object against this project.	Good day Mr. Moodie, Kindly note that the potential issues have been assessed as part of the scoping and EIA and the documents are available on our website. Located on: https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/ Additionally, you have been added as an I&AP to the project database and will be informed of the final submission and appeal processes. Kind Regards,

				Kind Regards Braam Moodie	
Josua Meyer	07 April 2025	Draft EIA phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Monday, April 7, 2025 10:30 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Re : Draft EIA report for EMVELO and SHEEPMOOR proposed wind farms Hi Sir, With all due respect Sir, you did not answer my questions. - does Sheepmoor WEF 2 fall away as confirmed in writing by Mulilo? - what is the influence on Sheepmoor WEF 3 with Sheepmoor WEF 2 also not part of project as confirm in writing by Mulilo (previous email should read WEF 3 and not WEF 1) Regarding comment on liniere infra structure, by implication you said that private landowners got no right on their own property and that this current layout drawings is not the paper worth that it is written on? Does your comment on liniere infra structure also refer to the transmission line that crosses my private property that no permission is required to do so? Facts about meeting on 4/02/25 at Mr Jan Robberts house - Mulilo did not invite me as IAP. I was present on Mr Jan Robberts request because he did not trust the integraty of Mulilo's representatives and needed me as witness.	Good day Josua and Matodzi, Please may you clarify what you mean by “Sheepmoor WEF 2”. The only projects proposed are the Emvelo Wind Energy Facility and the Sheepmoor Wind Energy Facility. The previously proposed Rochdale Wind Energy Facility application has been withdrawn. Nor is a Sheepmoor WEF 3 proposed. The refinement and micro siting of wind turbines and associated infrastructure, for each facility, will not impact the process of the associated applications. As discussed, in order to apply for environmental authorisation for linear infrastructure, the current EIA regulations do not require the applicant to obtain Landowner consent. That being said, the applicant will consider landowner willingness to be a part of the project when compiling the final layout. Overhead line infrastructure is regarded as Linear Infrastructure. The applicant is not aware of the meeting request you reference. Please be sure to direct requests for engagements, in relation to this application, from the EAP, or keep the EAP in CC. The applications are still within the Public Participation Phase and the applicant has informed the EAP that they are available for a meeting at the I&APs earliest convenience. If you are unfortunately not available during the Public Participation phase, the applicant will endeavour to accommodate your availability and include your comments in the Public Participation record.	

				- Meeting requested with Mr Johans van Wyk of Mulilo and specialist on 19/02/25 was denied the same day. No use in meeting after comments deadline.	
	Megan Govender	04 April 2025	Initial Draft EIA	From: Megan Govender <megan.govender@enertrag.com> Sent: Friday, April 4, 2025 10:45 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; EIA Applications <EIAApplications@dffe.gov.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good Day Please find attached comments for the Sheepmoor and Emvelo Wind Energy Facilities. Kind Regards, Megan Kim Govender Senior Project Developer Attachment: ZA CD ESA Comment on Emvelo WEF_ Final 20250403.docx	
				ENERTRAG South Africa (Pty) Ltd ("ENERTRAG") hereby notes the contents of the Draft Environmental Impact Assessment Report for the Emvelo WEF dated 10 March 2025 (the Draft "EIAR"), which includes application for a 132kV Overhead Powerline (the "OHPL") connecting the on-site substation to the Eskom grid via the Camden B Main Transmission Substation.	

			Kindly note that ENERTRAG has secured the following Environmental Authorisations for the development of the following renewable energy facilities near Ermelo Mpumalanga: Camden I Wind Energy Facility (WEF) and associated infrastructure Reference: 14/12/16/3/3/2/2137; 3.2 Camden II WEF and associated infrastructure Reference: 14/12/16/3/3/2/2135; 3.3 Camden I Solar Energy Facility (SEF) and associated infrastructure, Reference: 14/12/16/3/3/2/2136 ("Camden I SEF"); 3.4 Camden up to 400kV grid connection, common collector substation and associated infrastructure Reference: 14/12/16/3/3/2/2134; 3.5 Camden I WEF grid connection up to 132kV and associated infrastructure Reference: 14/12/16/3/3/1/2769; 3.6 Camden II WEF grid connection up to 132kV and associated infrastructure Reference: 14/12/16/3/3/1/2887, and Amendment Reference: 14/12/16/3/3/1/2887/AM1; and 3.7 Camden I SEF grid connection up to 132kV and associated infrastructure DFFE EA Reference: 14/12/16/3/3/1/2768 (Camden I SEF Grid). (collectively the "Camden Renewable Energy Cluster").	
			4. The Camden Renewable Energy Cluster is located south-west of the proposed Emvelo WEF. In terms of the Draft EIAR the OHPL for the Emvelo WEF will be approximately 30 km and will traverse thirty five land parcels. The Draft EIAR specifies one preferred OHPL route and outlines three proposed alternative OHPL routes.	

				5. The third proposed OHPL route, Alternative 3 OHPL, traverses the layout for the authorised Camden I SEF as well as the authorised Camden I SEF Grid on Portion 1 of the Farm Welgelegen 322. ENERTRAG accordingly does not support the proposed Alternative 3 OHPL route.	
				6. In the event that the Alternative 3 OHPL route becomes the approved route, we remain open to engaging with the applicant in respect of the proposed Emvelo WEF pursuant to reaching a mutually beneficial outcome.	
2	Restrov Boerdery (NWJ Vorster Trust)	04 April 2025	Draft Scoping Phase	From: Retsrov Boerdery <vorsterboerdery@lantic.net> Sent: Friday, April 4, 2025 10:30 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: 0684401 Mulilo WEF-cluster Goodday, NWJ Vorster Trust (NWJ Vorster & AE Vorster) do hereby wish to register as I&AP. Any documentation can be delivered to this email address. Adelma Vorster – Director at Retsrov Boerdery - Pikkie Vorster Sel: 083 291 4843 Sel: 0739557710 Email: vorsterboerdery@lantic.net Email: vorsterboerdery@lantic.net	Good day, Thank you for your email. We hereby acknowledge receipt of your request to register NWJ Vorster Trust (NWJ Vorster & AE Vorster) as an Interested and Affected Party (I&AP) for the project. Kindly note that your contact details will be added to the I&AP database. Please find attached the formal notice, which includes a link to download all relevant project documentation for your review and records.

3	Mpilo Masondo	04 April 2025	Draft Scoping Phase	From: Mpilo Masondo <MasondMM@ntcsa.co.za> Sent: Friday, April 4, 2025 5:32 PM To: Mpho Malema <mpho.malema@erm.com> Subject: RE: Reminder: Draft EIA Reports Available for Comment – Sheepmoor and Emvelo Wind Energy Facilities Good day Mpho, Please could you send the kmz shapefile(s) of the proposed projects so that we can see whether they affect any of our current or future projects. Regards, Mpilo	Hi Mpilo, I hope you are well. Kindly receive the attached kmz files as per your request. Please do not hesitate to contact us should you need any further information or clarity.
4	Bathandwa Ncube	03 April 2025	Draft Scoping Phase	From: Bathandwa Ncube <BNcube@dffe.gov.za> Sent: Thursday, April 3, 2025 11:12 AM To: Stephen Burton <Stephen.Burton@erm.com>; GCowden <GCowden@mpg.gov.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Andrew Pearson <andrew@mulilo.com>; Lloyd Barnes <lloyd@mulilo.com>; Masina Morudu <memorudu@dffe.gov.za>; Portia Makitla <PMakitla@dffe.gov.za>; Mashudu Mudau <MaMudau@dffe.gov.za>; Nompumelelo Lekalakala <NLekalakala@dffe.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; R Luyt <rluyt@mpg.gov.za>; Albert Froneman <Albert@afriavian.com>; reth@mulilo.com; joth@mulilo.com; oqfakude@mpg.gov.za Subject: RE: RE: Site visit request: 14/12/16/3/3/2/2611; 2612;2613: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP	Good day Bathandwa, Many thanks for attached attendance register. Best Regards,

				Goodmorning Thank you for attending the site visit yesterday. Please find attached, attendance register. Kind regards Ms Bathandwa Ncube	
5	Khululwa Matshoba	04 April 2025	Draft EIA phase	From: Khululwa Matshoba <StuurmKV@ntcsa.co.za> Sent: Friday, April 4, 2025 5:07 PM To: Mpho Malema <mpho.malema@erm.com> Subject: RE: Reminder: Draft EIA Reports Available for Comment – Sheepmoor and Emvelo Wind Energy Facilities Dear Mpho Please share the kmz files so that we may check if our files are impacted. Thank you. Warm regards Khush	Dear Khululwa Matshoba, I hope this email finds you well. Kindly receive the attached kmz files as per your request. Please do not hesitate to contact us should you need any further information or clarity. Kind regards
6	Eleanor Richardson	31 March 2025	Draft EIA Phase	From: Eleanor Richardson <richardsonpeplow@gmail.com> Sent: Monday, March 31, 2025 3:22 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Complete bat specialist reports needed Good afternoon ERM,	Good morning, I hope this email finds you well. Kindly receive the attached as requested. Please let me know if you need any further information or clarification. Kind regards Attachments in PDF:

				Please could I have the complete bat specialist reports for both proposed Emvelo and Sheepmoor WEFs (Amsterdam cluster)? The reports on the website https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/ are missing all the figures and appendices. Many thanks, Kate Richardson	1. Appendix 1 Figures 2. Appendix 1 Figures_ 3. Appendix 2 Specialist CV 4. Appendix 3 eia.specialistdeclaration2023aug(003)_Emvelo 5. Appendix 3 eia.specialistdeclaration2023aug(003)_sheepmoor 6. Appendix 4 Aronson_ SACNASP 7. Appendix 2 Specialist CV
7	Matodzi Albert Silidi	31 March 2025	Draft EIA Phase	From: Matodzi Albert Silidi <Matodzi@summersinc.co.za> Sent: Monday, March 31, 2025 11:15 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Mpho Malema <mpho.malema@erm.com> Cc: Stephen Burton <Stephen.Burton@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Reception – Richard Summers Inc. <Reception@summersinc.co.za>; Richard Summers <Richard@summersinc.co.za>; Clarice Arendse <clarice@summersinc.co.za> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Dear Mpho Please refer to my email of 28 March 2025	Dear Matodzi, I hope this email finds you well. As per our telephone conversation, please note that your request for the documents has been duly noted. As mentioned, the EAP is currently on-site and will provide the documents as soon as they return to the office. Apologies for the delay, and thank you for your patience. From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Monday, April 7, 2025 10:36 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Matodzi Albert Silidi <Matodzi@summersinc.co.za> Cc: Stephen Burton <Stephen.Burton@erm.com>; Mpho Malema <mpho.malema@erm.com> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day, Please see attached documents as requested. Kind regards

				We have specifically requested the Bat specialist report with the Appendices referred to in the report, and these are Appendix 1: Figures Appendix 2: Specialist V Appendix 3: Specialist Declaration Appendix 4: SACNASP Certificate	Attachment: Bat Specialits Appendices.zip
8	Josua Meyer	29 March 2025	Draft EIA Phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Saturday, March 29, 2025 11:44 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re : Draft EIA report for EMVELO and SHEEPMOOR proposed wind farms - URGENT - Email of 11/3/2025 refers Still waiting for the data recovered from the two tagged MARTIAL EAGLES This delay to provide required data by ERM will affect the submission date for comments on the above project. We need at least 15 working days to verify and analyze the data before we can submit our comments. We appreciate your urgent attention	Dear Mr Meyer, RE: Please see below formal communications from Mulilo pertaining the Amsterdam Wind Energy Project. Thank you for your inquiry and for your evident dedication to the conservation and understanding of Martial Eagles. We appreciate your interest in this species and acknowledge the depth of care you have expressed in your request. As this is a protected species, the tracking data related to Martial Eagle flights, nesting locations, and movements is sensitive information that must be managed responsibly. Mulilo Renewable Project Developments, in partnership with the Endangered Wildlife Trust (EWT) is the custodian of the Data, and access to it is subject to strict regulatory and ethical considerations. We also note that your request to use this data in assessing the proposed buffer distances would not provide your specialist with the necessary insights. The buffer proposed by the project's avifaunal specialist in the draft environmental Impact Assessment was not solely based on tracking data, but included a combination of the following information/data/insights: • Proprietary commercial Data from our met mast; • Findings, data and in-depth site experiences gained by the specialist from the long-term bird monitoring program conducted before tracking began, following South African bird monitoring guidelines; and • An additional focal point survey of the nest itself, over a number of months including substantial observed and documented flight paths; and

					Detailed site specific vegetation and habitat mapping and modelling. Given this, the specific tracking data you have requested would not contribute meaningfully to further understanding or reassessment of the proposed buffer zones. A second specialist, without the above mentioned information and experience, is unlikely to arrive at a similar or meaningful conclusion of the recommended buffer size and shape. Furthermore, it must be noted that the project specialist, as required by the NEMA EIA regulations, is independent of the applicant, is SACNASP registered, and has complied with all guideline requirements to obtain an informed buffer and set of recommendations for the project. Additionally, under the National Environmental Management: Biodiversity Act (NEMBA), this tracking program is classified as bioprospecting. Accessing or conducting research on such data requires a permit, which neither you nor your specialist have provided. Without the necessary permit, we are unable to share this information.
9	Matodzi Albert Silidi	28 March 2025	Draft EIA Phase	From: Matodzi Albert Silidi <Matodzi@summersinc.co.za> Sent: Friday, March 28, 2025 9:28 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: Stephen Burton <Stephen.Burton@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Reception – Richard Summers Inc. <Reception@summersinc.co.za>; Richard Summers <Richard@summersinc.co.za>; Clarice Arendse <clarice@summersinc.co.za>; Mpho Malema <mpho.malema@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province	EAP accepted phone call from Matodzi, providing requested documents on Monday the 31st March 2025. Dear Matodzi, I hope this email finds you well. As per our telephone conversation, please find attached the appendices related to the bat specialist reports that were previously sent. Please let me know if you need any further information. Kind regards From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Monday, April 7, 2025 10:36 AM

				Hi Lucien/ Stephanie Thank you for providing the copies of the comments. Could you kindly send us the complete Bat Specialist Report, including the figures, as the version in your package excluded them Kind regards,	To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Matodzi Albert Silidi <Matodzi@summersinc.co.za> Cc: Stephen Burton <Stephen.Burton@erm.com>; Mpho Malema <mpho.malema@erm.com> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day, Please see attached documents as requested. Kind regards Attachment: Bat Specialits Appendices.zip
10	Bathandwa Ncube	28 March 2025	Draft EIA Phase	From: Bathandwa Ncube <BNcube@dfre.gov.za> Sent: Friday, March 28, 2025 12:42 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Stephen Burton <Stephen.Burton@erm.com>; Andrew Pearson <andrew@mulilo.com>; Lloyd Barnes <lloyd@mulilo.com> Cc: Albert@afriavian.com; Mashudu Mudau <MaMudau@dfre.gov.za>; Masina Morudu <memorudu@dfre.gov.za>; Nompumelelo Lekalakala <NLekalakala@dfre.gov.za>; Portia Makitla <PMakitla@dfre.gov.za>; Thivhulawi Nethononda <TNETHONONDA@dfre.gov.za>; mervyn.lotter@gmail.com; GCowden <GCowden@mpg.gov.za>; R Luyt <rluyt@mpg.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za> Subject: RE: RE: RE: Site visit request: 14/12/16/3/3/2/2611; 2612;2613: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP	This comment has been duly noted.

				Goodday Stephen Thank you for the itinerary. We will see how the day goes, but as stated by Robyn, we may have to end the site visit earlier, as we also have to travel back to Pretoria. Kind regards Bathandwa	
11	Matodzi Albert Silidi	28 March 2025	Draft EIA Phase	From: Matodzi Albert Silidi <Matodzi@summersinc.co.za> Sent: Friday, 28 March 2025 09:28 To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: Stephen Burton <Stephen.Burton@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Reception – Richard Summers Inc. <Reception@summersinc.co.za>; Richard Summers <Richard@summersinc.co.za>; Clarice Arendse <clarice@summersinc.co.za>; Mpho Malema <mpho.malema@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Hi Lucien/ Stephanie Thank you for providing the copies of the comments. Could you kindly send us the complete Bat Specialist Report, including the figures, as the version in your package excluded them	Good day, Please see attached documents as requested. Kind regards Attachments to email as PDF: 1. Appendix 1 Figures_ 2. Appendix 1 Figures

				Kind regards,	
12	Robyn Luyt	27 March 2025	Draft EIA Phase	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Thursday, March 27, 2025 2:56 PM To: BNcube@dfre.gov.za; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Stephen Burton <Stephen.Burton@erm.com>; Gavin Cowden <GCowden@mpg.gov.za>; Andrew Pearson <andrew@mulilo.com>; Lloyd Barnes <lloyd@mulilo.com> Cc: Albert@afriavian.com; MaMudau@dfre.gov.za; memorudu@dfre.gov.za; NLekalakala@dfre.gov.za; PMakitla@dfre.gov.za; TNETHONONDA@dfre.gov.za; mervyn.lotter@gmail.com; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; complaints@msukaligwa.gov.za; celia@mtpa.co.za; celia.dewaal@mtpa.co.za; frans.krige@mtpa.co.za; johan@mtpa.co.za; khumbelo.malele@mtpa.co.za; mervyn@mtpa.co.za Subject: Re: RE: RE: Site visit request: 14/12/16/3/3/2/2611; 2612;2613: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Dear Stephen, Gavin and I will be traveling together from Nelspruit. The trip to Ermelo for us will be just under 3hrs. Because of poor night vision I'm averse to driving in the dark, but will try	Noted. Itinerary was adjusted accordingly.

				to get to Holbank by 08h30. I'm more concerned about our trip back to Nst. I have a Subaru Crosstrek (all wheel drive but not the clearance of an SUV / bakkie); I would not want to leave Ermelo after 14h00, so it may be best for us to leave to get back to Nelspruit from Holbank at the proposed 12h00 slot. Kind Regards Robyn	
13	Gavin Cowden	27 March 2025	Draft EIA Phase	From: Gavin Cowden <GCowden@mpg.gov.za> Sent: Thursday, March 27, 2025 7:21 AM To: BNcube@dfre.gov.za; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Stephen Burton <Stephen.Burton@erm.com>; Andrew Pearson <andrew@mulilo.com>; Lloyd Barnes <lloyd@mulilo.com> Cc: MaMudau@dfre.gov.za; memorudu@dfre.gov.za; NLeKalakala@dfre.gov.za; PMakitla@dfre.gov.za; TNETHONONDA@dfre.gov.za; mervyn.lotter@gmail.com; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; Robyn Luyt <RLuyt@mpg.gov.za>; complaints@msukaligwa.gov.za; celia@mtpa.co.za; celia.dewaal@mtpa.co.za; frans.krige@mtpa.co.za; johan@mtpa.co.za; khumbelo.malele@mtpa.co.za; mervyn@mtpa.co.za Subject: Re: RE: Site visit request: 14/12/16/3/3/2/2611; 2612;2613: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP	Dear All, For those that have confirmed their attendance at the site visit next Wednesday (02nd April 2025) please see attached a high level itinerary, as well as a number of kmz's that the client has kindly provided to guide you to the meeting start point and the various features of the site. Please could we ask that you try to make the site visit start time or let us know if you are running late for some reason. <u>@Gavin Cowden</u>, would you be able to make it to Holbank River Lodge, or do you still need a pickup? Please let us know if you have any queries.

				EXTERNAL MESSAGE Morning Stephen, Re the site visit next week - please advise where we are meeting and what time ? Also - I am not sure of the conditions of the roads in that area after the rains but is it maybe possible to get a lift to site (from Ermelo ?) with someone that has a 4x4 ? Many thanks Kind regards Gavin	
14	Bathandwa Ncube	25 March 2025	Draft EIA Phase	From: Bathandwa Ncube <BNcube@dfre.gov.za> Sent: Tuesday, March 25, 2025 9:24 AM To: Stephen Burton <Stephen.Burton@erm.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Masina Morudu <memorudu@dfre.gov.za>; Mashudu Mudau <MaMudau@dfre.gov.za>; Nompumelelo Lekalakala <NLekalakala@dfre.gov.za>; Portia Makitla <PMakitla@dfre.gov.za>; Thivhulawi Nethononda <TNETHONONDA@dfre.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; R Luyt <rluyt@mpg.gov.za>; GCowden <GCowden@mpg.gov.za>; Andrew Pearson <andrew@mulilo.com>; Lloyd Barnes <lloyd@mulilo.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>	This comment has been duly noted.

				Subject: Site visit request: 14/12/16/3/3/2/2611; 2612; 2613: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Goodday Stephen Thank you for your response. 1. The withdrawal request for Rochdale WEF (14/12/16/3/3/2/2612) was received and EIA admin will confirm with you in due time. 2. Communication from MTPA regarding their unavailability for the site visit is noted. 3. The site visit is confirmed, and we have finalised our bookings. We will arrive in Ermelo on Tuesday, 01 April 2025, for the site visit on the 02 April 2025. Please note my cellphone number below. Kind regards	
15	BC Admin DFFE	25 March 2025	Draft EIA Phase	From: BC Admin <bcadmin@dfre.gov.za> Sent: Tuesday, March 25, 2025 3:21 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Portia Makitla <PMakitla@dfre.gov.za>; Nompumelelo Lekalakala <NLekalakala@dfre.gov.za>; Lindiwe Victoria Dlamini <LVDlamini@dfre.gov.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Sir/Madam DFRE Directorate: Biodiversity Conservation hereby acknowledge receipt of the invitation on the 10 March 2025 to review and comment on the project mentioned on the	Good day, Please see attached Shapefiles as requested. Kind regards

				subject line. Kindly note that the project has been allocated to Mrs P Makitla and Ms Nompumelelo Lekalakala (Copied on this email). In addition, kindly share the shapefiles of the development footprints/application site with the Case Officers. Please note: All Public Participation Process documents related to Biodiversity EIA review and any other Biodiversity EIA queries must be submitted to the Directorate: Biodiversity Conservation at Email: BCAdmin@ddfe.gov.za for attention of Mr Seoka Lekota	
16	Josua Meyer	25 March 2025	Draft EIA Phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Saturday, March 29, 2025 12:26 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re : Draft EIA report for EMVELO and SHEEPMOOR proposed wind farms It came to my attention that Mr Jan Robberts and Mr Pikkie Vorster are not part of the Sheepmoor WEF anymore as confirmed in writing by Mlilo. Does that mean that the layout is going to change again - WTG39 falls away? - Sheepmoor WEF 2 also falls away? - What is the influence on Sheepmoor WEF 1? According to the owner of Windhoek farm, Mr Braam Moodie, Mlilo hasn't got any permission for the MW cable routing between Sheepmoor 1 & 2 that crosses his property and will not be given. Alternative route?	Good day Mr Josua Meyer, Thank you for your comment. We would like to address the concerns you raised. In terms of the layout, there will indeed be changes, and WTG39 will likely be removed. However, the Sheepmoor WEF will continue without WTG39, and the proposed Sheepmoor WEF will not be dropped. The project will still move forward with the revised layout. Regarding the linear infrastructure, including the MW cable and internal roads, the current regulations does not require the applicant to obtain landowner consent for these elements. That being said, the applicant will explore alternative routes where needed and will consider all options when finalizing the layout.

			There is also no permission for the internal roads between WTG 39 and WTG 31 and between WTG 40 and WTG 41 which crosses my properties. Alternative route? Also the preferred transmission line crosses my property Waaihoek 4/286, 12/286 and 3/286 without permission. Permission will never be granted and an alternative route needs to be investigated and resubmitted for comments. Mlilo refuses meeting requests with the parties. Did Mlilo base this application on assumptions? Urgent clarification required for comments.	We also want to clarify that the applicant has not refused meeting requests. In fact, Applicant representatives met with yourself and other IAP Landowners on-site on the 4th of February 2025 to discuss the project. If you or any other concerned parties would like a meeting, please let us know, and we will be happy to arrange one. Kind Regards,
17	Matodzi Albert Silidi	24 March 2025	From: Matodzi Albert Silidi <Matodzi@summersinc.co.za> Sent: Monday, March 24, 2025 2:08 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Mpho Malema <mpho.malema@erm.com> Cc: Stephen Burton <Stephen.Burton@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Hi Lucien	Good day Matodzi, Please see copies of comments as requested. Kind Regards Below list of PDFs Attached to mail: 1. Mulilo Amsterdam WEFS DSR Comments

			Would you kindly send the copies of the comments. I have read those extracts on the report already but needed the whole copy. I might have confused when I responded by saying "on the scoping report" and was of the idea that you will attach the copies Kind regards, Matodzi A. Silidi		2. Comments SR Emvelo WEF 5G-30 3. Comments SR Sheepmoor WEF 5G-30 2. Comments SR Rochdale WEF 5G-30 3. LUA24-3966 obj. Emvelo WEF infrastructure Draft SR ERM 4. LUA 24-2967 MPTA objection DSR Sheepmoor WEF ERM 5. LUA24-6965 Rochdale Wind Energy (Draft Comments)

18	Mervyn Lotter	24 March 2025	Draft EIA Phase	From: Mervyn Lotter <mervyn.lotter@gmail.com> Sent: Monday, March 24, 2025 6:33 PM To: Stephen Burton <Stephen.Burton@erm.com> Cc: Bathandwa Ncube <BNcube@dfre.gov.za>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Andrew Pearson <andrew@mulilo.com>; Lloyd Barnes <lloyd@mulilo.com>; Masina Morudu <memorudu@dfre.gov.za>; Mashudu Mudau <MaMudau@dfre.gov.za>; complaints@msukaligwa.gov.za; Nompumelelo Lekalakala <NLekalakala@dfre.gov.za>; Portia Makitla <PMakitla@dfre.gov.za>; Thivhulawi Nethononda <TNETHONONDA@dfre.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; R Luyt <rluyt@mpg.gov.za>; celia@mtpa.co.za; GCowden <GCowden@mpg.gov.za>; celia.dewaal@mtpa.co.za; mervyn@mtpa.co.za; frans.krige@mtpa.co.za; khumbelo.malele@mtpa.co.za; johan@mtpa.co.za Subject: Re: Site visit request: 14/12/16/3/3/2/2611; 2612;2613: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Dear Stephen Please note that the MTPA would be unable to participate in the upcoming site visit due to cost curtailment measures. However, we will review the documentation and specialist reports and comment accordingly.	This comment has been Duly noted.

				Kind regards Mervyn	
19	Matodzi Albert Silidi	24 March 2024	Draft EIA Phase	From: Matodzi Albert Silidi <Matodzi@summersinc.co.za> Sent: Monday, March 24, 2025 11:06 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; EIA Applications <EIAApplications@dffe.gov.za>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>; Mpho Malema <mpho.malema@erm.com> Cc: Clarice Arendse <clarice@summersinc.co.za>; Richard Summers <Richard@summersinc.co.za>; Reception – Richard Summers Inc. <Reception@summersinc.co.za> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Stephanie Please send us the comments from DFFE Biodiversity section, Department of Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA) and Mpumalanga Tourism and Parks Agency (MTPA) Kind regards, Matodzi A. Silidi	Good day Matodzi, Please see the following locations within Public Participation Reports Volume III for requested comments: Emvelo TABLE 7-4 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM DARDLEA (20 SEPTEMBER 2024) TABLE 7-3 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM MTPA (20 SEPTEMBER 2024) TABLE 7-4 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM BIODIVERSITY CONSERVATION (13 AUGUST 2024) Sheepmoor TABLE 7-2 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM MPUMALANGA TOURISM AND PARKS AGENCY (18 SEPTEMBER 2024) TABLE 7-3 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM DARDLEA (17 SEPTEMBER 2024) TABLE 7-4 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM BIODIVERSITY CONSERVATION (13 AUGUST 2024)

					Thank you,
20	Matodzi Albert Silidi (Summersinc)	20 March 2025	Draft EIA Phase	From: Matodzi Albert Silidi <Matodzi@summersinc.co.za> Sent: Thursday, March 20, 2025 7:01 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; EIA Applications <EIAApplications@dfpe.gov.za>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: Clarice Arendse <clarice@summersinc.co.za>; Richard Summers <Richard@summersinc.co.za>; Reception – Richard Summers Inc. <Reception@summersinc.co.za> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Dear Stephanie See attached letter for your urgent attention. Kind regards, Matodzi A. Silidi Dear Sir/Madam, RE: NOTIFICATION OF SUBMISSION OF DRAFT ENVIRONMENTAL IMPACT ASSESSMENT REPORTS FOR PUBLIC REVIEW AND COMMENT FOR THE PROPOSED SHEEPMOOR AND EMVELO WIND ENERGY FACILITIES, MPUMALANGA PROVINCE [DFPE Reference Numbers: 14/12/16/3/3/2/2611 and 14/12/16/3/3/2/2613] 1.	Dear Matodzi, We acknowledge receipt of your correspondence dated 20 March 2025 regarding your request for an extension of the commenting period for the Draft Environmental Impact Assessment (EIA) Reports for the proposed Sheepmoor and Emvelo Wind Energy Facilities. We recognize the concerns raised regarding the volume and technical complexity of the documentation. However, we regret to inform you that we are bound by the statutory timeframes prescribed in the Environmental Impact Assessment (EIA) Regulations, 2014 (as amended). As per Regulation 3(8) of the EIA Regulations, a minimum of 30 days is required for public participation during the review and comment period. While the Regulations allow for an extension in specific circumstances, the overall project timeline and legislated approval process do not permit an extension beyond the prescribed 30-day timeframe in this instance. Regulatory Framework Governing Public Participation The public participation process (PPP) for this project has been conducted in full compliance with the National Environmental Management Act (NEMA), 1998 (Act No. 107 of 1998) and the EIA Regulations, 2014. The notification of the commenting period was issued in accordance with legal requirements to ensure that Interested and Affected Parties (I&APs) were duly informed and provided with an opportunity to participate. The timing of the process was determined in alignment with the overall project schedule, which must adhere to strict regulatory deadlines. Clarification on the 30-Day Commenting Period When the EIA Regulations specify a minimum of 30 days for public comment, it means:

			We represent Mr. Josua Meyer, who is a registered I&AP in connection with the above applications. 2. On 10 March 2025 we received the notification sent to interested and affected parties ('I&APs') regarding the current 30-day period for I&APs to review and comment on the abovementioned Draft Environmental Impact Assessment Reports and specialist reports for the above mentioned project comprising of two (2) separate WEF projects. According to your notice the commenting period would run until 10 April 2025. 3. We hereby request additional time for the commenting period and associated public participation process for the reasons set out below: 3.1. The documentation provided to I&APs is voluminous, viz, Emvelo is in excess of 2600 pages whilst Sheepmoor is on excess of 2800 pages, all of which will need to be reviewed in order for I&APs to meaningfully comment on the abovementioned reports and to enable engagement in the scoping and environmental impact assessment processes in a manner that is fair, meaningful and promotes the right to administrative justice enshrined in section 33 of the Constitution of the Republic of South Africa, 1996. 3.2. Restricting I&APs timeframes for comment to 30 days – as the bare minimum statutory period - in these circumstances undermines the ability of I&APs ability to interrogate the various specialist reports to	• Legally Required Baseline: The Environmental Assessment Practitioner (EAP) must allow at least 30 days for I&APs to review and submit comments on the Draft EIA Report. This is the shortest legally permissible timeframe. We understand that appointment of legal or other representatives by I&APs are done at the discretion, cost and in the timeframe of the IAP needing representation and this does should ideally be done earlier on in the EIA process- however this is something that is outside of the control of the EAP and in this case, there isn't an opportunity to extend the commenting timeframe on the draft EIA as it cannot be accommodated by the overall process. • Extension is Possible but Not Guaranteed: While the Regulations provide for longer periods in certain circumstances (e.g., highly technical reports, public holidays, or large-scale projects), an extension is not automatic and depends on project timelines, regulatory constraints, and is granted at the discretion of the competent authority (DFFE). • Fixed Project Timelines: Any extension must align with the broader regulatory approval process. If an extension would jeopardize key project milestones, including submission deadlines to the competent authority, it cannot be accommodated. We acknowledge your concerns that public holidays may affect availability; however, given the constraints of the statutory process, we are unable to extend the commenting period beyond the legislatively mandated timeframe. We encourage I&APs to submit their comments within the stipulated timeframe and remain available to assist with any clarifications or additional information required to facilitate meaningful participation. Should you have any further queries, please do not hesitate to contact us. Kind Regards

ensure that I&APs provide meaningful inputs into the EIA process. Regulation 3(8) of the EIA Regulations provides for a 30-day period as bare minimum period for which public participation may be conducted. This does not mean that a 30-day period is appropriate in all circumstances.

3.3.

Limiting the commenting period to 30 days not only flies in the face of procedural fairness but also offends our client's right to administrative justice, is inappropriate, unreasonable and unjust.

4.

In light of the above, it is not reasonable to expect I&APs to digest that level of detailed (and highly technical) information and to be able to comment within the stipulated timeframe of 30 days. Our client obviously would wish to consult with its own specialists, some of whom are not really available at such short notice.

5.

We therefore request an additional 30 days over and above the comment period advertised (i.e. a total of a 60-day commenting period) which would expire on 15 May 2025 in order to facilitate meaningful public engagement. By way of equivalent example we are advising clients in connection with several pending NEMA applications in which the public comment period is running over the April slash Easter holiday time frame and for that reason the EAP in connection with that project has extended the public comment period into mid-May 2025 to account for the potential prejudice.

6.

				Our client finds it deeply concerning that the EAP has elected to release public comment notification for these two projects during the period marked by Human Rights Day, the Easter holidays, Freedom Day as well as Worker's Day. The net result of your approach in this regard is that you are effectively depriving I&APs of a reasonable opportunity for a thorough review and response to the voluminous information. This practice places an undue burden on I&APs and significantly limits their ability participate fairly in the application process. 7. Our client considers this approach to be unreasonable and in bad faith, as it undermines the principle of fair and inclusive stakeholder engagement. 8. We look forward to hearing from you. Yours faithfully, RICHARD SUMMERS INC.	
21	Matodzi Richard Synners INC	19 March 2025 Per email	Draft Scoping Phase	From: Richard Summers <Richard@summersinc.co.za> Sent: Wednesday, March 19, 2025 1:09 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; EIA Applications <EIAApplications@dfpe.gov.za> Cc: Stephanie Gopaul <stephanie.gopaul@erm.com>; Clarice Arendse <clarice@summersinc.co.za>; Reception – Richard Summers Inc. <Reception@summersinc.co.za> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga	Good morning Richard, I hope this email finds you well. Kindly find the attached KMZ files as per your request. Should you require any further information or clarification, please do not hesitate to contact me.

				Province Importance: High Dear Stephanie Please send us the kmz files for all the turbines in respect of both Projects. Kind regards Richard Summers	
22	Josua Meyer	19 March 2025	Draft EIA Phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Wednesday, March 19, 2025 5:36 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province EXTERNAL MESSAGE Good day The following figures refer to in the bat specialist reports for Emvelo and Sheepmoor WEF outstanding FIGURE 1, FIGURE 3 and FIGURE 5 Appreciate if it can be submit ASAP. Thanks	Good morning Joshua, I hope this email finds you well. Kindly find the attached bat specialist figures as requested. Please let me know if you need any further information or clarification. Kind regards
23	Bathandwa Ncube	19 March 2025 Draft EIA phase	Draft EIA Phase	From: Bathandwa Ncube <BNcube@dffe.gov.za> Sent: Wednesday, March 19, 2025 2:36 PM To: Stephanie Gopaul <stephanie.gopaul@erm.com>; ERM Arcus Amsterdam	Dear Bathandwa, Thank you for your email regarding the proposed site visit on the 2nd of April 2025.

			<ERM.ArcusAmsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Andrew Pearson <andrew@mulilo.com> Cc: Masina Morudu <memorudu@dfpe.gov.za>; Mashudu Mudau <MaMudau@dfpe.gov.za>; complaints@msukaligwa.gov.za; Nompumelelo Lekalakala <NLekalakala@dfpe.gov.za>; Portia Makitla <PMakitla@dfpe.gov.za>; Thivhulawi Nethononda <TNETHONONDA@dfpe.gov.za>; mervyn.lotter@gmail.com; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; R Luyt <rluyt@mpg.gov.za>; celia@mtpa.co.za; GCowden <GCowden@mpg.gov.za>; celia.dewaal@mtpa.co.za; mervyn@mtpa.co.za; frans.krige@mtpa.co.za; khumbelo.malele@mtpa.co.za; johan@mtpa.co.za Subject: Site visit request: 14/12/16/3/3/2/2611; 2612;2613: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP EXTERNAL MESSAGE Dear EAP and Applicant 14/12/16/3/3/2/2611: THE PROPOSED DEVELOPMENT OF THE EMVELO WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE 14/12/16/3/3/2/2612: THE PROPOSED DEVELOPMENT OF THE ROCHDALE WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, INCLUDING A GRID CONNECTION, NEAR ERMELO, WITHIN THE	With regards to your specific queries, please note the responses below: 1.We have submitted a withdrawal request for Rochdale WEF (14/12/16/3/3/2/2612) and are awaiting the confirmation of the withdrawal status from the EIA Applications desk. 2.Your invitation to the other officials is noted, thank you. 3. Mulilo is in the process of compiling a high-level itinerary for the site visit (with specific emphasis on key environmental features and an estimated start and end time), but we can note that ablutions will be an issue while on site, as the nearest public facilities are in Ermelo itself. 4. We also note that the site requires 4x4 vehicles if possible, but a high-clearance vehicle as a minimum. Please can you confirm via return email that the 2nd of April is now booked from your end for the site visit, as we wish to organise all logistics accordingly. Please let me know if you have any queries regarding the above.

			MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE 14/12/16/3/3/2/2613: THE PROPOSED DEVELOPMENT OF THE SHEEPMOOR WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE As per my earlier communication with Mr Lucien Barbeau, the Department requests a site visit for the above-mentioned applications, as per the details below: Date : Wednesday, 02 April 2025 Proposed time : To be confirmed Meeting place : Near Ermelo (exact location to be confirmed) Please note the following: 1. It is noted that the DEIAr for the proposed development of the Rochdale WEF (14/12/16/3/3/2/2612) has not been submitted to the Department. 2. An invitation to the site visit has been extended to officials from: a. DFFE: Integrated Environmental Authorisations; Biodiversity Conservation and Protected Areas sections. b. Mpumalanga DARDLEA c. MTPA 3. You are requested to propose a high-level itinerary for the site visit (meeting location; meeting time; brief introduction and signing of the attendance register; proposal of site to be inspected first and	

				last; key environmental features to be observed on each site; estimated end time; access to ablutions etc). Officials who want to observe specific areas on site will communicate this. 4. Please indicate the accessibility of the sites- vehicle requirements (any vehicle/ high-clearance/ 4x4 etc.) For any further queries, please contact me on the details below. Looking forward to hearing from you. Kind regards	
25	Chrisna Calitz	11 March 2025	Draft EIA Phase	From: Calitz, Chrisna Judith <Ccalitz@MSUKALIGWA.GOV.ZA> Sent: Tuesday, March 11, 2025 7:11 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day I see that you put the address for the Ermelo Public Library as Wedgewood avenue. THIS IS WRONG The Physical address for the Ermelo PL is: Msukaligwa Municipality Civic Centre, Ermelo Entrance on c/o Church and Smuts street.	Good day Sindy, Thank you for your query. The report content of the versions you have has not changed with the resubmission, other than the amendment of the dates of public participation (PP), and thus the versions you have can be used to confirm receipt if you are happy to do so. Additional copies of the reports (including the amended dates for PP) have been couriered to you and should be with you soon. Please let me know if you have any queries regarding the above. Kind regards,

26	Celia de waal	11 March 2025	Draft Scopin g Phase	From: Celia de Waal <celia.dewaal@mtpa.co.za> Sent: Tuesday, March 11, 2025 8:08 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Frans Krige <frans@mtpa.co.za>; Khumbelo Malele <Khumbelo.Malele@mtpa.co.za>; Mervyn Lotter <Mervyn.Lotter@mtpa.co.za> Subject: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day Kindly send us, the MTPA a hard copy of the Draft EIA Report for Sheepmoor and Emvelo Wind Energy Facilities, for our scientists to comment on, to the following physical address in Lydenburg From: Celia de Waal <celia.dewaal@mtpa.co.za> Sent: Wednesday, March 12, 2025 11:55 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Frans Krige <frans@mtpa.co.za>; Khumbelo Malele <Khumbelo.Malele@mtpa.co.za>; Mervyn Lotter <Mervyn.Lotter@mtpa.co.za> Subject: FW: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day Your USB memory stick was just delivered.	Good afternoon Celia, I hope this email finds you well. As per our conversation on Friday, I wanted to inform you that the report is on its way to you via USB. Please let me know if you need anything else or if you have any questions. Kind regards

				Kind regards Celia	

Josua Meyer	12 March 2025	Draft scopin g phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Wednesday, March 12, 2025 3:43 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Sorry Sir, still no property boundaries show except for the power lines figures. Can you please make sure and resend it. List of figures where property boundaries are missing : Figures 1 / 3 / 5 / 6 / 7,1 / 7,2 (2 off) Thanks	Good morning, Joshua, I hope this email finds you well. Please find the attached document containing the refined figures you requested. If you need any further information or clarification, feel free to reach out. Kind regards Attachments Sheepmoor WEF site layout plan Sheepmoor WEF Critical Biodiversity Sheepmoor WEF site sensitivity map Sheepmoor WEF renewable energy projects within 35 km radius Sheepmoor WEF preliminary developmental geographical coordinates Sheepmoor WEF site locality map The same figure names for Emvelo were attached

27	Josua Meyer	11 March 2025	Draft Scoping Phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, March 11, 2025 11:59 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Re: DRAFT EIA REPORT : EMVELO and SHEEPMOOR proposed wind farms CAN YOU PLEASE CLEARLY SHOW ALL THE PROPERTY BOUNDARIES AS WELL AS DISTRICT ROADS ON ALL THE FIGURES FOR BOTH PROPOSED WIND FARMS IT IS IMPOSSIBLE TO COMMENT WITHOUT THAT INFORMATION GPS COORDINATES NOT PRACTICAL AT THIS STAGE THIS WAS ALREADY REQUESTED DURING SCOPING FACE BUT BLINDLY IGNORE	Dear Joshua, I hope this email finds you well. Thank you for your email. As requested, please find the attached figures showing the property boundaries and roads. Should you need any further details or clarification, please don't hesitate to reach out. Attachments Emvelo WEF site locality map Emvelo WEF land use Sheepmoor WEF site locality map Sheepmoor WEF land use
28	Megan Govender	11 March 2025	Draft Scoping Phase	From: Megan Govender <megan.govender@enertrag.com> Sent: Tuesday, March 11, 2025 1:51 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good Day Stephanie	Good afternoon Mpilo, I hope this email finds you well. As requested, please find attached the KMZ files for both Sheepmoor and Emvelo for your attention. Should you require any further information, please don't hesitate to contact me. Kind regards

				Please can you share a kmz of the updated project boundaries for Sheepmoor (WEF 1, 2 and 3) and Emvelo (WEF 1 and WEF 2). Thanks so much!	
29	Josua Meyer	11 March 2025	Draft Scoping Phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, March 11, 2025 8:59 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province <u>Re: Draft EIA report for ENVELO and SHEEPMOOR proposed wind farms</u> The avifaunal report made use of data recovered from two tagged MARTIAL EAGLES apparently tagged by EWT. ONE believes to be shot already. Can it be arranged that the data make available to us for independant analysing. We need it urgently for our comments. Thanks	Dear Mr Meyer, RE: Please see below formal communications from Mulilo pertaining the Amsterdam Wind Energy Project. Thank you for your inquiry and for your evident dedication to the conservation and understanding of Martial Eagles. We appreciate your interest in this species and acknowledge the depth of care you have expressed in your request. As this is a protected species, the tracking data related to Martial Eagle flights, nesting locations, and movements is sensitive information that must be managed responsibly. Mulilo Renewable Project Developments, in partnership with the Endangered Wildlife Trust (EWT) is the custodian of the Data, and access to it is subject to strict regulatory and ethical considerations. We also note that your request to use this data in assessing the proposed buffer distances would not provide your specialist with the necessary insights. The buffer proposed by the project's avifaunal specialist in the draft environmental Impact Assessment was not solely based on tracking data, but included a combination of the following information/data/insights: • Proprietary commercial Data from our met mast; • Findings, data and in-depth site experiences gained by the specialist from the long-term bird monitoring program conducted before tracking began, following South African bird monitoring guidelines; and • An additional focal point survey of the nest itself, over a number of months including substantial observed and documented flight paths; and • Detailed site specific vegetation and habitat mapping and modelling.

					Given this, the specific tracking data you have requested would not contribute meaningfully to further understanding or reassessment of the proposed buffer zones. A second specialist, without the above-mentioned information and experience, is unlikely to arrive at a similar or meaningful conclusion of the recommended buffer size and shape. Furthermore, it must be noted that the project specialist, as required by the NEMA EIA regulations, is independent of the applicant, is SACNASP registered, and has complied with all guideline requirements to obtain an informed buffer and set of recommendations for the project. Additionally, under the National Environmental Management: Biodiversity Act (NEMBA), this tracking program is classified as bioprospecting. Accessing or conducting research on such data requires a permit, which neither you nor your specialist have provided. Without the necessary permit, we are unable to share this information.
30	Mpilo Masondo	10 March 2025 Per email	Draft Scoping Phase	From: Mpilo Masondo <MasondMM@ntcsa.co.za> Sent: Monday, March 10, 2025 5:47 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: Notification of Submission: Draft EIA Report Sheepmoor and Emvelo Wind Energy Facilities, Mpumalanga Province Good day, Please could you provide the kmz file(s) of the development so that we can see if any of our current or future projects are affected. Regards, Mpilo	Good afternoon Mpilo, I hope this email finds you well. As requested, please find attached the KMZ files for both Sheepmoor and Emvelo for your attention. Should you require any further information, please don't hesitate to contact me. Kind regards

TABLE 8-78 COMMENTS AND RESPONSES FOR FINAL SCOPING PHASE RECEIVED FROM DFFE (19 NOVEMBER 2024)

Ref	Name of Organisation	Date and Method	Phase of PP	Comment	Response
General Comments					
1.	DFFE Ms Masina Morudu	19 November 2024 Per email	Final Scoping Phase	The meeting minutes in Appendix 6 of the Public Participation Report refers. The discussions during the meeting with the Mpumalanga Department of Agriculture, Rural Development, Land and Environmental Affairs (DARDLEA) and the Mpumalanga Tourism & Parks Agency (MTPA) on 11 September 2024 are noted.	Comment has been acknowledged.
2.				The table of coordinates on page x of the SR is noted. The EIAr must include: a. The corner coordinates for the Battery Energy Storage System. b. Bend point coordinates for the 132kV powerline alternatives; and the main access roads.	Coordinates of the bend points for the 132kV alternatives and main access roads have been included in the Draft EIA Report.
3.				The EIAr must include the approximate length of each grid connection alternative route, and these grid connection routes must be discussed in the "Alternatives" section of the EIAr.	The EIAr includes the approximate length of each grid connection alternative route and discussed in the alternative section accordingly
4.				You are requested to provide the estimated operational lifespan of the proposed Emvelo WEF and details of future plans for the site and infrastructure after decommissioning, as well as the possibility of upgrading the proposed infrastructure to more advanced technologies.	Lifespan of the proposed WEF is 25 – 30 years. There are several sustainable plans and strategies that can be implemented for decommissioning, repowering, or transitioning to new uses such as decommissioning and recycling, repowering and upgrading

					technology, Land restoration/biodiversity enhancements.
5.				The EIAR must confirm the availability of services identified on pages 124 to 126 of the final SR.	Water and waste services will be requested from the local municipality, or where services are not available, they will be outsourced to private contractors.
6.				If the EIAR contains listed activities and/or other information that differs from the application form, the application form must be amended accordingly and submitted to the Department with the EIAR.	The listed activities in Table 3.1 of the EIAR Report correspond with the listed activities in the application form.

Battery Energy Storage System (BESS)

No.				Comment from DFFE	EAP Response
7.				Applicable BESS technologies must be included under the Technology Alternatives section of the EIAR.	Not Applicable as BESS has been removed from final layout.
8.				A risk assessment study is not required for the Battery Energy Storage System (BESS), however, impacts associated with the risks must be identified, considered, and assessed as part of the EIAR.	BESS is no longer included in the final layout.

Public Participation

No.				Comment from DFFE	EAP Response
9.				Comments on the draft EIAR must be obtained from this Department's Biodiversity Conservation Directorate at BCAdmin@dfre.gov.za and Protected Areas section (regarding the NPAES) at Tnethononda@dfre.gov.za. Further to that, these comments must be addressed and incorporated in the final EIAR.	When the EIA phase commences, the Draft EIA report and all appendices, including the public participation documentation will be submitted to the Directorate Biodiversity Conservation at Email; BCAdmin@dfre.gov.za and Protected Areas section (regarding the NPAES) at Tnethononda@dfre.gov.za
10.				Proof of correspondence with the various stakeholders must be included in the EIAR. This must	Please refer to Volume III – PP Report, which includes written notice

				indicate that this draft EIAr has been subjected to 30 days public participation process, stating the start and end date of the PPP.	for the availability of the draft EIAr for comment
11.				Please ensure that comments from all relevant stakeholders are submitted to the Department with the EIAr.	Original copies of comments from stakeholders have been included as an appendix to Volume III – PP Report
12.				Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. Please provide proof of written notice for the availability of the draft EIAr for comment.	Please refer to Volume III – PP Report, which includes written notice for the availability of the draft EIAr for comment
13.				All issues raised and comments received must be incorporated into the Comments and Response Report (CRR).	All comments and issues raised are addressed in this CRR.
14.				Comments from I&APs must not be split and arranged into categories. Comments from each submission must be responded to individually.	Comments from each submission has been responded to individually
15.				Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as “noted” is not regarded as an adequate response to an I&AP’s comments.	Comments have been captured verbatim and not summarised. All comments have been responded to clearly and ‘noted’ has been avoided in all responses.
16.				The CRR addresses comments on the draft SR, which have been received from organs of state, however, copies of these comments are not included in the report. Copies of original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity must be submitted to the Department with the EIAr.	Original copies of comments from I&APs and organs of state have been included as an appendix to Volume III – PP Report
17.				If applicable, the attendance registers and minutes of any meetings held by the Environmental Assessment Practitioner (EAP) with Interested and Affected Parties (I&APs) and other role players must be included in the EIAr.	Attendance registers and minutes of any meetings held by the Environmental Assessment Practitioner (EAP) with Interested and Affected Parties (I&APs) and

					other role players been included as an appendix to Volume III – PP Report
18.				The newspaper advert proof in Appendix C of the Public Participation Report refers. Please submit a full page of the newspaper(s) containing the advertisement, ensuring that the name of the newspaper and date are visible.	This has been included as an Appendix in Volume III.

Specialist Assessments

No.				Comment from DFFE	EAP Response
19.				Interim and final comments from the South African Heritage Resources Agency (SAHRA) must be addressed and incorporated in the EIAR.	Please note comments from SAHRA was not provided during scoping phase. Comments received from SAHRA during EIA phase will be incorporated in the EIAR
20.				Specialist assessments must be conducted in accordance with the Government Notice No. 320 of 20 March 2020 (i.e. “the Protocols”), and Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant and animal species).	Specialist assessments have been conducted in accordance with the Government Notice No. 320 of 20 March 2020 (i.e. “the Protocols”), and Government Notice No. 1150 of 30 October 2020.
21.				The following specialist studies will form part of the EIAR as indicated in Section 12.6 of the FSR: a. Soil and Agriculture Potential Impact Assessment; b. Freshwater and Wetlands (Aquatics) Impact Assessment; c. Terrestrial Biodiversity (Flora and Fauna) Impact Assessment; d. Avifauna Impact Assessment; e. Bat Impact Assessment; f. Visual / Landscape and Flicker Impact Assessment; g. Heritage, Archaeology and Palaeontology Impact Assessment; h. Noise Impact Assessment; i. Socio-economic Impact Assessment; and j. Traffic and Transportation Impact Assessment.	The EIAR report encompasses all studies outlined

22.				Please note that the Department considers a 'no-go' area, as an area where no development of any infrastructure is allowed; therefore, no development of associated infrastructure including access roads is allowed in the 'no-go' areas.	The term "no-go" is often applied to various types of infrastructure by different specialists, however, its application can vary based on the specific environmental concerns being addressed. In the context of avifauna, certain areas may be designated as "no turbine areas" to protect sensitive bird species, while still permitting the development of other types of infrastructure.
23.				Should the specialist definition of 'no-go' area differ from the Departments definition; this must be clearly indicated. The specialist must also indicate the 'no-go' area's buffer if applicable.	The EAP acknowledges that the departments definition of a 'no-go' area is for any infrastructure, including the associated infrastructure such as access roads. Applicable buffer zones are shown on the sensitivity figures.
24.				Should the specialist studies provide more detail regarding any of the project activity thresholds, please ensure that the project activity descriptions are amended accordingly in the application form and EIAr.	Project activity descriptions was amended in the application form and EIAr according to the specialist studies.
25.				All specialist studies must be final, and provide detailed/practical mitigation measures for the preferred alternative and recommendations, and must not recommend further studies to be completed post EA.	Specialist studies are final, with no further studies recommended.
26.				Should a specialist recommend specific mitigation measures, these must be clearly indicated.	Specific mitigation measures as recommended by specialists are clearly indicated the EIAr and EMPr.
27.				Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defensible reasons; and were necessary, include further expertise advice.	No contradicting recommendations were provided by specialists. Specialists' recommendations have been considered and included Section 13 of the EIAr to be included in EA

					and / or in the EMPr for implementation.
28.				Where applicable, each specialist study must provide a preferred grid connection alternative.	Three grid connection alternatives have been considered.

Layout & Sensitivity Maps

No.				Comment from DFFE	EAP Response
29.				Please provide a layout map which indicates the following: a. Wind turbine positions (numbered) and its associated infrastructure; b. Permanent laydown area footprint; c. Internal roads indicating width (construction period width and operation period width) and with numbered sections between the other site elements which they serve (to make commenting on sections possible); d. Wetlands, drainage lines, rivers, stream and water crossing of roads and cables indicating the type of bridging structures that will be used; e. The location of sensitive environmental features on site e.g. CBAs, heritage sites, wetlands, drainage lines etc. that will be affected by the facility and its associated infrastructure; f. Substation(s) and/or transformer(s) sites including their entire footprint; g. All existing infrastructure on the site, especially roads; h. Buildings proposed within the substation footprint; i. Buffer areas; and j. All “no-go” areas.	A layout map detailing the proposed layout of the facility, adhering to specialist recommendations have been included in Volume I of the EIAr.

Cumulative Assessments

30.				Regarding the identified similar projects within a 30km radius of the proposed development site, the cumulative impact assessment for all identified and assessed impacts must indicate the following: a. Identified cumulative impacts must be clearly defined, and where possible the size of the identified	A preliminary assessment of cumulative impacts was made in the Scoping Phase and has been assessed further in the EIA Phase where a detailed process flow and

				impact must be quantified and indicated, i.e., hectares of cumulatively transformed land. b. Identified cumulative impacts associated with the proposed development must be rated with the significance rating methodology used in the process. c. Detailed process flow and proof must be provided, to indicate how the specialist's recommendations, mitigation measures and conclusions from the various similar developments in the area were taken into consideration in the assessment of cumulative impacts and when the conclusion and mitigation measures were drafted for this project. d. The cumulative impacts significance rating must also inform the need and desirability of the proposed development. e. A cumulative impact environmental statement on whether the proposed development must proceed.	methodology has been defined as recommended.
WEF Environmental Management Programme (EMPr)					
31.				A construction and operational phase EMPr for the WEF, which includes mitigation and monitoring measures must be submitted with the EIAR.	A construction and operational phase EMPr for the WEF, which includes mitigation and monitoring measures has been drafted and will be submitted with the EIAR.
32.				The EMPr must be developed in terms of Appendix 4 of the EIA Regulations, 2014 as amended and must include (but not limited to) the following plans and measures: a. A Re-vegetation and habitat rehabilitation plan to be implemented during the construction and operation of the facility. Restoration must be undertaken as soon as possible after completion of construction activities to reduce the amount of habitat converted at any one time and to speed up the recovery to natural habitats; b. A Weed and invader plant management plan, to be implemented during construction and operation of the facility. The plan must include mitigation measures to	The content of the EMPr produced for the proposed development is in compliance in terms of Appendix 4 of the Environmental Impact Assessment Regulations, 2014, as amended, and includes, where relevant the plans and measures recommended by the Department.

			reduce the invasion of alien species and ensure that the continuous monitoring and removal of alien species is undertaken; c. A Plant rescue and protection plan, which allows for the maximum transplant of conservation important species from areas to be transformed. This plan must be compiled by a vegetation specialist familiar with the site and be implemented prior to commencement of the construction phase; d. An Open space management plan, to be implemented during the construction and operation of the facility; e. A Traffic management plan for the site access roads to ensure that no hazards would result from the increased truck traffic and that traffic flow would not be adversely impacted. This plan must include measures to minimize impacts on local commuters e.g. limiting construction vehicles travelling on public roadways during the morning and late afternoon commute time and avoid using roads through densely populated built-up areas so as not to disturb existing retail and commercial operations; f. A Transportation plan for the transport of components, main assembly cranes and other large pieces of equipment; g. A Stormwater management plan, to be implemented during the construction and operation of the facility. The plan must ensure compliance with applicable regulations and prevent off-site migration of contaminated storm water or increased soil erosion. The plan must include the construction of appropriate design measures that allow surface and subsurface movement of water along drainage lines so as not to impede natural surface and subsurface flows. Drainage measures must promote the dissipation of storm water run-off; h. A Fire management plan to be implemented during the construction and operation of the facility; i. An Erosion management plan for monitoring and rehabilitating erosion events associated with the facility. Appropriate erosion mitigation must form part	

				of this plan to prevent and reduce the risk of any potential erosion; j. An effective monitoring system to detect any leakage or spillage of all hazardous substances during their transportation, handling, use and storage. This must include precautionary measures to limit the possibility of oil and other toxic liquids from entering the soil or storm water systems; k. Measures to protect hydrological features such as streams, rivers, pans, wetlands, dams and their catchments, and other environmental sensitive areas from construction impacts including the direct or indirect spillage of pollutants; l. Dust management measures; m. Waste management measures; n. Emergency response; and, o. All recommendations and mitigation measures recorded in the EIAR and the specialist studies conducted. This includes the management and monitoring plans and procedures appended in the specialist studies.	
33.				The decommissioning chapter of the EMPr for the facility must contain information relating to the handling, repurposing or disposal of dysfunctional, severely damaged batteries, module and containers.	The decommissioning phase section of the EMPr for the facility contains information relating to the handling, repurposing or disposal of dysfunctional, severely damaged batteries, module and containers
34.				The EMPr must distinguish between impact management actions and impact management outcomes.	The EMPr ensures a structured approach, distinguishing between impact management actions and impact management outcomes.
35.				The EMPr must not contain any ambiguity. Where applicable, statements containing the word “should” or “may” are to be amended to “must”.	Where applicable, statements containing the words ‘should’ or ‘may’ have been removed.
Generic Environmental Management Programme (EMPr)					
36.				The proposed development triggers Activity 11 of Listing Notice 1 (as amended). The relevant generic	Applicable Generic EMPr(s) have been included in Volume I.

				EMPr(s) must be included in the EIAr, over and above the EMPr for the WEF.	
37.				Part B: Section 2 of the generic EMPr(s) must be completed, and a copy of the signed EMPr(s) must be submitted with the EIAr. Please note that Point 7.1.1 in Part B: Section 2 needs to match the details of the applicant as contained in the application form. The generic EMPr(s) must be signed by the applicant and submitted with the EIAr. An unsigned Generic EMPr is regarded as incomplete.	Signed Generic EMPr(s) have been included in Volume I.
38.				If any specific environmental sensitivities/attributes are present on the site which require more specific impact management outcomes and impact management actions, not included in the pre-approved generic EMPr template, to manage impacts, those impact management outcomes and actions must be included in Part C of the generic EMPr.	Specific impact management outcomes and impact management actions have been included in Part C of the Generic EMPr(s).

TABLE 8-89 COMMENTS AND RESPONSE TABLE FOR IAPS ON DRAFT SCOPING PHASE 22 AUGUST 2024 (RESUBMISSION)

Ref	Name and Organisation	Date and Method	Phase of PPP	Comment	Response
8.	Nrateng Mashiloane Aviation Environmental Compliance Department	22 August 2024 Per email	Draft Scoping Phase	From: Aviation Environmental Compliance <environment@caa.co.za> Sent: Thursday, August 22, 2024 2:16 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Pamela Madondo <MadondoP@caa.co.za>; Evelyn Shogole <ShogoleE@caa.co.za> Subject: RE: Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga	The EAP acknowledges that the SACAA has transferred all application responsibilities to Air Traffic and Navigation Services (ATNS). The applicant confirms that a formal application has been lodged with Air Traffic and Navigation Services (ATNS) for a formal obstacles assessment to be conducted.

				Good day, I hope this email finds you well. Kindly note that the SACAA has transferred all obstacle assessments and applications responsibilities to Air Traffic and Navigation Services (ATNS) as published on the SACAA website: www.caa.co.za/industryinformation/obstacles/. A formal application must be lodged with Air Traffic and Navigation Services (ATNS) for a formal obstacles assessment to be conducted. The list and contact details of the approved obstacles assessment services providers can be obtained from the CAA website: www.caa.co.za. Kind regards,	
9.	Sindy Mbuyane DARDLEA	23 August 2024 Per email	Draft Scoping Phase	From: Sindy Mbuyane <mbuyanesb@mpg.gov.za> Sent: Friday, August 23, 2024 12:58 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Gavin Cowden <GCowden@mpg.gov.za>; Robyn Luyt <RLuyt@mpg.gov.za>; 'Mervyn Lotter' <Mervyn.Lotter@mtpa.co.za> Subject: Re: Notification of Submission: Draft scoping Report Amsterdam WEFs, near Ermelo, Mpumalanga Good day Stephanie, Thank you for the resubmission notification. Are the reports submitted to our Office the updated versions or we need to await submission of the updates before considering receipt of such reports? I recall an email by Lloyd that there will be updates on the reports. Kind Regards, Sindi	Good day Sindy, Thank you for your query. The report content of the versions you have has not changed with the resubmission, other than the amendment of the dates of public participation (PP), and thus the versions you have can be used to confirm receipt if you are happy to do so. Additional copies of the reports (including the amended dates for PP) have been couriered to you and should be with you soon. Please let me know if you have any queries regarding the above. Kind regards,

10.	Pamela Madondo Environment Compliance Specialist	26 August 2024 Per email	Draft Scoping Phase	From: Aviation Environmental Compliance <environment@caa.co.za> Sent: Monday, August 26, 2024 9:11 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Nrateng Mashiloane <MashiloaneN@caa.co.za> Subject: RE: Notification of Submission: Draft scoping Report Amsterdam WEFs, near Ermelo, Mpumalanga Good day, I hope this email finds you well. Kindly note that the SACAA has transferred all obstacle assessments and applications responsibilities to Air Traffic and Navigation Services (ATNS) as published on the SACAA website: www.caa.co.za/industryinformation/obstacles/. A formal application must be lodged with Air Traffic and Navigation Services (ATNS) for a formal obstacles assessment to be conducted. The list and contact details of the approved obstacles assessment services providers can be obtained from the CAA website: www.caa.co.za. Kind regards, Pamela Madondo	The EAP acknowledges that the SACAA has transferred all application responsibilities to Air Traffic and Navigation Services (ATNS). The applicant confirms that a formal application has been lodged with Air Traffic and Navigation Services (ATNS) for a formal obstacles assessment to be conducted.
11.	Tebego Kgaphola Branch: Biodiversity and Conservation	26 August 2024 Per email	Draft Scoping Phase	From: BC Admin <bcaadmin@dffe.gov.za> Sent: Monday, August 26, 2024 10:18 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: Notification of Submission: Draft scoping Report Amsterdam WEFs, near Ermelo, Mpumalanga	The EAP acknowledges that Biodiversity and Conservations comment still stands.

				Good morning Kindly note that our comments still stands.	
12.	Salome Mambane Department of Forestry, Fisheries and the Environment (DFFE) Integrated Environmental Authorisations	26 August 2024 Per email	Draft Scoping Phase	From: Salome Mambane <SMAMBANE@dffe.gov.za> Sent: Monday, August 26, 2024 11:49 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Cc: EIAAdmin <EIAAdmin@dffe.gov.za>; Andrew Pearson <andrew@mulilo.com>; goxaba@mpg.gov.za; complaints@msukaligwa.gov.za; Bathandwa Ncube <BNcube@dffe.gov.za> Subject: 14/12/16/3/3/2/2611 Dear Sir/Madam ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR THE PROPOSED PROPOSED DEVELOPMENT OF THE EMVELO WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, AND GERT SIBANDE DISTRICT MUNICIPALITY, MPUMALANGA PROVINCE. The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 22 August 2024. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended. Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of	EAP acknowledges receipt of the comment from the Department on the Draft Scoping Report for the Emvelo WEF.

				Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended. Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority. Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended. You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.	
13.	Mpilo Masondo NTCSA	2 September 2024 Per email	Draft Scoping Phase	From: Mpilo Masondo <MasondMM@ntcsa.co.za> Sent: Monday, September 2, 2024 9:58 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: [CAUTION:EXTERNAL EMAIL] Notification of Submission: Draft scoping Report Amsterdam WEFs, near Ermelo, Mpumalanga Good day,	Good day, Please see attached KMZ files as requested. Kind Regards

				Please could you send the kmz files of the proposed projects to see whether any of our current or future projects will be affected. Regards, Mpilo	
14.	Josua Meyer Interest and Affected Party	10 September 2024 Per email	Draft Scoping Phase	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, September 10, 2024 8:22 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: VOORGESTELDE ERMELO WINDPLASE Dankie vir uit maar EIENDOM GRENSE word nie getoon nie. Uitleg dus nutteloos aangesien grense noodsaaklik is om enige kommentaar te lewer voor periode daarvoor verstryk (20/9/24) VERSOEK DUS DRINGEND UITLEG WAT EIENDOM GRENSE EN PAAIE DUIDELIK TOON Vertrou op u spoedige reaksie By voorbaat dank	Good day Josua, I have attached a copy of the form for your perusal, please do complete and send back to me so that I am able to capture your data. Attached are the shapefiles of the land parcels of affected Land Owners. I confirm that you are a registered I&AP. The development is within its comment period and any comments made by you in this period will be captured accordingly. You will also receive further communication regarding the development as it moves through its different phases. Kind Regards
15.	Josua Meyer Interest and Affected Party			From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, September 10, 2024 8:29 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Re: SHEEPMOOR, EMVELO WIND ENERGIE PROJEKTE Het ongelukkig nie toegang tot Aida nie Kan u vorm asb aanstuur Wys u egter daarop dat as aangrensende eienaar aan u beoogde ontwikkeling registrasie outomaties deur u ontwikkelaar gedoen moet word.	Good day Josua, I have attached a copy of the form for your perusal, please do complete and send back to me so that I am able to capture your data. Attached are the shapefiles of the land parcels of affected Land Owners. I confirm that you are a registered I&AP. The development is within its comment period and any comments made by you in this period will be captured accordingly. You will also receive further communication regarding the development as it moves through its different phases.

				Graag verneem ek of sodanige registrasie wel gedoen is aangesien nog geen korrespondensie in die verband ontvang is nie Vertrou op spoedige en gunstige reaksie op bogemelde	Kind Regards
16.	Robyn Luyt DARDLEA	11 September 2024 Per email	Draft Scoping Phase	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Wednesday, September 11, 2024 2:52 PM To: Gavin Cowden <GCowden@mpg.gov.za>; frans.krige@mtpa.co.za; Andrew Pearson <Andrew@mulilo.com>; khma@mulilo.com; Lloyd Barnes <Lloyd@mulilo.com> Cc: ERM Arcus Amsterdam <Erm.arcusamsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Stephen Burton <Stephen.Burton@erm.com>; albert.froneman@gmail.com; Clifford Kubheka <KubhekaCZ@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; Okwethu Fakude <oqfakude@mpg.gov.za>; Florah.Lekaka@mtpa.co.za; mervyn@mtpa.co.za; Mixo.hlatshwayo@mtpa.co.za; rocky.nkosi@mtpa.co.za Subject: Attendance Register Mulilo Renewable Energies engagement Good afternoon everyone, Herewith the attendance register of physical attendees at today's meeting for your records. Kind Regards Robyn	The EAP acknowledges receipt of the attendance register for the engagement meeting. The register is attached to the PPP report as annexure A.
17.	Ryan David-Andersen Interested and Affected Party	13 September 2024 Per email	Draft Scoping Phase	From: Ryan David-Andersen <ryan@amdadevelopments.co.za> Sent: Friday, September 13, 2024 8:24 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>	Good day Ryan, Thank you for reaching out, your details will be captured. Kind regards,

				Subject: Registration as I&AP for Mpumalanga Projects Dear ERM Please may you register my details in signature below for any Mpumalanga projects - including Amsterdam - we are developing a wind farm near Ermelo named Zephyr. Thanks very much Ryan David-Andersen	
18.	Robyn Luyt DARDLEA	17 September 2024 Per email	Draft Scoping Phase	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Tuesday, September 17, 2024 2:42 PM To: ERM Arcus Amsterdam <Erm.arcusamsterdam@erm.com> Cc: energy@birdlife.org.za; cagenbach@dffe.gov.za; MEMorudu@dffe.gov.za; OLetlalo@dffe.gov.za; sdlomo@dffe.gov.za; Tebogom@gsibande.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; Clifford Kubheka <KubhekaCZ@mpg.gov.za>; Cindy Mbuyane <MbuyaneSB@mpg.gov.za>; frans.krige@mtpa.co.za; mervyn@mtpa.co.za; Lloyd Barnes <Lloyd@mulilo.com> Subject: SR Comments Emvelo WEF Amsterdam Cluster Importance: High Dear Stephanie, Please find herewith DARDLEAs comments on the draft Scoping Report for the Emvelo WEF and Grid Connection. Comments for Sheepmoor and Rochdale to follow.	The EAP acknowledges receipt of DARDLEAs comment on Emvelo WEF.

				Kind Regards Robyn	
19.	Celia De Waal MTPA	18 Septembe r 2024	Draft Scoping Phase	From: Celia de Waal <celia@mtpa.co.za> Sent: Wednesday, September 18, 2024 2:36 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Tommie Steyn <Tommie@mtpa.co.za>; jjexteen@gmail.com; Johan Eksteen <johan@mtpa.co.za>; Frans Krige <frans@mtpa.co.za>; Khumbelo Malele <Khumbelo.Malele@mtpa.co.za>; Thabile Mnisi <Thabile.Mnisi@mtpa.co.za>; Phumla Nkosi <Phumla.Nkosi@mtpa.co.za>; Fortunate Watkins <Fortunate.Watkins@mtpa.co.za>; Mervyn Lotter <Mervyn.Lotter@mtpa.co.za> Subject: MTPA's comments LUA 24/3967 - Draft EIA Scoping Report for the proposed development of the Sheepmoor Wind Energy facility. Dear Ms. Gopaul Kindly receive the attached comments from the MTPA regarding a Draft EIA Report for the proposed development of the Sheepmoore Wind Energy facility (WEF) with 23 wind turbines and Auxiliary infrastructure. Your reference number: Project 0684401 (DFFE: 14/12/16/3/3/2/2593) Our EIA registration/reference number is LUA 24/3967 (kindly use this number in any further correspondence to us regarding this project) Kind regards Celia de Waal	Hi Celia, Thank you for providing comment on the Emvelo WEF facility. Are you able to please indicate when we can expect comment on the remaining 2 facilities, namely Rochdale and Emvelo. Kind regards Lucien

20.	Celia De Waal MTPA	19 September 2024	Draft Scoping Phase	From: Celia de Waal <celia@mtpa.co.za> Sent: Thursday, September 19, 2024 11:07 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Tommie Steyn <Tommie@mtpa.co.za>; Frans Krige <frans@mtpa.co.za>; Tommie Steyn <tommiesteyn63@gmail.com> Subject: RE: MTPA's comments LUA 24/3967 - Draft EIA Scoping Report for the proposed development of the Sheepmoor Wind Energy facility. Good morning Regarding your enquiry below, the following: • The comments for the Emvelo project (our ref: LUA 24/3966) is currently at the Acting Manager: Scientific Service for review). The signed copy might be released today, which will be send to you as soon as I receive it. • The commenting scientist is currently still busy commenting on the Rochdale project (LUA 24/3965). Kind regards Celia	Hi Celia, Thank you for the update, Regards
21.	Josua Meyer Interested and Affected Party	19 September 2024	Draft Scoping Phase	From: Postnet Ermelo <ermelo.postnet@gmail.com> Sent: Thursday, September 19, 2024 1:21 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: meyerjosua55@gmail.com Subject: [ATTACHMENT SKM_C250i24091906550] APPENDIX A	Hi Josua, Thank you for sharing your concerns about the proposed WEF cluster. We appreciate your input. Your comments will be considered during the Environmental Impact Assessment (EIA) phase. As part of the process, we will assess potential changes to the wind turbine layout and work to avoid sensitive areas to minimize any negative

			COMMENTS ON ROCKDALE, EMVELO AND SHEEPMOOR WIND FARMS The following problems are foreseen with development of above-mentioned wind farms 1. DISTURBANCE OF CLIMATE AND Rainfalls The escarpment has a unique rainfall pattern where the east wind introduces moisture into layers and condenses as rain and/or precipitates as fog and dew once it moves in over the plateau. The fog and dew that comes in along with the east wind is critically important and prevents pollination problems especially during mid-summer droughts. Turbulence of rotary turbine rotors increases vertical mixing of heat and water vapor which adversely affects meteorological conditions downwind, including rainfall. Wind turbines further cause significant desiccation of soil by pulling the warmer upper air down to the ground in order to increase soil temperatures. Turbines therefore change local wind patterns that have negative impacts on rainfall, soil moisture and even micro climate with long-term effects on fertility and productivity of agricultural soils and grasslands. THE PLACEMENT OF THE WIND TURBINES AT THE BOTTOM OF THE ESCARPMENT WILL THEREFORE BE FATAL TO THE ENVIRONMENT'S CLIMATE AND VEGETATION WHICH WILL ALSO ADVERSELY AFFECT MV FARMING PROSPECTS IN THE LONG TERM. 2. Bird LIFE IS THREATENED Area consists of unique grassland that provides ideal habitat for several rare and endangered bird species. It also hosts large diverse small grassland species that are not even mentioned here.	impacts. Your feedback appreciated and we will keep you updated as the EIA progresses. Kind regards,

			Number of several threatened and/or protected species found here include : Breekop arende (eagles). Breeding pair successfully hatched chick this year. - Sekretaris Voels. Several old as well as active nests enter the area. As recently as May '24, a pair with a chick were spotted at Waaihoek. Mahem is found widely spread throughout area which is also actively breeding. A chick is often spotted with adults. Blou Kraanvoels are on the rise with at least one chick observed annually. - Fish eagles also regularly visit the ponds in the area. - Veldpou occurs but is currently becoming rare. Nests in the field were also spotted already. Kalkoen Ibus is common with several active breeding colonies. There are positive signs that Aasvoels are also moving back. Breeding colonies are active at Smithfield, not far from the area. Various owl species that may not be extinct but are extremely necessary to ensure ecological balance are also present in large numbers All the bird species, as well as bats and insects, are essential to maintain balance in the ecology and are in danger of either being killed or relocated to other areas due to this. Fatal collision with turbine blade Habitat disturbances by increased soil temperatures. Air pressure changes over turbines as well as the vertebrae behind turbines. Very sensitive to low frequency electromagnetic pressure causing waves by wind turbines that act adversely on hui Eradicating nests and even killing them to eliminate approval barriers as has already been

			proven with the shooting of a break-headed eagle. 3. ANIMAL LIFE IS THREATENED The following rare and protected nursing animals are found here Oorbietjie Bruinhiena Mieshoop Tier Aardwolf The animals are in danger of moving away by habitat destruction, vibration and noise caused by turbines. Dirty electricity produced by wind power can pass through cables and into the ground. The soil stream has a detrimental effect on the productivity and reproduction of mammals. 4. NOISE AND VIRTUAL POLLUTION Wind turbines produce sound waves (pressure waves) by the rotating blades and are heard as rumbling and/or detectable as infra-sounds as well as electromagnetic waves generated upon conversion of wind energy into electricity. The conversion produces poor quality power (dirty electricity and ground current) which is detrimental to human and animal health. The shade flickering of turbines is also contributing factor to health problems. There is a definite link between the 'ground current' produced by turbines and cancer. It has been documented that childhood leukemia has increased by 300% due to it. However, the above can activate several other clinical health conditions in humans. In animals and insects that perceive low frequency sounds and vibrations better than humans, there is great danger of moving out of territory and thus disappearing altogether. IN LIGHT OF THE FACTS, A TURBINE AND CABLE Free BUFFER ZONE OF AT LEAST 1.5 KM FROM My PROPERTY'S BOUNDARY WIRES MUST BE REHABILITATED.	

				The number of how turbines contributes to virtual pollution of nature. 5. INFRASTRUCTURE The improved infrastructure will lead to increases in movement and inflow of undesirable elements which will drastically increase crime. Stock theft at my farm has stopped since I stopped scraping district road to Sheepmoor because it has become difficult to pass. During the construction phase, labour unrest can be expected due to expectations created in local populations. The fact that no turbines are allowed on my property will not indemnify my property from the negative side effects of the 3 wind farms. THOROUGH FURTHER INVESTIGATIONS ARE THEREFORE REQUESTED BEFORE APPROVAL IS GRANTED TO PROJECT BY THE AUTHORITY - LONG-TERM INFLUENCE OF PLANNED WIND FARMS ON AGRICULTURE, CLIMATE AND RAIN FALL. - IDENTIFICATION AND MOVEMENTS OF ENDANGERED AND PROTECTED Bird SPECIES AS WELL AS WHERE NESTS OCCUR, ACTIVE AND OLD NESTS. - IDENTIFICATION OF THE RARE MAMMALS AS WELL AS THEIR MOVEMENTS IN THE AREA. Foresees adverse long-term prospects for agriculture and environment and therefore cannot UNRESERVEDLY support development of wind farms. Sincerely, On behalf of JOSHUA MEYER TRUST	
22.	Kirsten Jones Interested and Affected Party	19 September 2024	Draft Scoping Phase	From: kirsten@red-cap.co.za <kirsten@red-cap.co.za> Sent: Thursday, September 19, 2024 4:17 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>	Good day, Thank you for your email, you will now be added as an I&AP to the proposed Sheepmoor, Rochdale and Emvelo WEFs.

				Cc: 'Francois le Roex' <francois@red-cap.co.za> Subject: Sheepmoor, Rochdale and Emvelo WEFs - Registration as I&AP Hi there, Please could you register myself and colleague Francois le Roex (copied) as I&APs on these projects, Kind regards	Kind Regards
23.	Kirsten Jones Interested and Affected Party	20 September 2024	Draft Scoping Phase	From: kirsten@red-cap.co.za <kirsten@red-cap.co.za> Sent: Friday, September 20, 2024 9:56 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: 'Francois le Roex' <francois@red-cap.co.za> Subject: RE: Sheepmoor, Rochdale and Emvelo WEFs - Registration as I&AP Thanks Lucien, Will you be uploading the FSR onto the website (and notifying I&APs) once it has been submitted to DFFE? Kind regards Kirsten	Hi Kristen, That is correct. Kind Regards
24.	Josua Meyer Interested and Affected Party	20 September 2024 Aida Form	Draft Scoping Phase	From: Postnet Ermelo <ermelo.postnet@gmail.com> Sent: Friday, September 20, 2024 11:17 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: meyerjosua55@gmail.com Subject: What's your name?	The EAP acknowledges receipt of IAPs Aida response form as well as attached file.

				Josua Last Name Meyer Who do you represent? Organisation – Josua Meyer Trust Designation - Trustee Your Email – meyerjosua55@gmail.com Your Phone Number – 081 019 2213 Alternative Phone Number – n/a Your Address Street Address – Plaas Ondwerwacht Street Address Line 2 – Plaas Waaihoek City - Ermelo State/Province - Mpumalanga Zip Code – n/a Country - RSA What is your interest in the projects? – Plaas Eienaar Please visit the ERM website (link below) for more info and access to the reports. Are you able to access the website? Please copy and paste the link onto a browser (https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/) No What are your comments regarding the Rochdale, Emvelo and Sheepmoor WEF Cluster? Verwys na bylaag A aangeheg Protection of Personal Information (POPI) Act, Act 4 of 2013 Do you consent to your information being published in the public domain, and being used as part of the Public Participation Process? Yes	
25.	Moya Odendaal Interested and Affected Party	21 September 2024	Draft Scoping Phase	Dear AidaForm user, Your form "Stakeholder Engagement Form" has a new response.	Good day,

		Aida Form		===== ===== 1. What's your name? Moya Odendaal 2. Who do you represent? Heya Lidri Pty Ltd Odendaal 3. Your Email hfgerber@vodamail.co.za 4. Your Phone Number +0824572021 5. Alternative Phone Number +0810165617 6. Your Address Stuart Street 90, Amsterdam, Amsterdam, Mpumalanga, 2375, South Africa 7. What is your interest in the projects? Environment 8. Please visit the ERM website (link below) for more info and access to the reports. Are you able to access the website? Yes 9. What are your comments regarding the Rochdale, Emvelo and Sheepmoor WEF Cluster? It will change the environment forever 10. Protection of Personal Information (POPI) Act, Act 4 of 2013 No (0)	Thank you for your comment. Your comments will be taken into consideration during the EIA phase of the proposed WEF Cluster. Kind Regards
26.	Rone Odendaal Interested and Affected Party	21 Septembe r 2024	Draft Scoping Phase	Dear AidaForm user, Your form "Stakeholder Engagement Form" has a new response.	Good day,

		Aida Form		===== ===== 1. What's your name? Rone Odendaal 2. Who do you represent? Individual Affected party 3. Your Email petronellaodendaal@gmail.com 4. Your Phone Number +27726972040 5. Alternative Phone Number +27825744185 6. Your Address Athole farm, Amsterdam, Mpumalanga, 2375, South Africa 7. What is your interest in the projects? Strongly oppose 8. Please visit the ERM website (link below) for more info and access to the reports. Are you able to access the website? No 9. What are your comments regarding the Rochdale, Emvelo and Sheepmoor WEF Cluster? Negative impact on the environment and bird life. 10. Protection of Personal Information (POPI) Act, Act 4 of 2013 No (0)	Thank you for your comment. Your comments will be taken into consideration during the EIA phase of the proposed WEF Cluster. Kind Regards
27.	Bathandwa Ncube	24 Septembe r 2024	Draft Scoping Phase	From: Bathandwa Ncube <BNcube@dfre.gov.za> Sent: Tuesday, September 24, 2024 6:06 PM	The EAP acknowledges receipt of DFFEs comment on Mulilo WEF Cluster.

	DFFE	Per email		To: Stephanie Gopaul <stephanie.gopaul@erm.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Andrew Pearson <andrew@mulilo.com>; goxaba@mpg.gov.za; R Luyt <rluyt@mpg.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; mervyn.lotter@gmail.com; complaints@msukaligwa.gov.za; EIAAdmin <EIAAdmin@dfre.gov.za>; Lydia Kutu <LKutu@dfre.gov.za>; Ephron Maradwa <EMaradwa@dfre.gov.za>; Salome Mambane <SMAMBANE@dfre.gov.za> Subject: 14/12/16/3/3/2/2611; 14/12/16/3/3/2/2612; 14/12/16/3/3/2/2613 Goodday Please find attached, DSR comments for the proposed Emvelo, Rochdale and Sheepmoor WEF developments. Kind regards Ms Bathandwa Ncube (EAPASA)	
28.	Celia De Waal MTPA	01 October 2024 Per Email	Draft Scoping Report	From: Celia de Waal <celia@mtpa.co.za> Sent: Tuesday, October 1, 2024 10:35 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Frans Krige <frans@mtpa.co.za>; Johan Eksteen <johan@mtpa.co.za> Subject: FW: MTPA's comments LUA 24/3966 - Draft Scoping for 45 wind turbines (Emvelo Wind Energy) Good day Kindly receive two of the letters as requested	

				I will follow up with Frans Krige on LUA 24/3965, Rochdale, as soon as he is done with his meeting. Regards	
29.	Celia De Waal MTPA	01 October 2024 Per Email	Draft Scoping Report	From: Celia de Waal <celia@mtpa.co.za> Sent: Tuesday, October 1, 2024 11:15 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Frans Krige <frans@mtpa.co.za> Subject: DRaft Comments LUA 24-3965 Rochdale Wind Energy Facility Good day Kindly receive the draft comments from Mr. Krige of LUA 24-3965. As soon as we have a signed copy, I will forward it to you. Kind regards	Thanks Celia!
30.	Celia De Waal MTPA	02 October 2024 Per Email	Draft Scoping Report	From: Celia de Waal <celia@mtpa.co.za> Sent: Wednesday, October 2, 2024 11:14 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Frans Krige <frans@mtpa.co.za>; Mixo Hlatshwayo <mixo@mtpa.co.za>; Khumbelo Malele <Khumbelo.Malele@mtpa.co.za>; Johan Eksteen <johan@mtpa.co.za>; Thabile Mnisi <Thabile.Mnisi@mtpa.co.za>; Phumla Nkosi <Phumla.Nkosi@mtpa.co.za> Subject: MTPA's comments: LUA 24/3965 - Draft Scoping report for the Rochdale Wind Energy Facility near Ermelo Good day Kindly receive the attached comments from the MTPA regarding a Draft Scoping Report for the	Hi Celia Signed copy well received Kind Regards

				240 MW Rochdale Wind Energy Facility near Ermelo. Your reference number is: 0684401 Our EIA registration/reference number is: LUA 24/3965 Kind regards Celia de Waal	

TABLE 8-~~910~~ COMMENTS AND RESPONSES ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM DFFE (24 SEPTEMBER 2024)

Application Form			
No.	Comment from DFFE	EAP Response	Section in Report
1.	Please confirm that the postal code for the EAP's address is correct.	Application form has been updated. EAP's address has been updated.	Please refer to Application form.
2.	The screening tool report attached as Appendix 14 of the application form must be signed by the compiler.	Signature has been added to Appendix 14.	Please refer to Application form.
3.	Please ensure that all relevant listed activities are applied for, are specific and that it can be linked to the development activity or infrastructure as described in the project description. The onus is on the applicant and the environmental assessment practitioner (EAP) to ensure that all the applicable listed	Listed activities in the application form corresponds to those listed in the Final Scoping Report.	Please refer to Application form and Table 3.1 in this Final Scoping Report.

	activities are included in the application form. Failure to do so may result in unnecessary delays in the processing of the application.		
4.	If the activities applied for in the application form differ from those mentioned in the final SR, an amended application form must be submitted with the final SR.	Listed activities in the application form mirror those listed in this Final Scoping Report.	Please refer to Application form.
5.	Please take note of GNR 4143, which was gazetted on the 04 December 2023, which requires a letter of consent from Eskom Holdings SOC Ltd if the proposed development is within a specific radius of a main electricity transmission or distribution substation. Should this gazette apply to the proposed development, please ensure the necessary documents are included.	The proposed development is not near to an Eskom Main Transmission Substation (MTS) and therefore does not trigger the need for consent from Eskom in terms of GN 4143. However, the applicant confirms that it will engage Eskom further during the EIA phases and during the confirmation of the final layout to ensure all relevant set back requirements are met Kind Regards,	Not Applicable.
Specialist Assessments			
No.	Comment from DFFE	EAP Response	Section in Report
6.	Page 4 of the meeting minutes of the pre-application meeting held on 26 April 2023 refers to the applicant undertaking a Geotechnical Assessment; however, this study is not included in the Specialist Plan of Study (PoS). All required specialist studies must be conducted as part of the EIA	The EAP is of the opinion that a Geotechnical Assessment for the development can and will only be undertaken prior to the commencement of the construction phase. A desktop geotechnical assessment has already been conducted as part of the EIA phase studies and will be included in the EIA documentation. Furthermore a detailed geotechnical assessment will be completed prior to the start of construction.	Not Applicable.

	process. If there are development design constraints, a desktop Geotechnical Assessment must be included as part of the Specialist PoS.		
7.	The Civil Aviation Theme has a “Medium sensitivity” rating, as per the outcome of the screening tool provided. According to the protocols, a Civil Aviation Compliance Statement must be included in the PoS. Should a compliance statement not be included as part of the PoS, a motivation/explanation for its exclusion, must be provided [including proof of request for comments from the Air Traffic and Navigation Services (ATNS)].	Please note that an obstacle assessment will be undertaken prior to construction. An application has been submitted to ATNS to evaluate the preliminary WEF layout and final approvals will be received prior to construction.	Not Applicable.
8.	You are requested to submit copies of signed Specialist Declaration of Interest forms (witnessed and signed by a Commissioner of Oaths) for all specialist studies conducted. The forms are available on Department's website (please use the Department template).	Specialist Declarations have been included in Volume II.	Please refer to Volume II – Specialist Studies.
9.	Please note that in terms of Government Notice No. 320 of 20 March 2020 (i.e. “the Protocols”), and Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant and animal	SACNASP certifications has been included in Volume II.	Please refer to Volume II – Specialist Studies.

	species), it is a requirement for specialists to be registered with the South African Council for Natural Scientific Professions (SACNASP) in their respective fields.		
10.	The Heritage Survey, which has been included as part of this SR, must be submitted to the South African Heritage Resources Agency (SAHRA) for comments, via the South African Heritage Resources Information System (SAHRIS).	All requested documentation will be uploaded to the South African Heritage Resources Agency (SAHRA) for comments, via the South African Heritage Resources Information System (SAHRIS). Should comment be received following submission of the FSR, the comment will be sent to the Department for consideration.	Not Applicable.
Public participation process			
No.	Comment from DFFE	EAP Response	Section in Report
11.	The Public Participation Process must be conducted in terms of Regulation 39, 40 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.	The public participation process for the Emvelo WEF has been conducted in terms of Regulation 39, 40 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.	Refer to Section 9 of the FSR and Volume III – Public Participation Report.
12.	The proposed development site is within a Critical Biodiversity Area (CBA) and National Protected Areas Expansion Strategy (NPAES). Comments must be obtained from this Department's Biodiversity Conservation Section. The contact details are as follows: i. Biodiversity Conservation Directorate Attention: Mr. Seoka Lekota	All issues raised and comments received during the availability of the DSR have been addressed in the Public Participation Report (Volume III) and in the FSR, as required. Comments have been provided from BCAdmin and comments from Protected Areas Planning and Management Effectiveness will be obtained during the EIA phase.	Refer to the PP Report – Volume III.

	Email: BCAdmin@dffe.gov.za ii. Protected Areas Planning and Management Effectiveness Directorate Attention: Mr. Thivhulawi Nethononda Email: TNethononda@dffe.gov.za		
13.	Please ensure that all issues raised and comments received during the circulation of the draft SR from registered Interested and Affected Parties (I&APs) and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed and included in the final SR.	All issues raised and comments received during the availability of the DSR has been addressed in the Public Participation Report (Volume III) and in the FSR, as required. The Project Details of the FSR - Volume I, reflects the changes made from DSR to FSR.	Refer to the PP Report – Volume III.
14.	Copies of original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity are submitted to the Department with the final SR.	Original comments received from I&APs and organs of state have been included in Volume III – Public Participation Report.	Refer to the PP Report – Volume III.
15.	Proof of correspondence with the various stakeholders must be included in the final SR. This must indicate that this draft SR has been subjected to 30 days public participation process, stating the start and end date of the PPP. Should you be unable to obtain comments, proof must be submitted to the Department of the attempts that were made to obtain comments.	This has been provided for in the Public Participation Report (Volume III) of the FSR. Any correspondence with relevant organs of state and stakeholders has been included in the comments and response table. Where no correspondence has been received, the proof of attempts to retrieve a comment has been provided.	Refer to the PP Report – Volume III.
16.	All issues raised and comments received during the circulation of the draft SR from I&APs and	All issues raised and comments received during the availability of the DSR has been addressed in the Public Participation Report	Refer to the PP Report – Volume III.

	organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final SR, including comments from this Department, and must be incorporated into the Comments and Response Report (CRR).	(Volume III) and in the FSR, as required. The Project Details of the FSR - Volume I, reflects the changes made from DSR to FSR.	
17.	The CRR report must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter.	The C&R report is included in the PP Report (Volume III) of the FSR and is therefore separate from the main report.	Refer to the PP Report – Volume III.
18.	Comments from I&APs must not be split and arranged into categories. Comments from each submission must be responded to individually.	Comments from each individual has been responded to individually in the C&R report.	Refer to the PP Report – Volume III.
19.	Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as “noted” is not regarded as an adequate response to an I&AP’s comments.	Comments received have been adequately addressed and have not been summarised in the C&R report.	Refer to the PP Report – Volume III.
20.	The attendance register and minutes of any meetings held by the Environmental Assessment Practitioner (EAP) with Interested and Affected Parties (I&APs) and other role players must be included in the final SR.	This has been included as an Appendix in Volume III.	Please refer Volume III – Public Participation Report.

21.	Provide photo evidence of on-site notices, including the names of landmarks and/or GPS coordinates (in degrees, minutes, and seconds) of their placements.	This has been included as an Appendix in Volume III.	Please refer Volume III – Public Participation Report.
22.	Please submit a full page of the newspaper(s) containing the advertisement, ensuring that the information in the advert is legible and that the name of the newspaper and date are visible.	This has been included as an Appendix in Volume III.	Please refer Volume III – Public Participation Report.
General			
No.	Comment from DFFE	EAP Response	Section in Report
	You are further reminded to comply with Regulation 21(1) of the NEMA EIA Regulations 2014, as amended, which states that: “If S&EIR must be applied to an application, the applicant must, within 44 days of receipt of the application by the competent authority, submit to the competent authority a scoping report which has been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority” You are are further reminded that the final SR to be submitted to this Department must comply with all the requirements in terms of the scope of		

assessment and content of Scoping reports in accordance with Appendix 2 and Regulation 21(1) of the EIA Regulations 2014, as amended.

Further note that in terms of Regulation 45 of the EIA Regulations 2014, as amended, this application will lapse if the applicant fails to meet any of the timeframes prescribed in terms of these Regulations, unless an extension has been granted in terms of Regulation 3(7).

TABLE
8-~~10~~11

COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM DARDLEA (20 SEPTEMBER 2024)

Ref	Comment	Response
1	The proposed Emvelo Wind Energy Facility and associated grid infrastructure is located in areas Identified as CBA Irreplaceable and Optimal (over 21%), Intact Grassland Patches (33%), Key Biodiversity Areas (21.4%), ESAs, Priority Focus Areas, Freshwater Ecosystem Priority Areas and Threatened Ecosystems (Endangered). Furthermore, 43% of the site falls within Grasslands SA02.0 Important Bird Area (IBA), and close to two other Important Bird Areas.	This has been noted. The layout will be revised during the EIA phase, to avoid Key Biodiversity Areas and No-go areas.
2	The proposed Emvelo WEF and associated grid connection is located in an area comprising a high diversity of threatened bird species, Including the following confirmed on site: African Marsh Harrier (Regionally Endangered); Denham's Bustard (Globally Near Threatened; Regionally Vulnerable); Secretary bird (Globally Endangered, Regionally Vulnerable); White bellied Bustard (Regionally Vulnerable), Blue Crane (Globally Vulnerable, Regionally Near Threatened); Grey Crowned Crane (Globally and Regionally Endangered); Martial Eagle (Globally and Regionally Endangered);	All wetland No-Go areas as identified by the Aquatic Specialist should be buffered by an additional 110m on either side to reduce the risk of turbine collisions and to prevent the disturbance of priority species breeding and roosting in these areas. Priority species in this category include African Fish Eagle, African Grass Owl, African Marsh Harrier, Black-winged Pratincole, Blue Crane, Grey Crowned Crane, Long-crested Eagle, Marsh Owl, Yellow-billed Stork, and sensitive Species Number 23 (as listed by the National Screening Tool). During

	Lanner Falcon (Regionally Vulnerable); Greater Flamingo (Regionally Near Threatened); Southern Bald Ibis (Regionally and Globally Vulnerable); Cape Vulture (Globally Vulnerable and Regionally Endangered); and Yellow breasted Pipit (Regionally and Globally Vulnerable).	the EIA Phase fine scale habitat modelling and identification of wetland corridors for cryptic / low detection probability wetland species will be conducted. Two forms of risk zones will be delineated, namely core breeding habitat, and associated connectivity habitat. Connectivity habitat will include wetland habitats not used for breeding but for movement, as well as wetland/grassland margins. These features will need to be buffered to account for the sensitivity of the respective species involved. Modelled Yellow-breasted Pipit and Rudd's Lark habitat areas are considered No-Go zones. These high-quality grassland areas were identified to prevent displacement of birds due to disturbance and habitat destruction. The Yellow-breasted Pipit and Rudd's Lark model output represents the habitat patches most suitable for the species' using a multi-year assessment of imagery indices etc. spanning 2019–2023. This is to account for variability related to drivers of habitat suitability for grassland habitat specialist species such as these endemic larks and pipit. Primary drivers of variability include seasonal rainfall across years, burning/fire, and grazing intensity. The model boundaries will extend beyond suitable habitat into other habitats (forest edge, roads, etc.) in some areas as we have accounted for typical blade swept area (BSA) by buffering the habitat output. This output should be considered high sensitivity and avoided (no-go) given habitat loss/degradation is the primary issue. Although Botha's Larks were not observed on site during the extensive surveys conducted, further investigations regarding habitat suitability will be conducted through modelling during the EIA phase of the project.
3	Furthermore, Intact grassland patches make up a third of the site footprint. DARDLEA does not support the development of WEFs (or any noncontactable land use) within Intact grassland patches. The MBSP specifically incorporated climate change into spatial priorities through the prioritization of the connectivity of remaining intact grassland patches in the province, as they provide habitat for species to thrive, and allow for their dispersal. Intact grasslands are crucial for supporting threatened avifauna.	These high-quality grassland areas already contain many transformed habitats. The proposed development should avoid the high sensitivity areas, therefore the layout will be revised during the EIA phase.

4	DARDLEA is therefore concerned that the proposed location of the Emvelo Wind Energy Facility and associated grid infrastructure is not compatible with the desired land use. The WEF and all associated Infrastructure is not a land use, in accordance With the Mpumalanga Biodiversity Sector Plan (MBSP), that will support the Inherent Biodiversity values of CBAs	While the departments concern is noted, the development of a wind energy facility would allow the IPP to directly enhance the conservation landscape of the area through the implementation of recommended mitigation measures from the various specialists to improve the ecology of the landscape. As such, we feel that the proposed development could support the biodiversity values of the CBAs.
5	It is acknowledged that the layout plan in the draft Scoping Report is preliminary, and that you have confirmed that it will be revised further during the EIA phase to be Informed by buffers and constraints provided by specialists. Such constraints identified to date include the location of turbines in areas Identified in the Faunal Assessment as High Sensitivity and High Sensitivity Escarpment, the location of turbines and associated infrastructure in bat sensitive and bat no- go areas, the location of the laydown area in a sensitive aquatic feature, .and the location of a number of turbines in avifaunal exclusion zones. It must be noted though that in addition to the exclusion :zones identified in the specialist studies, a number of turbines as well as associated substation and laydown areas are still be located in Key Biodiversity Areas and IBAs (i.e. turbines 4, 8, 11, 18, 19, 22, 24, 26, 31, 33 and 35), Intact Grassland Patches (including turbines 1-6 9 and 13), and CBA Irreplaceable areas (12, 14, 16, 17, 29, 32 and 33) and CBA optimal areas (8, 18 and 19), which is very concerning.	We appreciate the departments inputs as to the potential risks and impacts associated with the current layout. As noted above, and in our meeting on the 11 th of September 2024, the sensitivities identified by the various specialists are being taken into account during the review of the layout that is currently underway. Any additional sensitivities identified will be incorporated into the layout to ensure that the direct and cumulative impacts of the project are minimized.
6	We are concerned that cumulative impacts will not be dealt with adequately, While the Department of Fisheries, Forestry and the Environment has set a limit of 30km for the assessment of cumulative impacts, this should. be viewed as a minimum requirement. Due to the extremely sensitive habitat within which all wind farms in the region have either been authorized or are currently In process, it is our view that all authorized and in-process wind farms In the Gert Sibande District should be included In the assessment of cumulative Impacts. Currently, the.se include Ujekamanzi WEF 1, Ujekamanzi WEF 2, Ummbila Emoyeni WEF (authorised, and within 55km); Phefumuia Emoyeni WEF (within 40km); Mukondeleil WEF (authorised), Zephyr WEF (within 30km), as well as Camden I and II, Sheepmoor WEF and Rochdale WEF. The cumulative assessment must, inter al/a, identify the species and habitats most at risk of cumulative	As per the DFFE guidelines related to cumulative impacts, all specialists will be requested to provide an assessment of the potential cumulative impacts of the proposed project, and all other renewable energy projects within the prescribed radius, on the environment. These cumulative impact assessments will be incorporated into the EIAR for adjudication during the EIA comment period.

	impacts, and identify key uncertainties. The definition of cumulative impacts as per the EIA Regulations is "the past, current and reasonably foreseeable future impact of an activity, considered together with the impact of activities associated with that activity, that in itself may not be significant, but may be significant when added to the existing and reasonably foreseeable impacts eventuating from similar or diverse activities". A comparative assessment of the impacts of this proposed facility, in relation to and in conjunction with, adjacent and surrounding renewable energy facilities should therefore be provided in the EIA Report.	
7	Roads must be Included in the draft layout plan, and must be incorporated in the impact analysis.	A refined layout, including all internal roads and other infrastructure, will be submitted following the specialist inputs on the EIA phase.
8	The plan of study for EIA must include and address the following: 8.1 Terrestrial Biodiversity: - Intact Grassland Patches and Key Biodiversity Areas must be identified and considered in the analysis of impacts on terrestrial biodiversity. - Where Infrastructure is to be developed In CBAs and Intact Grassland Patches, the impact of the loss of CBAs and intact grassland habitat In terms of metapopulation dynamics (i.e. how the loss of source areas Will impact areas of low quality habitat that cannot support a population of species on Its own) must be assessed. - The Site Ecological Importance methodology, as per the requirements of the Species - Environmental Assessment Guidelines, must be demonstrated to have been applied. - The Impact of the potential loss of ecological drivers on ecological processes must be analyzed I.e. fire, which is an important driver for the maintenance of grassland biodiversity.	The Terrestrial Impact assessment will consider the listed requirements.
8.2	Avifauna: DARDLEA supports the avifaunal specialists' recommendations to remove turbines from the "exclusion zones"	This comment has been duly noted

identified during pre-construction monitoring. However, in the proposed re-assessment of the layout, the Avifaunal Assessment must consider and include the following:	
▪ The Birds and Wind-Energy Best-Practice Guidelines state that the duration of pre-construction monitoring should be extended (beyond 12 months) where there is a high risk of significant Impacts on priority species. Sufficient evidence of high risk of significant impact on avifauna on site and within the Project Area of influence exists to extend minimum pre-construction monitoring requirements to adequately assess impacts and determine appropriate mitigation measures. Where the layout of the proposed wind farm does not avoid all sensitive features, corridors and buffers (e.g. CBAs, intact grasslands patches, KBAs, pans and all waterbodies, and provide shaped buffers for such features), additional monitoring must be undertaken to confirm the full spectrum of prevailing environmental conditions to ensure avoidance of significant Impacts,	The monitoring protocol implemented was guided by the following: • Procedures for the Assessment and Minimum criteria for reporting on identified environmental themes in terms of sections 24(5)(a) and (h) and 44 of NEMA when applying for Environmental Authorisation (Gazetted October 2020) • Protocol for the specialist assessment and minimum report content requirements for environmental impacts on avifaunal species by onshore wind energy generation facilities where the electricity output is 20MW or more (Government Gazette No. 43110 – 20 March 2020). • Jenkins, A.R., Van Rooyen, C.S., Smallie, J.J., Anderson, M.D., & A.H. Smit. 2015. Best practice guidelines for avian monitoring and impact mitigation at proposed wind energy development sites in southern Africa. Produced by the Wildlife & Energy Programme of the Endangered Wildlife Trust & BirdLife South Africa. Hereafter referred to as the wind guidelines. Monitoring at the WEF sites and a Control Site were conducted by a team of experienced avifaunal field specialists during the following time envelopes: • 21 February–03 March 2022 • 21–27 April 2022 • 01–16 June 2022 • 06–21 October 2022 • 14–17 January 2023 • 05–09 May 2023

	• 28–30 June 2023 • 22–26 August 2023 Additional Vantage Point and Transect Count monitoring was conducted near the identified Martial Eagle nest to gain a better understanding of their flight behaviour. Five surveys were conducted, in addition to the seven surveys completed as part of the pre-construction monitoring. The five additional surveys were conducted during the following time envelopes: • 17–22 October 2023 • 15–23 November 2023 • 30 November–05 December 2023 • 17–22 January 2024 • 14–20 February 2024
▪ Intact grassland patches are important habitat for foraging and facilitate avifauna breeding and movement. Intact grassland patches must be considered and incorporated in the analysis of Impact zones applicable to avifauna.	MTPA intact grassland patches would have to be avoided both from a terrestrial and avifaunal perspective.
▪ Buffers for waterbodies aquatic features - confirm the rationale in their determination and how their sizes (210m around drainage lines, and 110m around wetland no-go zones) were determined to be sufficient to account for movement of birds through the site, and protection of roosting areas and flight behaviors (approaching and leaving roost sites foraging sites etc).	The additional 110m (i.e. 210m in total) is to account for the rotor-swept area of the turbines. During the EIA Phase fine scale habitat modelling and identification of wetland corridors for cryptic / low detection probability wetland species will be conducted. Two forms of risk zones will be delineated, namely core breeding habitat, and associated connectivity habitat. Connectivity habitat will include wetland habitats not used for breeding but for movement, as well as wetland/grassland margins. These features will need to be buffered to account for the sensitivity of the respective species involved.

DARDLEA is especially concerned that the site comprises habitat suitable for species with low detection probability, including the Globally Vulnerable Yellow-breasted Pipit, and Endangered Rudd's Lark, and the Critically Endangered Species 23. The precautionary principle must be applied in the undertaking of comprehensive habitat- based assessments in order to robustly delineate flyways and movement corridors for these species.	During the EIA phase fine scale habitat modelling and identification of wetland and grassland corridors for cryptic / low detection probability wetland species will be conducted. Two forms of risk zones will be delineated, namely core breeding habitat, and associated connectivity habitat. Connectivity habitat will include wetland and grassland habitats not used for breeding but for movement, as well as wetland/grassland margins. These features will need to be buffered to account for the sensitivity of the respective species involved. No dedicated site surveys were conducted for Sensitive Species 23 as yet – these will be conducted during the EIA phase.
Confirmation of compliance with vantage point requirements. Based on our viewshed analysis appears that only 45-50% of the site is covered vs the required 75%, and that some turbines have been located outside of vantage point visibility.	Vantage points were selected based on their accessibility and the ability to observe the maximum area of the site. The proposed turbine locations covered by vantage points at the Emvelo site is in fact at least 73% and not 45-50% as stated. The locations of these vantage points were also chosen to cover the three WEF sites collectively, achieving a combined coverage of 76%, which meets the minimum requirement stipulated by the BLSA guidelines. Additionally, the vantage point observations were supplemented by five further surveys (total of 60 hours) conducted at various on-site locations to record detailed information on the flight activity of Martial Eagles. During these surveys, the flight behavior of all species of conservation concern was noted and recorded, thereby enhancing the overall coverage and observations from the vantage points on site.
DARDLEAs position is that blade painting will be a non-negotiable, compulsory requirement for all authorized wind farms in the province, and Shut Down on Demand (SDoD) would be a compulsory adaptive management requirement. However, since neither of these measures are effective for night flying birds, which have been confirmed on and adjacent to the site, a separate operational impact analysis must be undertaken for "Mortality of priority night flying species due to collisions with the wind turbines",	Blade patterning (painting) as well as sdod will be a compulsory requirement during the operational phase. Additionally adaptive management for the implementation of additional mitigation measures will also be a requirement during the operational phase. Nighttime vs. Daytime impact ratings will be done separately during the EIA phase.

		Radar SDoD mitigation to be considered for nighttime mitigation to reduce flamingo and other night flying bird collisions. Nocturnal surveys were not undertaken, however Grass Owl habitat will be modelled as part of the wetland sensitive areas to avoid during the EIA phase.
	The night-flying greater flamingo was confirmed on site, and there is currently no known technology to mitigate for the collision of night flying birds.	Flamingo presence and mitigation will be revisited in more detail in the EIA phase. Radar SDoD mitigation to be considered for nighttime mitigation to reduce flamingo and other night flying bird collisions.
	Due to the sensitivity of avifauna using the area, and the presence of pans and wetlands on and adjacent to the site, as well as the presence of night-flying birds, tracking data should be acquired to augment the 2D models used.	Extensive tracking studies are typically not within the scope of an EIA process. The Martial Eagle female is however being satellite tracked to better understand spatial and temporal use of the landscape with the aim of further refining the buffer zones and mitigation measures.
	Surveys and tracking should be undertaken to determine the collision risks for nocturnal species,	Extensive tracking studies are typically not within the scope of an EIA process. But all available data sources will be investigated and integrated in the EIA phase of the project.
	A site-specific list of priority avifaunal species for wind farms for this particular region must be developed, which must include all wetland species (noting that the priority species list published by BirdLife South Africa in 2012 does not include most wetland species, and did not Include Mpumalanga).	Priority species definitions and considerations for the EIA phase will be revisited and where possible all wetland species will be taken into account with a particular focus on species of conservation concern.
	Appropriate fatality thresholds (turbine collision, as well as power line collision and electrocution) need to be defined and agreed on within and as part of the EIA process, which must then be incorporated into the Impact analysis.	Collision Risk Modelling to be conducted during EIA phase.
	It Is acknowledged that the Martial Eagle nest turbine no-go buffer Is currently being investigated further with detailed modelling and additional survey work, to inform the final no-go area during the EIA phase. Latest available information from literature, specialists	A detailed flight risk model has been developed to define a high-risk turbine exclusion buffer around the nest. The flight risk model will be further refined during the EIA phase. Tracking data currently collected by the Endangered Wildlife

	and BirdLife must be consulted during this exercise. This must Include BirdLife's and EWT's recommendations of 5-6km buffer for Martial Eagle nests, noting however that Martial Eagles are known to have large breeding territories, and any buffer must be supported by the birds' actual use of an area.	Trust will be used to better inform the spatial and temporal use of the eagles in the area around the nest to better inform the buffer and further refine the implementation of mitigation measures.
8.3	Bat Assessment ▪ Appropriate fatality thresholds need to be defined and agreed on within the EIA process and Incorporated in the impact analysis. ▪ Separate mitigation measures need to be considered in more detail for high-flying bat species (i.e. Egyptian Free-Tailed bat), and lower-level bat species (e.g. Cape Serotine). In the EIA, i.e. different turbine design, blade or rotor sweep size and height, should be investigated for the specific wind turbines located adjacent to areas where these different bat species occur.	The feedback regarding the Bat specialist report is noted and these concerns will be addressed in the Final Bat EIA Report.
8.4	Microclimate Impact Assessment ▪ Research has demonstrated that turbines can affect the conditions required for mist formation, and that wind farms warm the land surface, especially at night. Altered microclimates will affect the conditions that support the highveld grasslands. Biodiversity and agricultural potential will potentially be affected. A Microclimate Impact Assessment must be undertaken, which must inform the terrestrial biodiversity study as well as the Agricultural Assessment. The impact of this WEF on the micro-climate, in particular the potential impact on precipitation, soil moisture, soil temperature, etc. therefore also needs to be assessed as part of the EIA.	We are unaware of any local studies on Microclimate that have shown the same impacts in the South African context. Should you be aware of any local study that has identified land surface warming as an impact of wind energy facilities, please direct us to the appropriate published document.
9	All relevant stakeholders, including but not limited to, Birdlife SA, Mpumalanga Tourism and Parks Agency (MTPA), Gert Sibande District Municipality (GSDM), Department of Agriculture, Land Reform and Rural Development (DALRRD), Department of Public Works, Roads and Transport (DPWRT), and Msukaligwa Local Municipality must be consulted and provided with an opportunity of at least 30 days to submit comments.	All issues raised and comments received during the availability of the DSR have been addressed in the Public Participation Report (Volume III) and in the FSR, as required. Additionally, all the I&APs listed are, or have been added to the I&AP database.

10	The public participation process must be demonstrated to have been conducted in accordance with Regulations 39-44 of the EIA Regulations, 2014 (as amended).	The public participation process for the Emvelo WEF has been conducted in terms of Regulation 39, 40 41, 42, 43 & 44 of the EIA Regulations 2014, as amended.
11	Please provide this Department with an opportunity to review and engage with your response to these comments prior to the submission the final scoping report.	Due to the tight time constraints associated with the EIA regulations, we will not be able to afford DARDLEA an opportunity to re-comment prior to Final Scoping Report Submission. Any additional comments on our responses can be submitted directly to DFFE should they deem them appropriate.
12	We are concerned that the proposed development site is not suitable for the development of wind energy infrastructure, and do not support the layout in its current form.	We appreciate the departments inputs as to the potential risks and impacts associated with the current layout. As noted above, and in our meeting on the 11 th of September 2024, the sensitivities identified by the various specialists are being taken into account during the review of the layout that is currently underway. Any additional sensitivities identified will be incorporated into the layout to ensure that the direct and cumulative impacts of the project are minimized.

TABLE 83 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM MTPA (20 SEPTEMBER 2024)

Ref	Comment	Response
1	The sensitivity of the above farm on which the proposed activity is likely to occur was assessed according to the Mpumalanga Biodiversity Sector Plan (MBSP; MTPA, 2014). This sensitivity is assessed in terms of terrestrial and freshwater assessments. In the MBSP, priority sensitive areas are identified in terms of Critical Biodiversity Areas (CBAs) and Ecological Support Areas (ESAs). CBAs and ESAs are deemed to be necessary to ensure protection of biodiversity, environmental sustainability, and human well-being, and are to remain unaltered.	The general comment about the importance of intact grassland patches and CBAs: In this regard, intact grassland habitat and CBAs was considered to classify the constraints map in terms of faunal sensitivity. Once turbine placement and associated roads and other infrastructure are finalized, then one can better assess the site sensitivity of these specific areas and if any ecological processes may be impacted in relation to the animal theme and flagged animal SCC. Any features within aquatic features and buffer zones will be resolved during the EIA phase.

2	According to the MBSP terrestrial assessment map (figure 1) the proposed development will occur within CBA Irreplaceable, CBA Optimal, ESA Landscape corridor, ESA Ecological Corridor, Important Bird Areas (IBA), other natural areas, moderately modified- old lands and heavily modified area (Degraded). According to the freshwater assessments map (figure 2), the proposed development will occur within a CBA Aquatic River, CBA wetlands, ESA wetlands, ESA Strategic water source, ESA Important sub-catchments other natural areas and heavily modified area (Degraded).	Please refer to response above.
3	The MTPA is concerned with the proposed project area for the Emvelo Wind Energy Facility (WEF) and its associated Auxiliary infrastructure which is within Important Bird Areas (IBA), CBA Irreplaceable, CBA optimal, CBA aquatic rivers, ESA wetland clusters, ESA wetlands and intact grasslands. These areas are of biodiversity importance and the proposed Emvelo WEF and associated infrastructure will compromise the primary biodiversity objectives of these areas.	The layout will be revised during the EIA phase to ensure avoidance of these Key Biodiversity Areas as well as the implementation of appropriate mitigation measures.
4	The MTPA is Concerned with A Number Of Turbines That Are In No-Go Areas Or Highly Sensitive Areas. There Are Ten (10) Turbines That Are Located Within the Intact Grasslands Which Are Turbines 1, 2, 3, 4, 5, 6, 7, 9, 13 And 15 (Refer to Figure 3), Intact Grasslands Are Crucial For Supporting Threatened Avifauna And These Turbines Will Compromise That Biodiversity Objective. The Mbsp Specifically Incorporated Climate Change into Spatial Priorities Through The Prioritisation Of The Connectivity Of Remaining Intact Grassland Patches In The Province, As They Provide Habitat For Species To Thrive, And Allow For Their Dispersal.	The specialist supports the recommendation to retain intact grassland areas where possible, and to focus turbine placement and access roads, etc., across low faunal sensitive areas, such as ploughed fields, and other transformed habitat. Intact grassland habitat and CBAs were considered to classify constraints map in terms of faunal sensitivity.
5	Turbines 12, 14, 16, 17, 29, 32 and 33 are within CBA irreplaceable, which is to be maintained in a natural state with no loss of ecosystems, functionality or species with no flexibility in land-use options. turbines 8, 18 and 19 are within CBA optimal which is to be maintained in a natural state	This comment has been noted. Further ground truthing will be undertaken during the EIA phase to survey the Intact Grassland Patches and confirm CBAs. Habitat mapping will be looked at see where site verification might conclude that it potentially may not intact grassland.

	with no loss of ecosystems, functionality or species with some flexibility in land-use options.	
6	Turbines 1,2,3,5, 9, 11, 13, 15, 18, 19, 22, 24, 26, 31, and 35 are located within important bird area (iba). the important bird area (iba) as established by the birdlife sa are areas that has the richness of conservation important bird species and care should be taken not to lose their breeding and feeding habitats. wind turbines increase the risk of bird's collision. surface water (wetlands, drainage lines and dams) is crucially important for priority avifauna, wind turbines and powerlines that that are placed near surface water pose a collision risk (as mentioned by the avifaunal specialist). the most preferred sites are moderately and heavily modified areas; other natural areas are also preferred but under certain conditions.	Habitat suitability modelling has been done for several species of conservation concern and further investigations regarding habitat suitability modelling will be conducted through during the EIA phase of the project. Areas of concern will be avoided during the EIA phase. During the EIA Phase fine scale habitat modelling and identification of wetland corridors for cryptic / low detection probability wetland species will be conducted. flight risk models were also developed for species at risk of collisions with turbines (Martial Eagle), and turbines were excluded, or mitigation measures suggested for these. As per communication from BirdLife South Africa (July 2024) it should be noted that IBA's are being replaced by Key Biodiversity Areas (KBA's).
7	The Proposed Emvelo WEF And Its Associated Grid Connection Is Located In An Area Comprising A High Diversity Of Threatened Bird Species, Including The Following Confirmed On Site: African Marsh Harrier (Regionally Endangered); Martial Eagle (Globally And Regionally Endangered); Denham's Bustard (Globally Near Threatened, Regionally Vulnerable); Secretary Bird (Globally Endangered, Regionally Vulnerable); White- Bellied Bustard (Regionally Vulnerable), Blue Crane (Globally Vulnerable, Regionally Near Threatened); Grey Crowned Crane (Globally And Regionally Endangered); Lanner Falcon (Regionally Vulnerable); Greater Flamingo (Regionally Near Threatened); Southern Bald Ibis (Regionally And Globally Vulnerable); Cape Vulture (Globally Vulnerable And Regionally Endangered}; And Yellow-Breasted Pipit (Regionally And Globally Vulnerable}.	Agreed, as per findings of the avifaunal specialist report. During the EIA Phase fine scale habitat modelling and identification of wetland corridors for cryptic / low detection probability wetland species will be conducted. Two forms of risk zones will be delineated, namely core breeding habitat, and associated connectivity habitat. Connectivity habitat will include wetland habitats not used for breeding but for movement, as well as wetland/grassland margins. These features will need to be buffered to account for the sensitivity of the respective species involved. Modelled Yellow-breasted Pipit and Rudd's Lark habitat areas are considered No-Go zones. These high-quality grassland areas were identified to prevent displacement of birds due to disturbance and habitat destruction. The Yellow-breasted Pipit and Rudd's Lark model output represents the habitat patches most suitable for the species' using a multi-year assessment of imagery indices etc. spanning 2019–2023. This is to account for variability related to drivers of habitat suitability for grassland habitat specialist species such as these endemic larks and pipit. Primary drivers of variability include seasonal rainfall across years, burning/fire, and grazing intensity. The model boundaries will extend beyond suitable habitat into other habitats

		(forest edge, roads, etc.) in some areas as we have accounted for typical blade swept area (BSA) by buffering the habitat output. This output should be considered high sensitivity and avoided (no-go) given habitat loss/degradation is the primary issue. Although Botha's Larks were not observed on site during the extensive surveys conducted, further investigations regarding habitat suitability will be conducted through modelling during the EIA phase of the project.
8	Turbines 1, 2, 3, 5, 7, 9, 13 And 15 Are Within The 5km Martial Eagle Buffer, Birdlife South Africa Currently Recommends 5-6 Km Buffer for Martial Eagles, This 5km No-Go Buffer Must Be Adhered To By The Applicant.	The turbines located within the buffer zone for Martial Eagles will be removed, hence a revised layout will be produced during the EIA phase.
9	The MTPA would like to recommend the following: Key biodiversity areas should be avoided, and Wind turbines removed from such. - A 100m buffer around wetlands and other waterbodies must be implemented and adhered to throughout the lifecycle of the proposed development. 5km radius Martial Eagle Buffer (as recommended by BirdlifeSA) must be implemented and avoided throughout the lifecycle of the proposed development. - A Thorough Terrestrial Biodiversity assessment which also includes Intact grasslands patches. - A thorough Avifaunal study must be done with all the best practices to avoid the bird collision risks. - Proper mitigation strategies of the wind turbines to avoid collisions and mortalities must be included in the EIAR. - The roads, temporary site camps and all the other associated infrastructure must be included on the site layout of the Emvelo WEF in the EIAR. - The Applicant must find a more suitable alternative site for this development with less risk to biodiversity. - The clearance or removal of vegetation must be restricted to the project footprint. - Moderately modified- old lands and heavily modified areas (Degraded) are the most preferred sites for the Emvelo WEF, other natural areas are also preferred but under certain conditions.	Recommendations provided will included in the Impact Assessment, accordingly. 5km radius Martial Eagle Buffer (as recommended by BirdlifeSA) must be implemented and avoided throughout the lifecycle of the proposed development. Response: - Due to the discovery of a Martial Eagle nest within the proposed WEF project footprints, extensive additional monitoring was performed to collect flight data of the adult eagles and the juvenile in the area. 37 hours, 34 minutes and 11 seconds of Martial Eagle flight time was recorded during an additional 60 hours of observation time conducted in the area. The extensive dataset of Martial Eagle flight data was used to develop a flight risk model. High-quality grassland areas were also identified to prevent displacement of sensitive grassland birds due to disturbance and habitat destruction. A thorough Avifaunal study must be done with all the best practices to avoid the bird collision risks. Response: - Noted – a comprehensive avifaunal impact assessment study is underway. Proper mitigation strategies of the wind turbines to avoid collisions and mortalities must be included in the EIAR. Response: - An Avifaunal EMPR has been included as Appendix 7 & 8

	The applicant must apply duty of care to ensure that there is no significant pollution or degradation of the environment.	
10	The MTPA does not support the Environmental Authorisation of the proposed Emvelo Wind Energy Facility (Pty) Ltd for proposed Wind Energy Facility and Auxiliary infrastructure operation within the application area with up to 45 proposed wind turbines. The sensitive areas cover most of the proposed Emvelo WEF project area, Important Birds Area (IBA) covers 43% of the project area; Key Biodiversity Areas (KBA) covers 21.4% of the project area; Critical Biodiversity Areas (CBA) covers 1,302.2 ha of the project area; and 2,272.5 ha of intact grassland patches within the project area.	The layout will be revised during the EIA phase

TABLE 84 COMMENTS AND RESPONSE TABLE ON NEW APPLICATION FOR DRAFT SCOPING PHASE RECEIVED FROM BIODIVERSITY CONSERVATION (13 AUGUST 2024)

Ref	Comment	Response
1	COMMENTS ON THE DRAFT SCOPING REPORT FOR THE PROPOSED MULILO AMSTERDAM WEFS CLUSTER, NEAR ERMELO, MPUMALANGA PROVINCE The Directorate: Biodiversity Conservation has reviewed and evaluated the reports and does not have any objection to the draft Scoping Reports and the Plan of Study for EIA. Kindly note that the EIA report must comply with the procedures for the assessment and minimum criteria for reporting on identified environmental themes in terms of sections 24(5) (A) and (H) and 44 of the National Environmental Management Act, 1998. The Environmental Impact Assessment report must comply with all the requirements as outlined in the Environmental Impact Assessment (EIA) guideline for renewable energy projects and the Best Practice Guideline for Birds & Wind Energy for assessing and monitoring the impact of wind energy facilities on birds in Southern Africa. In conclusion, all Public Participation Process documents related to	The EAP acknowledges the comment from the Department and notes their response in terms of compliance with EIA regulations and Best Practice Guideline for Birds & Wind Energy for assessing and monitoring the impact of wind energy facilities on birds in Southern Africa.

Biodiversity EIA for review and queries should be submitted to the Directorate: Biodiversity Conservation at Email; BCAdmin@environment.gov.za for the attention of Mr. Seoka Lekota.

TABLE 8-~~1112~~ COMMENTS AND RESPONSE TABLE (PREVIOUSLY WITHDRAWN APPLICATION)

Ref	Name and Organisation	Date and Method	Phase of PPP	Comment	Response
1	Nrateng Mashiloane Aviation Environmental Compliance Department	23 July 2024 Per email	Draft Scoping Phase	From: Nrateng Mashiloane <MashiloaneN@caa.co.za> Sent: Tuesday, July 23, 2024 9:25 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Pamela Madondo <MadondoP@caa.co.za>; Evelyn Shogole <ShogoleE@caa.co.za> Subject: RE: Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Good day, I hope this email finds you well. Kindly note that the SACAA has transferred all obstacle assessments and applications responsibilities to Air Traffic and Navigation Services (ATNS) as published on the SACAA website: www.caa.co.za/industryinformation/obstacles/. A formal application must be lodged with Air Traffic and Navigation Services (ATNS) for a formal obstacles assessment to be conducted. The list and contact details of the approved obstacles assessment services providers can be obtained from the CAA website: www.caa.co.za. Kind regards,	

2	John Geeringh National Transmission Company South Africa SOC Ltd (NTCSA)	23 July 2024 Per email	Draft Scoping Phase	From: John Geeringh <GeerinJH@ntcsa.co.za> Sent: Tuesday, July 23, 2024 11:50 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: [CAUTION:EXTERNAL EMAIL] Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Please send me KMZ files of the proposed developments and grid connection. Please find attached Eskom requirements for work at or near Eskom infrastructure and servitudes, as well as a setbacks guideline for RE Developments. Kind regards	From: ERM Arcus Amsterdam Sent: Monday, July 29, 2024 5:56 PM To: John Geeringh <GeerinJH@ntcsa.co.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: [CAUTION:EXTERNAL EMAIL] Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Dear John, Thank you for your e-mail. Please find attached a KMZ file of each WEF. Thank You Kind Regards
3	Lydia Kutu Department of Forestry, Fisheries and the Environment (DFFE) Integrated Environmental Authorisations	24 July 2024 Per email	Draft Scoping Phase	From: Lydia Kutu <LKutu@dfpe.gov.za> Sent: Wednesday, July 24, 2024 7:34 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Bathandwa Ncube <BNcube@dfpe.gov.za>; EIAAdmin <EIAAdmin@dfpe.gov.za>; Salome Mambane <SMAMBANE@dfpe.gov.za>; Stephen Burton <Stephen.Burton@erm.com>; Sadiya Salie <Sadiya.Salie@erm.com>; Anathi Manyakanyaka <Anathi.Manyakanyaka@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Subject: 14/12/16/3/3/2/2591 Dear Sir/Madam ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR THE PROPOSED CARLETONVILLE SOLAR PHOTOVOLTAIC PLANT AND ASSOCIATED INFRASTRUCTURE ON REMAINDER OF FARM TWYFELVLAKTE NO. 105, MERAFOG CITY LOCAL MUNICIPALITY, WEST RAND DISTRICT MUNICIPALITY, GAUTENG PROVINCE.	EAP acknowledge that this was an unintended error of acknowledgement. DFFE had subsequently attempted to redact this message.

			The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 22 July 2024. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended. Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended. Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority. Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended. You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department. Kind Regards,

4	Lydia Kutu Department of Forestry, Fisheries and the Environment (DFFE) Integrated Environmental Authorisations	24 July 2024 Per email	Draft Scoping Phase	From: Lydia Kutu <LKutu@dfre.gov.za> Sent: Wednesday, July 24, 2024 7:37 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Bathandwa Ncube <BNcube@dfre.gov.za>; EIAAdmin <EIAAdmin@dfre.gov.za>; Salome Mambane <SMAMBANE@dfre.gov.za>; Stephen Burton <Stephen.Burton@erm.com>; Sadiya Salie <Sadiya.Salie@erm.com>; Anathi Manyakanyaka <Anathi.Manyakanyaka@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Subject: 14/12/16/3/3/2/2592 Dear Sir/Madam ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR THE PROPOSED DEVELOPMENT OF THE ROCHDALE WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, INCLUDING A GRID CONNECTION, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, AND GERT SIBANDE DISTRICT MUNICIPALITY, MPUMALANGA PROVINCE. The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 22 July 2024. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended. Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended.	The EAP acknowledges the receipt of the Draft Scoping report to the department

				Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority. Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended. You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department. Kind Regards,	
5	Lydia Kutu Department of Forestry, Fisheries and the Environment (DFFE) Integrated Environmental Authorisations	24 July 2024 Per email	Draft Scoping Phase	From: Lydia Kutu <LKutu@dfre.gov.za> Sent: Wednesday, July 24, 2024 7:38 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Bathandwa Ncube <BNcube@dfre.gov.za>; EIAAdmin <EIAAdmin@dfre.gov.za>; Salome Mambane <SMAMBANE@dfre.gov.za>; Stephen Burton <Stephen.Burton@erm.com>; Sadiya Salie <Sadiya.Salie@erm.com>; Anathi Manyakanyaka	

<Anathi.Manyakanyaka@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com>
 Subject: 14/12/16/3/3/2/2591
 Dear Sir/Madam

ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR THE PROPOSED DEVELOPMENT OF THE EMVELO WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, AND GERT SIBANDE DISTRICT MUNICIPALITY, MPUMALANGA PROVINCE.

The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 22 July 2024. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.

Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended.

Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority.

				Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended. You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department. Kind Regards,	
6	Lydia Kutu Department of Forestry, Fisheries and the Environment (DFFE) Integrated Environmental Authorisations	24 July 2024 Per email	Draft Scoping Phase	From: Lydia Kutu <LKutu@dfre.gov.za> Sent: Wednesday, July 24, 2024 7:40 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Bathandwa Ncube <BNcube@dfre.gov.za>; EIAAdmin <EIAAdmin@dfre.gov.za>; Salome Mambane <SMAMBANE@dfre.gov.za>; Stephen Burton <Stephen.Burton@erm.com>; Sadiya Salie <Sadiya.Salie@erm.com>; Anathi Manyakanyaka <Anathi.Manyakanyaka@erm.com>; Stephanie Gopaul <Stephanie.Gopaul@erm.com> Subject: 14/12/16/3/3/2/2593 Dear Sir/Madam ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM AND DRAFT SCOPING REPORT FOR THE PROPOSED DEVELOPMENT OF THE SHEEPMOOR WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL	The EAP acknowledges the receipt of the Draft Scoping report to the department

			MUNICIPALITY, AND GERT SIBANDE DISTRICT MUNICIPALITY, MPUMALANGA PROVINCE. The Department confirms having received the Application Form and Draft Scoping Report for Environmental Authorisation for the abovementioned project on 22 July 2024. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended. Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 3 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 21 of the EIA Regulations, 2014 as amended. Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority. Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended.	

				You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department. Kind Regards	
7	Tebego Kgaphola Department of Forestry, Fisheries & the Environment	29 July 2024 Per email	Draft Scoping Phase	From: BC Admin <bcadmin@dfre.gov.za> Sent: Monday, July 29, 2024 9:22 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Portia Makitla <PMakitla@dfre.gov.za>; Tebego Kgaphola <tkgaphola1@dfre.gov.za>; Lindiwe Victoria Dlamini <LVDlamini@dfre.gov.za> Subject: RE: Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Dear Sir/Madam DFRE Directorate: Biodiversity Conservation hereby acknowledge receipt of the invitation to review and comment on the project mentioned on the subject line. Kindly note that the project has been allocated to Mrs P Makitla and Ms Tebego Kgaphola (Copied on this email). In addition, kindly share the shapefiles of the development footprints/application site with the Case Officers. Please note: All Public Participation Process documents related to Biodiversity EIA review and any other Biodiversity EIA queries must be submitted to the Directorate: Biodiversity Conservation at Email: BCAdmin@dfre.gov.za for attention of Mr Seoka Lekota	

8	Josua Meyer Aida Form entry	30 July 2024 Per email	Draft Scoping Report	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Tuesday, July 30, 2024 11:00 AM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: Fwd: SHEEPMOOR, EMVELO WIND ENERGIE PROJEKTE VERSOEK VORM OM TE REGISTREER AS BELANGHEBBENDE PARTY OP BOGEMELDE PROJEKTE sodat kommentaar gelewer kan word. Het nie rekening op aida om aanlyn te registreer nie en die foon nommer 011-798 5400 is foutief. Waardeer	From: ERM Arcus Amsterdam Sent: Tuesday, August 6, 2024 12:10 PM To: Josua Meyer <meyerjosua55@gmail.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: SHEEPMOOR, EMVELO WIND ENERGIE PROJEKTE Good day, Thank you for your comment, you will now be added to the I&AP database. Below is a link to the Aida form, there will be no need to register in order to fill out the form: https://mulilowef.aidaform.com/public-participation-form Thank you,
9	John Geeringh National Transmission Company South Africa SOC Ltd (NTCSA)	31 July 2024 Per email	Draft Scoping Report	From: John Geeringh <GeerinJH@ntcsa.co.za> Sent: Wednesday, July 31, 2024 3:45 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: [CAUTION:EXTERNAL EMAIL] Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Thanks, they will have to relook at their turbine layouts with regards to the setbacks requirements of 3 x tip height from TX lines and 1 x tip height from Dx lines. Lines connecting to power stations are extremely sensitive and chance are we may no grant setbacks relaxation. Regards	From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Wednesday, August 7, 2024 9:24 AM To: John Geeringh <GeerinJH@ntcsa.co.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: [CAUTION:EXTERNAL EMAIL] Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Hi John, Thank you for your email. The layout will be revised, taking into account the WTG's that are within the proximity of the existing transmission lines. We will ensure that these turbines are 3x the Tip height from existing Electrical infrastructure. Kind Regards,

10	Josua Meyer Interested and Affected Party	31 July 2024 Per email	Draft Scoping Report	From: Josua Meyer <meyerjosua55@gmail.com> Sent: Thursday, August 1, 2024 9:06 PM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com> Subject: VOORGESTELDE ERMELO WINDPLASE Plasing, groottes van turbines onduidelik Versoek duidelike kaart waar turbines geplaas gaan word. Eiendom grense en distrikspaaie moet duidelik getoon word.	From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Tuesday, August 6, 2024 9:45 AM To: Josua Meyer <meyerjosua55@gmail.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: VOORGESTELDE ERMELO WINDPLASE Good day, Kindly see attached Layout of Proposed WEF's. Additional information on the project can be found in the link below: https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/ Kind Regards,
11	Robyn Luyt Director: Environmental Impact Management (EIM) DARDLEA	03 August 2024 Per email	Draft Scoping Report	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Saturday, August 3, 2024 3:09 PM To: ERM Arcus Amsterdam <Erm.arcusamsterdam@erm.com> Cc: cagenbach@dfpe.gov.za; OLetlalo@dfpe.gov.za; sdlomo@dfpe.gov.za; whector@dfpe.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; Celia.dewaal@mtpa.co.za; frans.krige@mtpa.co.za; mervyn@mtpa.co.za Subject: Consultation Mlulio Wind Farms Mpumalanga Importance: High Good day Ms Gopaul, It has come to our attention, and not via any official notification from ERM, that draft Scoping Reports for the following wind farms proposed in the Gert Sibande District in Mpumalanga Province are out for public comment from 19	From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Tuesday, August 6, 2024 1:43 PM To: Robyn Luyt <rluyt@mpg.gov.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: cagenbach@dfpe.gov.za; OLetlalo@dfpe.gov.za; sdlomo@dfpe.gov.za; whector@dfpe.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; Celia.dewaal@mtpa.co.za; frans.krige@mtpa.co.za; mervyn@mtpa.co.za Subject: RE: Consultation Mlulio Wind Farms Mpumalanga Good day Robyn, Please note that DARDLEA and MTPA were notified regarding the PP for the Draft scoping Phase on the 19th July 2024. Kindly see proof of notification below:

July 2024 to 20 August 2024 (as per ERM website), where ERM is the EAP:

1. Shepmoore WEF
2. Emvelo WEF
3. Rochdale WEF

Neither DARDLEA nor MTPA have been consulted to date, nor have we received copies of any of the draft Scoping Reports. Aside from the requirements of the EIA Regulations, DARDLEA and MTPA have through internal arrangements with DFFE requested to be included in all pre-application consultations for Renewable Energy projects in Mpumalanga, particularly wind energy facilities. DARDLEA and MTPA must be included during all pre-application meetings and in all in-process consultations.

For the purpose of commenting on draft reports during the regulatory periods, we request that hard copies of all reports are submitted to Ms Sindi Mbuyane in our Ermelo office (where projects are located in the Gert Sibande District), and sent electronically to me via WeTransfer. Please also ensure that MTPA receives the reports in the manner requested by them. For your records I include the contact details of all relevant officials to be consulted in DARDLEA (when an application is in the Gert Sibande District) and MTPA:

DAR DLEA	DESIGNATI ON	EMAIL	PHON E
Roby n Luyt	Director: Environme ntal Impact Manageme nt (EIM)	rluyt@mpg.gov.za	082 672 7868



SUBMISSION OF DRAFT SCOPING REPORT FOR THE WIND ENERGY FACILITY (SHEPMOORE, ROCHDALE AND EMVELO) CLUSTER

Dear Interested and Affected Party,

This email serves to inform you about the submission of the Draft Scoping Reports for the proposed Mulilo Wind Energy Farm, near Ermelo, Mpumalanga.

Public Participation Process (PPP), which is being undertaken in accordance with the requirements of Section 24 (5) and Chapter 6 (41, 42, 43, and 44) of the NEMA, 1989 EIA Regulations, 2014 (as amended) and the Western Cape Department of Environmental Affairs & Development Planning (EIA&DP) Guideline on Public Participation (2011). The report will be available for a 30 day comment period from 19 July 2024 to 20 August 2024.

Please ensure that you have submitted your comment before the close of the comment period should you wish to have your input considered in the submission of the Final Scoping Report. More information on how you are able to participate in this process is attached in the above documentation. Please indicate which application your comment in respect of.

Should you be a Land Owner directly affected by the proposed project (within the project boundary or adjacent thereto) please could you notify all occupants on your properties with regards to the proposed project.

Thank you and regards,

Stephanie Gopaul

Environmental Assessment Practitioner



SUBMISSION OF DRAFT SCOPING REPORT FOR THE WIND ENERGY FACILITY (SHEPMOORE, ROCHDALE AND EMVELO) CLUSTER

Dear Interested and Affected Party,

This email serves to inform you about the submission of the Draft Scoping Reports for the proposed Mulilo Wind Energy Farm, near Ermelo, Mpumalanga.

Public Participation Process (PPP), which is being undertaken in accordance with the requirements of Section 24 (5) and Chapter 6 (41, 42, 43, and 44) of the NEMA, 1989 EIA Regulations, 2014 (as amended) and the Western Cape Department of Environmental Affairs & Development Planning (EIA&DP) Guideline on Public Participation (2011). The reports will be available for a 30 day comment period from 19 July 2024 to 20 August 2024.

Please ensure that you have submitted your comment before the close of the comment period should you wish to have your input considered in the submission of the Final Scoping Report. More information on how you are able to participate in this process is attached in the above documentation. Please indicate which application your comment in respect of.

Should you be a Land Owner directly affected by the proposed project (within the project boundary or adjacent thereto) please could you notify all occupants on your properties with regards to the proposed project.

Thank you and regards,

Stephanie Gopaul

Environmental Assessment Practitioner

If required, we will send through hard copies and also resend to the below contacts and will update our I&AP database accordingly. Additionally, kindly note that PPP for the Mulilo Wind Energy Farm in Mpumalanga closes the 20th of August 2024.

Sindi siwe Mbuy ane	Deputy Director: EIM Gert Sibande District	mbuyanesb@mpg.gov.za	076 870 5543
Gavi n Cowd en	Deputy Director: Environme ntal Policy, Planning and Coordinatio n	gcowden@mpg.gov.za	
MTPA	DESIGNATI ON	EMAIL	PHON E
Merv yn Lotte r	Manager: Biodiversity Planning	Mervyn@mtpa.co.za	083 299 7618
Frans Krige	Land Use Advisor	Frans.Krige@mtpa.co.za	
Khu mbel o Malel e	Land Use Advisor	Khumbelo.Malele@mtpa.co.za khumbelomalele@gmail.com	013 235 2395
Celia de Waal	EIA Data Capturer LUA	celia.dewaal@mtpa.co.za	082 841 7163

Please note that time frames for commenting on draft reports can only commence on the date that hard copies of the reports are received, and we request that our 30 day time frame aligns with DFFE's.

Kind Regards
Robyn

12	Celia de Waal Mpumalanga Tourism and Parks	06 August 2024 Per email	Draft Scoping Report	From: Celia de Waal <celia@mtpa.co.za> Sent: Tuesday, August 6, 2024 9:35 AM To: ERM Arcus Amsterdam <erm.arcusamsterdam@erm.com> Cc: Mervyn Lotter <Mervyn.Lotter@mtpa.co.za>; Johan Eksteen <johan@mtpa.co.za>; Frans Krige <frans@mtpa.co.za>; Khumbelo Malele <Khumbelo.Malele@mtpa.co.za> Subject: FW: Register for the Zephyr WEF Meeting and site visit Good morning Kindly send us, the MTPA, hard copies of the 3 Wind Farm reports, for our Scientists to comment on, to the following physical address: To: Cecilia de Waal (EIA Data Capturer) MTPA Office Building (Lydenburg) End of Morgan street Lydenburg 1120 My contact details are: 013 065 0062 or 082 841 7163 Kind regards Celia de Waal From: Mervyn Lotter <mervyn@mtpa.co.za> Sent: Saturday, August 3, 2024 9:00 AM To: Frans Krige <frans@mtpa.co.za>; Celia de Waal <celia@mtpa.co.za>; Robyn Luyt (rluyt@mpg.gov.za) <rluyt@mpg.gov.za>; Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za> Subject: FW: Register for the Zephyr WEF Meeting and site visit Hi there	From: ERM Arcus Amsterdam Sent: Tuesday, August 6, 2024 3:27 PM To: Celia de Waal <Celia.dewaal@mtpa.co.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Johan Eksteen <johan@mtpa.co.za>; Frans Krige <frans@mtpa.co.za>; Khumbelo Malele <Khumbelo.Malele@mtpa.co.za>; Mervyn Lotter <Mervyn.Lotter@mtpa.co.za> Subject: RE: Consultation Mlulio Wind Farms Mpumalanga Good day Cecilia, Thank you for your email. The reports are on their way to the below address as we speak. Kind Regards,

Christophe sent me the attached KML file and the below links. I see these are links to scoping reports dated 19 July 2024. They seem to have started with the application process while not yet consulting us.

Celia, could you please write to ERM to request copies of the three wind farm documents for comment.

Robyn/Sindy, you may want to do the same.

I have updated our webmap with these latest boundaries from the KML file.

Best wishes
Mervyn

From: Christophe Pajonk
<Christophe.Pajonk@edf-re.co.za>
Sent: Friday, August 2, 2024 12:19 PM
To: Mervyn Lotter <mervyn@mtpa.co.za>
Subject: RE: Register for the Zephyr WEF Meeting and site visit

Hi Mervyn,

Many thanks for reaching out.

Please find attached the kmz of the Mullilo WEF projects in Mpumalanga.

Please also find below the publicly available documents for their respective projects

https://www.sustainability.com/globalassets/documents/proposed-amsterdam/0684401_sheepmoor-wef-dsr.pdf

https://www.sustainability.com/globalassets/documents/proposed-amsterdam/0684401_emvelo-wef-dsr.pdf

https://www.sustainability.com/globalassets/documents/proposed-amsterdam/0684401_rochdale-wef-dsr.pdf

I hope this helps.

Kind regards,

Christophe

From: Mervyn Lotter <mervyn@mtpa.co.za>
Sent: Thursday, August 1, 2024 8:25 PM
To: Christophe Pajonk <Christophe.Pajonk@edf-re.co.za>
Subject: RE: Register for the Zephyr WEF Meeting and site visit

EXTERNAL MAIL
Hi Christophe

Thank you for writing. Would you please send me an image or shapefile for the Mulilo WEF boundaries when you get a chance?

Best wishes
Mervyn

From: Christophe Pajonk
<Christophe.Pajonk@edf-re.co.za>

Sent: Thursday, August 1, 2024 4:50 PM
 To: Sindy Mbuyane
 <mbuyanesb@mpg.gov.za>; Gavin Cowden
 <GCowden@mpg.gov.za>; Robyn Luyt
 <RLuyt@mpg.gov.za>; Frans Krige
 <frans@mtpa.co.za>;
 hlatshwayo.mixo@mtpa.co.za; Mervyn Lotter
 <mervyn@mtpa.co.za>; Rockey Nkosi
 <rokey.nkosi@mtpa.co.za>
 Cc: Ryan David-Andersen
 <ryan@amdadevelopments.co.za>
 Subject: RE: Register for the Zephyr WEF
 Meeting and site visit

Good afternoon everyone,

Thank you so much for your time and very
 valuable feedback and recommendations.

Ryan and I are now back in Cape Town and
 addressing your comments.

We have liaised back with our EAP and will
 provide you with further information shortly.

Thanks again for taking the time to meet with
 us and for the transparency, we highly
 appreciate it.

I will be sending a couple of emails in the next
 few days in line with our engagement.

Kind regards,

Christophe

From: Sindy Mbuyane
 <mbuyanesb@mpg.gov.za>
 Sent: Wednesday, July 31, 2024 11:23 AM
 To: Ryan David-Andersen

				<ryan@amdadevelopments.co.za>; Christophe Pajonk <Christophe.Pajonk@edf-re.co.za>; Gavin Cowden <GCowden@mpg.gov.za>; Robyn Luyt <RLuyt@mpg.gov.za>; Frans Krige <frans@mtpa.co.za>; hlatshwayo.mixo@mtpa.co.za; mervyn@mtpa.co.za; rocky.nkosi@mtpa.co.za Subject: Register for the Zephyr WEF Meeting and site visit EXTERNAL MAIL Good day All, Find attached for your attention. Kind Regards, Sindisiwe Mbuyane EAPASA Reg: 2021/3509, IAlAsa 2040304 Environmental Officer Control Grade B Gert Sibande District (13 De Jager Street, Ermelo 2350) 013 004 0766 076 870 5543	
13	Celia de Waal Mpumalanga Tourism and Parks	06 August 2024 Per email	Draft Scoping Report	From: Celia de Waal <Celia.dewaal@mtpa.co.za> Sent: Tuesday, August 6, 2024 3:37 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: Consultation Mlulo Wind Farms Mpumalanga Thank you	
14	Robyn Luyt Director: Environmental Impact	10 August 2024 Per email	Draft Scoping Report	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Sunday, August 11, 2024 4:19 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>	From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Sunday, August 11, 2024 4:23 PM To: Robyn Luyt <rluyt@mpg.gov.za>; ERM Arcus

Management (EIM) DARDLEA		Cc: Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za> Subject: Re: RE: Consultation Mlulio Wind Farms Mpumalanga Good afternoon, Please confirm whether you received the below email - I have deleted all graphics from the email thread to ensure this reaches you. Regards Robyn >>> Robyn Luyt 08/11/24 9:51 AM >>> Good day Stephanie, As of 8 August 2024, neither DARDLEA nor MTPA have received draft Scoping Reports to review and comment on, nor have we received a response to the email below. Kind Regards Robyn <i>Robyn Luyt B.A., B.Sc., B.Sc (Hons) M.Sc., Pr.Sci.Nat. (400327/11), EAPASA (2019/1293) Director: Environmental Impact Management Department of Agriculture, Rural Development, Land & Environmental Affairs Mpumalanga Provincial Government Riverside Office Park, Aqua Street (Cycad Building - Block 4) Nelspruit, 1200 Tel: 013 759 4000 Email: rluyt@mpg.gov.za</i> >>> Robyn Luyt 08/07/24 9:41 AM >>> Good day Stephanie, Be advised that the names of the officials at MTPA that you have highlighted in your below	Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za> Subject: RE: RE: Consultation Mlulio Wind Farms Mpumalanga Good day Robyn, Emails have been received and responded to. Please see attached response. Kind Regards <i>NOTE:</i> <i>Post concerns expressed from DARDLEA/MTPA. The previous draft applications were withdrawn and the entire process restarted to afford all IAPs 30 days commenting period.</i>

				notification are not the relevant officials that are required to be notified or the relevant officials that must review and comment on draft Scoping or EIA reports, or any reports related to an EIA process. There are also no officials in the list of officials in your screenshots that are in the Environmental Affairs Chief Directorate in MDARDLEA - as far as I am aware they are in the section that deals with Agriculture, which is an entirely different mandate. It would not be acceptable to not provide the commenting authority the mandatory 30 days to review and comment on draft reports, especially in light of the fact that there has been no prior notification. The Directorate Environmental Impact Management within DARDLEA represents the MEC as Competent Authority in Mpumalanga, and the commenting authority in respect projects administered by DFFE. MTPA has the mandate for biodiversity matters on behalf of DARDLEA. As per my email to you below (3 August), hard copies of all reports must be submitted to Ms Mbuyane (Environmental Impact Management) at our Ermelo office, and the documents must be made available to me (and in this instance to Mr Cowden and Mr Lotter) electronically at the same time. You will need to contact Ms De Waal and Mr Krige at MTPA to confirm how documents must be submitted to MTPA. Please provide shape files of the 3 proposed WEFs as well. Regards Robyn	
15	Robyn Luyt Director: Environmental	10 August 2024 Per email	Draft Scoping Report	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Sunday, August 11, 2024 4:56 PM To: ERM Arcus Amsterdam	

	Impact Management (EIM) DARDLEA			<ERM.ArcusAmsterdam@erm.com> Cc: Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za> Subject: Re: RE: Consultation Mlulio Wind Farms Mpumalanga Importance: High Good day, Please see my email response to you on 7 August as per below email thread. I have not had a response and we still await the draft reports for commenting. Please urgently advise how this is being addressed. I have just had an email from MTPA stating that you are busy sending them the draft reports. Please confirm when I will receive a link to the reports, and when our Ms Mbuyane will receive the hard copies. Please also confirm that we (both DARDLEA and MTPA) will be provided with the mandatory 30 days to comment. Should you wish to discuss this further please call me on 0826727868. Regards Robyn	
16	Tebego Kgaphola Directorate: Biodiversity Mainstreaming and EIA	12 August 2024 Per email	Draft Scoping Phase	From: BC Admin <bcaadmin@dfre.gov.za> Sent: Monday, August 12, 2024 1:07 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Good day Kindly share the link for the below project.	From: ERM Arcus Amsterdam Sent: Monday, August 12, 2024 2:07 PM To: BC Admin <bcaadmin@dfre.gov.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Subject: RE: Notification of Submission: Draft scoping Report Mulilo Amsterdam WEFs, near Ermelo, Mpumalanga Good day Tebego, Please see below link to the proposed project:

					https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/ Kindly navigate to the bottom of the page to download all reports and additional documentation related to the project. Kind Regards
17	Robyn Luyt Director: Environmental Impact Management (EIM) DARDLEA	12 August 2024 Per email	Draft Scoping Report	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Monday, August 12, 2024 2:09 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: bncube@dfre.gov.za; OLetlalo@dfre.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za> Subject: Re: RE: RE: Consultation Mlulio Wind Farms Mpumalanga Importance: High Dear Lucien, Our telephone discussion this morning refers. I just wanted to confirm what we discussed in writing, ie. that MTPA and DARDLEA are different entities, and that MTPA and DARDLEA must each get reports for commenting. You confirmed that you dispatched documents to Ms Celia de Waal in Lydenburg last week (to arrive this week). Note that as per the table below, Ms de Waal will receive the documents for MTPA. DARDLEA must therefore still be provided with the documents. Hard copies to Ms Mbuyane at our Ermelo office, and a link to be sent to me. Please also send me the shapefiles. I have understood that you will be discussing this with your client and with Ms Gopaul, and that ERM would revert to me.	From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Monday, August 12, 2024 4:06 PM To: Robyn Luyt <rluyt@mpg.gov.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: bncube@dfre.gov.za; OLetlalo@dfre.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za> Subject: RE: RE: RE: Consultation Mlulio Wind Farms Mpumalanga Hi Robyn, Thank you for your call earlier. I wanted to inform you that we sent out the notification to all IAPs on July 19th, 2024. We are currently in the process of couriering the Draft Scoping Reports to Sindiswe Mbuyane in Ermelo. We would greatly appreciate it if you could review the reports within the current PPP period. Additionally, we have added you to the IAP database for the Full Scoping and EIA Phase to afford you an opportunity to comment. We are keen to have you onboard and to ensure that you are up to speed with the proposed project, we would be happy to set up a call at your convenience. We understand that you may not have received the reports yet, but if you could review them at your earliest convenience, it would be greatly

				Please see page 2 of our application form attached where you will find the physical address of our Ermelo office (Gert Sibande District). Kind Regards Robyn	appreciated. Below is a link to the electronic copies of the reports and attached the shapefiles of the development for your review. https://www.erm.com/public-information-sites/proposed-amsterdam-wind-energy-facility-and-auxiliary-infrastructure-cluster-mpumalanga/ Please let me know if you would like to discuss this further or if you have any questions.
18	Bathandwa Ncube DFFE	12 August 2024 Per email	Draft Scoping Report	From: Bathandwa Ncube <BNcube@dffe.gov.za> Sent: Monday, August 12, 2024 4:14 PM To: Stephanie Gopaul <stephanie.gopaul@erm.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Masina Morudu <memorudu@dffe.gov.za>; mervyn.lotter@gmail.com; GCowden <GCowden@mpg.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; celia@mtpa.co.za; R Luyt <rluyt@mpg.gov.za> Subject: 14/12/16/3/3/2/2591; 2592; 2593: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Goodday Lucien 14/12/16/3/3/2/2591: THE PROPOSED DEVELOPMENT OF THE EMVELO WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE 14/12/16/3/3/2/2592: THE PROPOSED DEVELOPMENT OF THE ROCHDALE WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, INCLUDING A GRID CONNECTION, NEAR ERMELO, WITHIN THE	

			MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE 14/12/16/3/3/2/2593: THE PROPOSED DEVELOPMENT OF THE SHEEPMOOR WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE The application and draft Scoping Report (SR) for Environmental Authorisation received by the Department on 22 July 2024 refers. Following our telephone conversation earlier today regarding the public participation process, please be informed that comments on the draft Scoping Report (SR) are due to you on 22 August 2024. It is noted that there are organs of state who have jurisdiction in respect of the proposed activity, which requires that they be added to the I&AP Database and given an opportunity to comment on the draft SR. The applicant is requested to submit the final SR to the Department on or before the due date (05 September 2024) and may submit comments from MTPA and DARDLEA as addendums, subsequent to the submission of the final SR to the Department. MTPA and Mpumalanga DARDLEA are requested to cc this Department when submitting comments to the EAP. Kind regards	
19	ERM Arcus Amsterdam Mailbox	12 August 2024 Per Email	Draft Scoping Phase	From: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Sent: Monday, August 12, 2024 4:58 PM

To: ERM Arcus Amsterdam
 <ERM.ArcusAmsterdam@erm.com>
 Cc: nyathikazibheki@gmail.com;
 shabanguzj@mpg.gov.za
 Subject: Notification of Submission: Draft scoping
 Report Mulilo Amsterdam WEFs, near Ermelo,
 Mpumalanga
 Hi Bheki,

Our telephonic discussion earlier refers.
 Understandably, you mentioned IT related issues in
 terms of receiving e-mails and forwarding them,
 hence I have copied your gmail address as
 requested.

Please see below notification that was sent on the
 19th of July 2024.

SUBMISSION OF DRAFT SCOPING REPORT FOR
 THE WIND ENERGY FACILITY (SHEEPMOOR,
 ROCHDALE AND EMVELO) CLUSTER

Dear Interested and Affected Party,

This email serves to inform you about the
 submission of the Draft Scoping Reports for the
 proposed Mulilo Amsterdam WEFs, near Ermelo,
 Mpumalanga.

Public Participation Process (PPP), which is being
 undertaken in accordance with the requirements of
 Section 24 (5) and Chapter 6 (41, 42, 43, and 44)
 of GN R. 326 of the NEMA, 1998 EIA Regulations,
 2014 (as amended) and the Western Cape
 Department of Environmental Affairs &
 Development Planning (DEA&DP) Guideline on
 Public Participation (2011). The reports will be
 available for a 30 day comment period from 19 July
 2024 to 20 August 2024.

					Please ensure that you have submitted your comment before the close of the comment period should you wish to have your input considered in the submission of the Final Scoping Report. More information on how you are able to participate in this process is attached in the above documentation. Please indicate which application your comment in respect of. Should you be a Land Owner directly affected by the proposed project (within the project boundary or adjacent thereto) please could you notify all occupants on your properties with regards to the proposed project. Thank you and regards, Stephanie Gopaul Environmental Assessment Practitioner
20	Celia de Waal Mpumalanga Tourism and Parks	13 August 2024 Per email	Draft Scoping Phase	From: Celia de Waal <celia@mtpa.co.za> Sent: Tuesday, August 13, 2024 8:16 AM To: Stephanie Gopaul <stephanie.gopaul@erm.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Masina Morudu <memorudu@dfpe.gov.za>; mervyn.lotter@gmail.com; GCowden <GCowden@mpg.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; Bathandwa Ncube <BNcube@dfpe.gov.za>; R Luyt <rluyt@mpg.gov.za>; Frans Krige <frans@mtpa.co.za>; Johan Eksteen <johan@mtpa.co.za> Subject: MTPA Acknowledgement of receipt RE: 14/12/16/3/3/2/2591; 2592; 2593: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Good day Stephanie The MTPA acknowledge the receipt of the following 3 documents. It was delivered yesterday 12 August 2024.	The EAP acknowledges the receipt of the DSRs to the department

				14/12/16/3/3/2/2591: THE PROPOSED DEVELOPMENT OF THE EMVELO WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE 14/12/16/3/3/2/2592: THE PROPOSED DEVELOPMENT OF THE ROCHDALE WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, INCLUDING A GRID CONNECTION, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE 14/12/16/3/3/2/2593: THE PROPOSED DEVELOPMENT OF THE SHEEPMOOR WIND ENERGY FACILITY AND AUXILIARY INFRASTRUCTURE, NEAR ERMELO, WITHIN THE MSUKALIGWA LOCAL MUNICIPALITY, MPUMALANGA PROVINCE The commenting scientist is Mr. Frans Krige who is copied in this e-mail.	
21	Robyn Luyt Director: Environmental Impact Management (EIM) DARDLEA	13 August 2024 Per email	Draft Scoping Report	From: Robyn Luyt <rluyt@mpg.gov.za> Sent: Tuesday, August 13, 2024 8:50 AM To: BNcube@dfre.gov.za; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Stephanie Gopaul <stephanie.gopaul@erm.com> Cc: cagenbach@dfre.gov.za; memorudu@dfre.gov.za; OLetlalo@dfre.gov.za; sdlomo@dfre.gov.za; mervyn.lotter@gmail.com; Gavin Cowden <GCowden@mpg.gov.za>; Cindy Mbuyane <MbuyaneSB@mpg.gov.za>; celia@mtpa.co.za Subject: Re: 14/12/16/3/3/2/2591; 2592; 2593: Proposed Emvelo, Rochdale and	From: Stephanie Gopaul <stephanie.gopaul@erm.com> Sent: Tuesday, August 13, 2024 3:56 PM To: Robyn Luyt <rluyt@mpg.gov.za>; BNcube@dfre.gov.za Cc: cagenbach@dfre.gov.za; memorudu@dfre.gov.za; OLetlalo@dfre.gov.za; sdlomo@dfre.gov.za; mervyn.lotter@gmail.com; Gavin Cowden <GCowden@mpg.gov.za>; Cindy Mbuyane <MbuyaneSB@mpg.gov.za>; celia@mtpa.co.za; Lloyd Barnes <lloyd@mulilo.com>; Stephen Burton <Stephen.Burton@erm.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>

			Sheepmoor WEFs, MP Importance: High Good Morning all, I am extremely concerned with the agreement reached between ERM and DFFE. DARDLEA, as the Provincial Department responsible for environmental affairs in Mpumalanga Province, has to date not yet received any of the draft documents for review and comment. In accordance with the requirements of Regulation 40(1)(b), the scoping report is required to be subjected to all I&APs for a period of at least 30 days for comment. Further to this, Regulation 40(2)(b) states that the public participation process must provide access to all information ...and must include consultation with every State department that administers a law relating to a matter affecting the environment relevant to an application for an environmental authorisation. Regulation 21(1) is very clear in the requirement that a final Scoping Report must, within 44 days of submitting an application to the CA, be submitted to the CA (ie. DFFE), which report has been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received. The arrangement below is not in line with this requirement, which amounts to an administrative flaw, and I fail to see how DFFE would be in a position to consider a final Scoping report that does not include the input from DARDLEA. The arrangement would also preclude the requirement for the applicant to incorporate the comments received from DARDLEA into the final Scoping report. As stated above, DARDLEA still awaits the documents for comment.	Subject: RE: 14/12/16/3/3/2/2591; 2592; 2593: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Dear Robyn Thank you for your email in response to that of Bathandwa's in the email trail. Apologies that the draft documents did not reach your desk, however these were submitted and made accessible to DARDLEA on 19th July (see email attached). Following your email on 3rd August 2024, we responded to you on 6th August (as per the email attached) and advised you that DARDLEA were in fact notified of the availability. Your email on 8th August refers: Good day Stephanie, "Be advised that the names of the officials at MTPA that you have highlighted in your below notification are not the relevant officials that are required to be notified or the relevant officials that must review and comment on draft Scoping or EIA reports, or any reports related to an EIA process. There are also no officials in the list of officials in your screenshots that are in the Environmental Affairs Chief Directorate in MDARDLEA - as far as I am aware they are in the section that deals with Agriculture, which is an entirely different mandate. It would not be acceptable to not provide the commenting authority the mandatory 30 days to review and comment on draft reports, especially in light of the fact that there has been no prior notification. The Directorate Environmental Impact Management within DARDLEA represents the MEC as Competent Authority in Mpumalanga, and the commenting authority in respect projects administered by DFFE. MTPA has the mandate for biodiversity matters on behalf of DARDLEA. As per my email to you below (3 August), hard copies of all reports must be submitted to Ms Mbuyane (Environmental Impact Management) at our Ermelo office, and the documents must be made available

Kind Regards
Robyn

to me (and in this instance to Mr Cowden and Mr Lotter) electronically at the same time. You will need to contact Ms De Waal and Mr Krige at MTPA to confirm how documents must be submitted to MTPA. Please provide shape files of the 3 proposed WEFs as well."

We then responded to you with the links to access the documents electronically and couriered hard copies to Ms Sindi Mbuyane as per your request on 3rd August - we will follow up with the courier if these haven't been received by her as yet. MTPA received their hard copies yesterday (refer to email attached from Celia de Waa for proof of receipt).

Importantly, in your email of 3rd August, you state that "DARDLEA and MTPA have through internal arrangements with DFFE requested to be included in all pre-application consultations for Renewable Energy projects in Mpumalanga, particularly wind energy facilities." You also state in your email of 8th August (referenced in the para above) that "especially in light of the fact that there has been no prior notification".

I would like to point out that Ms Sindi Mbuyane was in fact involved in the pre-app meeting – please see attached the pre-app meeting minutes that Ms Sindi signed.

Prior consultation therefore did happen and we kindly request that in light of this, you consider completing your review of the DSR to meet the public participation deadline of 22 August 2024.

Should you be unable to provide your comments by this date, we would agree to the way forward stipulated in the email by Ms Bathandwa Ncube on 12 August 2024- ie. this would mean that the FSR would progress and get submitted without DARDLEA and MTPA comments if these are not available at the time, and for comments from these

					departments to be submitted as an addendum to the FSR. We thank you for your engagement to date and look forward to your response.
22	Tebego Kgaphola Directorate: Biodiversity Mainstreaming and EIA	13 August 2024 Per email	Draft Scoping Phase	From: Tebego Kgaphola <tkgaphola1@dfre.gov.za> Sent: Tuesday, August 13, 2024 12:47 PM To: ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com> Cc: Portia Makitla <PMakitla@dfre.gov.za> Subject: COMMENTS ON THE DRAFT SCOPING REPORT FOR THE PROPOSED MULILO AMSTERDAM WEFS CLUSTER, NEAR ERMELO, MPUMALANGA PROVINCE Good day Kindly find the attached comments for the aforementioned project	NOTE: <i>Post concerns expressed from DARDLEA/MTPA. The previous draft applications were withdrawn and the entire process restarted to afford all IAPs 30 days commenting period.</i>
23	Mervyn Lotter	13 August 2024 Per email	Draft Scoping Phase	From: Mervyn Lotter <mervyn.lotter@gmail.com> Sent: Tuesday, August 13, 2024 8:34 PM To: Stephanie Gopaul <stephanie.gopaul@erm.com> Cc: Robyn Luyt <rluyt@mpg.gov.za>; BNcube@dfre.gov.za; cagenbach@dfre.gov.za; memorudu@dfre.gov.za; OLetlalo@dfre.gov.za; sdlomo@dfre.gov.za; Gavin Cowden <GCowden@mpg.gov.za>; Sindy Mbuyane <MbuyaneSB@mpg.gov.za>; celia@mtpa.co.za; Lloyd Barnes <lloyd@mulilo.com>; Stephen Burton <Stephen.Burton@erm.com>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Frans Krige <frans.krige@mtpa.co.za> Subject: Re: 14/12/16/3/3/2/2591; 2592;	

			2593: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Dear Stephanie, I am writing to clarify several points regarding the recent applications: The appropriate MTPA staff members responsible for reviewing these three applications only received the links on August 6th and hard copies on August 12th. The two MTPA staff members you contacted in July are involved in permitting processes (such as issuing permits for collecting protected species) and are not responsible for reviewing development applications. As they were blind copied, they would have been unaware if the correct staff had been included in the correspondence. According to the minutes you provided, Ms. Mbuyane informed you on May 31, 2024, that "the MTPA is the main custodian of biodiversity in Mpumalanga and their guidelines would provide guidance on avoiding biodiversity sensitive areas." However, it appears this guidance was not sought. Upon reviewing my email records, I found communications from Andrew Pearson, Annitta Attieh, and Verushka Snyders (all from Mulilo) regarding CBAs for other projects, indicating that Mulilo is aware that I am the appropriate contact for biodiversity planning related matters. I also have several emails to both Frans Krige and myself from ERM staff, such as Kate Hamilton from around 2016 and more recently. ERM should know who the correct staff would be to send the EIA documents to for comment.	

				We are currently managing several other development applications with similar deadlines. Given the short notice, it would be challenging to thoroughly review and apply our minds to the three applications before August 22nd. It is regrettable that we were not consulted earlier, despite the prior recommendation to do so. This has now placed undue pressure on our team to meet your deadline. Comments from authorities need to be considered and incorporated into the final EIA document. Including them as an appendix defeats the purpose of the legislated timeframes and the need to consider these inputs in the first place. This is a risk to your project. We can only try and do our best. Regards, Mervyn	
24	Masina Morudu DFFE	14 August 2024 Per email	Draft Scoping Phase	From: Masina Morudu <memorudu@dffe.gov.za> Sent: Tuesday, August 13, 2024 12:00 PM To: Stephanie Gopaul <stephanie.gopaul@erm.com> Cc: Coenrad Agenbach <CAGENBACH@dffe.gov.za>; Olivia Letlalo <OLetlalo@dffe.gov.za>; Sindiswa Dlomo <SDLOMO@dffe.gov.za>; mervyn.lotter@gmail.com; GCowden <GCowden@mpg.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; celia@mtpa.co.za; R Luyt <rluyt@mpg.gov.za>; Bathandwa Ncube <BNcube@dffe.gov.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Andrew	From: Stephanie Gopaul <stephanie.gopaul@erm.com> Sent: Wednesday, August 14, 2024 8:06 PM To: Masina Morudu <memorudu@dffe.gov.za> Cc: Coenrad Agenbach <CAGENBACH@dffe.gov.za>; Olivia Letlalo <OLetlalo@dffe.gov.za>; Sindiswa Dlomo <SDLOMO@dffe.gov.za>; mervyn.lotter@gmail.com; GCowden <GCowden@mpg.gov.za>; SB. Mbuyane <MbuyaneSB@mpg.gov.za>; celia@mtpa.co.za; R Luyt <rluyt@mpg.gov.za>; Bathandwa Ncube <BNcube@dffe.gov.za>; ERM Arcus Amsterdam <ERM.ArcusAmsterdam@erm.com>; Andrew Pearson <andrew@mulilo.com>; Stephen Burton

			Pearson <andrew@mulilo.com> Subject: RE: 14/12/16/3/3/2/2591; 2592; 2593: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Dear Stephanie, Following the discussion between the Provincial Department (DARDLEA) and the EAP earlier this morning, it was confirmed that the EAP did notify the province about the proposed wind energy developments but unfortunately the notification was sent to the Agriculture section within the department and the environmental section did not get the notification/draft reports. The Provincial Department was made aware of the public review of the draft scoping reports of the proposed developments by other interested and affected parties and Ms Luyt contacted ERM and requested the draft reports for comment on 03 August 2024 (see attached email). The EAP/Applicant failed to submit the requested reports until this week. The Provincial Department and MTPA must be afforded 30 days to comment as per EIA Regulations 2014 as amended otherwise the process will be viewed as being procedural flawed. Considering the above, it is noted that the EAP will not be able to meet the regulated time frames for the submission of the final Scoping Reports (05 September 2024), and thus, the applications are going to regrettably lapse. Therefore the Department advises that the EAP withdraws the current applications and reapply. Please note that , reapplying constitutes the EIA process from the beginning. Regards, MASINA MORUDU	<Stephen.Burton@erm.com>; Lucien Barbeau <Lucien.Barbeau@erm.com>; Lloyd Barnes <lloyd@mulilo.com> Subject: RE: 14/12/16/3/3/2/2591; 2592; 2593: Proposed Emvelo, Rochdale and Sheepmoor WEFs, MP Dear Masina Thank you for your emails. We will discuss with the proponent and get back to you.
